

District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources
Jul 30 2019

Form C-104
Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

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Submit one copy to appropriate District Office

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|---|---|--|
| ¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 | | ² OGRID Number 7377 |
| | | ³ Reason for Filing Code/ Effective Date NW 07/15/2019 |
| ⁴ API Number 30 - 025-43018 | ⁵ Pool Name SANDERS TANK ; UPPER WOLFCAMP | ⁶ Pool Code 98097 |
| ⁷ Property Code 315730 | COLGROVE 35 FEDERAL COM | ⁹ Well Number 701H |

II. ¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|-------------|---------------|----------------|--------|
| E | 35 | 26S | 33E | | 429' | SOUTH | 309' | WEST | LEA |

¹¹ Bottom Hole Location

| UL or lot no | Section | Township | Range | Lot Idn | Feet from the | North/South | Feet from the | East/West line | County |
|--------------|---------|----------|-------|---------|---------------|-------------|---------------|----------------|--------|
| D | 26 | 25S | 33E | | 110' | NORTH | 346' | WEST | LEA |

| | | | | | |
|-----------------------------|--|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|
| ¹² Lse Code 5 | ¹³ Producing Method Code FLOWING | ¹⁴ Gas Connection Date | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date |
|-----------------------------|--|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|---------------------------------|--|---------------------|
| 372812 | EOGRM | OIL |
| 151618 | ENTERPRISE FIELD SERVICES | GAS |
| 298751 | REGENCY FIELD SRVICES, LLC | GAS |
| 36785 | DCP MIDSTREAM | GAS |

IV. Well Completion Data V-12428

| | | | | | |
|---------------------------------------|--|-----------------------------|-------------------------------|--|-----------------------|
| ²¹ Spud Date 03/14/2019 | ²² Ready Date 07/15/2019 | ²³ TD 19,940' | ²⁴ PBDT 19,915' | ²⁵ Perforations 12,469-19,915' | ²⁶ DHC, MC |
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | | |
| 12 1/2" | 9 5/8" | 1,000' | 525 SXS CL C/CIRC | | |
| 8 3/4" | 7 5/8" | 11,791' | 3135 SXS CL C/62' ECHO | | |
| 6 3/4" | 5 1/2" | 19,927' | 720 SXS CL H/TOC 7640' CBL | | |

V. Well Test Data

| | | | | | |
|--|---|---------------------------------------|------------------------------------|-----------------------------|-------------------------------------|
| ³¹ Date New Oil 07/15/2019 | ³² Gas Delivery Date 07/15/2019 | ³³ Test Date 07/18/2019 | ³⁴ Test Length 24HRS | ³⁵ Tbg. Pressure | ³⁶ Csg. Pressure 1921 |
| ³⁷ Choke Size 64 | ³⁸ Oil 2784 BOPD | ³⁹ Water 10,731 BWPD | ⁴⁰ Gas 4896 MCFPD | | ⁴¹ Test Method |

| | | | |
|--|------------------------|---|--|
| ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i> | | OIL CONSERVATION DIVISION | |
| Printed name: Kay Maddox | | Approved by: <i>Karen Sharp</i> | |
| Title: Regulatory Analyst | | Title: <i>Staff Mgr</i> | |
| E-mail Address: Kay_Maddox@eogresources.com | | Approval Date: 7-31-19 | |
| Date: 07/29/2019 | Phone: 432-686-3658 | Documents pending BLM approvals will subsequently be reviewed and scanned | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JUL 30 2019

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| | | |
|--|--|---|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | 5. Lease Serial No. NMNM121490 |
| | | 6. If Indian, Allottee or Tribe Name |
| | | 7. If Unit or CA/Agreement, Name and/or No. |
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 8. Well Name and No. COLGROVE 35 FEDERAL COM 701H | |
| 2. Name of Operator EOG RESOURCES, INC | Contact: KAY MADDOX E-Mail: kay_maddox@eogresources.com | 9. API Well No. 30-025-43018 |
| 3a. Address PO BOX 2267 ATTENTION; KAY MADDOX MIDLAND, TX 79702 | 3b. Phone No. (include area code) Ph: 432-686-3658 | 10. Field and Pool or Exploratory Area SNADERS TANK; UPPER WOLFC |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T26S R33E Mer NMP SWNW 429FSL 309FWL 32.001248 N Lat, 103.550930 W Lon | | 11. County or Parish, State LEA COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Production Start-up |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

04/19/2019 RIG RELEASED
04/24/2019 MIRU PREP TO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI
06/23/2019 BEGIN PERF & FRAC
07/05/2019 FINISH 26 STAGES PERF & FRAC 12,469 - 19,915', 1560 3 1/8" SHOTS FRAC W/18,357,087
LBS PROPPANT, 307,077 BBLS LOAD FLUID
07/06/2019 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE
07/15/2019 OPENED WELL TO FLOWBACK
DATE OF FIRST PRODUCTION

| | |
|--|-----------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #475345 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Hobbs | |
| Name (Printed/Typed) KAY MADDOX | Title REGULATORY SPECIALIST |
| Signature (Electronic Submission) | Date 07/26/2019 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Bureau of Land Management
WATER PRODUCTION & DISPOSAL INFORMATION

LEASE: COLGROVE 35 FEDERAL COM

Lease no NMNM 121490

SECTION 35, T26S, R33E

Wells: COLGROVE 35 FEDERAL COM #701H 30-025-43018

COLGROVE 35 FEDERAL COM #702H 30-025-42983

COLGROVE 35 FEDERAL COM #703H 30-025-45894

COLGROVE 35 FEDERAL COM #704H 30-025-45895

1. Name of formation producing water on lease: **WOLFCAMP**
2. Amount of water produced from all formations in barrels per day **8000-10,000 BWPD**
3. How water is stored on lease **4 - 400 BBL Tanks**
4. How water is moved to disposal facility **Pipeline/Trucked**
5. Disposal Facility:
EOG Red Hills Gathering System - 97% of water, 3% water

- a. Name of Operator/facility well name & number

EOG RESOURCES, INC

Endurance 25 Federal #2

30-025-41067

E-25-26S-33E

Permit No SWD 1424-0

Type of facility or well **SWD**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM121490

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
COLGROVE 35 FEDERAL COM 701H

9. API Well No.
30-025-43018

10. Field and Pool, or Exploratory
SANDERS TANK; UPPER WOLFCA

11. Sec., T., R., M., or Block and Survey
or Area Sec 35 T26S R33E Mer NMP

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3320 GL

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
EOG RESOURCES, INC

Contact: KAY MADDOX
E-Mail: KAY_MADDOX@EOGRESOURCES.COM

3. Address PO BOX 2267
MIDLAND, TX 79702

3a. Phone No. (include area code)
Ph: 432-686-3658

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 35 T26S R33E Mer NMP
At surface SWNW 429FSL 309FWL 32.001438 N Lat, 103.550635 W Lon
Sec 35 T26S R33E Mer NMP
At top prod interval reported below SWNW 231FSL 345FWL 32.000894 N Lat, 103.550520 W Lon
Sec 26 T26S R33E Mer NMP
At total depth NWNW 110FNL 346FWL 32.021392 N Lat, 103.550521 W Lon

14. Date Spudded
03/14/2019

15. Date T.D. Reached
04/17/2019

16. Date Completed
 D & A Ready to Prod.
07/15/2019

18. Total Depth: MD 19940 TVD 12438

19. Plug Back T.D.: MD 19915 TVD 12438

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|---------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.250 | 9.625 J55 | 40.0 | | 1000 | | 525 | | 0 | |
| 8.750 | 7.625 HCP110 | 29.7 | | 11791 | | 3135 | | 62 | |
| 6.750 | 5.500 ICYP110 | 20.0 | | 19927 | | 720 | | 7640 | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|-------|--------|---------------------|-------|-----------|--------------|
| A) WOLFCAMP | 12469 | 19915 | 12469 TO 19915 | 3.250 | 1560 | OPEN |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 12469 TO 19915 | 18,351,087 LBS PROPPANT; 307,077 BBLs LOAD FLUID |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 07/15/2019 | 07/18/2019 | 24 | → | 2784.0 | 4896.0 | 10731.0 | 46.0 | | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 64 | SI | 1921.0 | → | | | | 1759 | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #475372 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|----------------------|-------|--------|------------------------------|----------------------|-------------|
| | | | | | Meas. Depth |
| RUSTLER | 844 | | BARREN | RUSTLER | 844 |
| T/SALT | 1199 | | BARREN | T/SALT | 1199 |
| B/SALT | 4858 | | BARREN | B/SALT | 4858 |
| BRUSHY CANYON | 7714 | | OIL & GAS | BRUSHY CANYON | 7714 |
| 1ST BONE SPRING SAND | 10229 | | OIL & GAS | 1ST BONE SPRING SAND | 10229 |
| 2ND BONE SPRING SAND | 10772 | | OIL & GAS | 2ND BONE SPRING SAND | 10772 |
| 3RD BONE SPRING SAND | 11852 | | OIL & GAS | 3RD BONE SPRING SAND | 11852 |
| WOLFCAMP | 12276 | | OIL & GAS | WOLFCAMP | 12276 |

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #475372 Verified by the BLM Well Information System.
For EOG RESOURCES, INC, sent to the Hobbs

Name (please print) KAY MADDOX Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission) Date 07/26/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****