Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-31345

5. Indicate Type of Lease
STATE ☒   FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐   Gas Well ☐   Other

HOBBS OCD JUN 25 2019 RECEIVED

7. Lease Name or Unit Agreement Name
GRAHAM STATE NCT-C COM

8. Well Number 11

2. Name of Operator
XTO ENERGY, INC.

9. OGRID Number
005380

3. Address of Operator
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707

10. Pool name or Wildcat
EUMONTY Y-SR-Q GAS

4. Well Location
Unit Letter __P__ : __660__ feet from the ___EAST__ line and ____1055___ feet from the ____SOUTH___ line
Section   25   Township 19S Range   36E   NMPM   County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐   PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐   CHANGE PLANS ☐
PULL OR ALTER CASING ☐   MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐   ALTERING CASING ☐
COMMENCE DRILLING OPNS.☐ P AND A ☐
CASING/CEMENT JOB ☐

Revised 7-31-19 ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

XTO respectfully requests permission to PA the subject well as follows;
1.   POOH W/PKR & TBG;
2.   PUMP 58 BBLS PLUG MUD;
3.   SET A CIBP @3,294' WITH WIRELINE.
4.   SPOT 25 SX OF CMT PLUG FROM 3,044' TO 3,294';
5.   TAG TOC @3,044'. PRESSURE TEST CSG (500 psi);
6.   PERF @2,710' (2 SPF; 50' BELOW SEVEN RIVERS);
7.   *Squeeze* SPOT 30 SX OF CMT PLUG FROM 2,460' TO 2,760'; TAG TOC @2,460';
8.   PERF @1,208' (50' BELOW CSG SHOE);
9. *Sq*   SPOT 25 SX OF CMT PLUG FROM 1,008' TO 1,258'. TAG TOC @1,108';
10. *P&S*   SPOT 30 SX OF CMT CIRC TO SURF. CMT PLUG FROM 300' TO SURF. TAG TOC @SURF.

See Attached Conditions of Approval

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____   TITLE Regulatory Analyst   DATE 06/24/2019

Type or print name Katrina Thompson   E-mail address Katrina_Thompson@xtoenergy.com   PHONE: 432-789-2973

For State Use Only

APPROVED BY: _____   TITLE Compliance Officer A   DATE 7-31-19
Conditions of Approval (if any):

GRAHAM STATE NCT C#11 – CLASS II WELL
API: 30-025-31345

1. POOH W/PKR & TBG;
2. PUMP 58 BBLS PLUG MUD;
3. SET A CIBP @3,294' WITH WIRELINE.
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5. TAG TOC @3,044'. PRESSURE TEST CSG (500 psi);
6. PERF @2,710' (2 SPF; 50' BELOW SEVEN RIVERS);
7. SPOT 30 SX OF CMT PLUG FROM 2,460' TO 2,760'; TAG TOC @2,460';
8. PERF @1,208' (50' BELOW CSG SHOE);
9. SPOT 25 SX OF CMT PLUG FROM 1,008' TO 1,258'. TAG TOC @1,108';
10. SPOT 30 SX OF CMT CIRC TO SURF. CMT PLUG FROM 300' TO SURF. TAG TOC @SURF.

THIS PROCEDURE IS PENDING C-103 APPROVAL FROM NMOCD/BLM. DEPTHS & VOLUMES MAY BE SUBJECT TO CHANGE.