

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBSD
RECEIVED
 JUL 29 2019
 OIL CONSERVATION DIVISION
 1220 South St. Francis
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO.	30-025-36460
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Byers
8. Well Number	001
9. OGRID Number	1092
10. Pool name or Wildcat	Osudo; Morrow, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	GR 3670'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 Armstrong Energy Corporation

3. Address of Operator
 P.O. Box 1972, Roswell, NM 88202

4. Well Location
 Unit Letter J : 2100 feet from the SOUTH line and 1600 feet from the EAST line
 Section 23 Township 20S Range 35E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP @ 13,286' 35' cement on top.
2. 50 sx plug across liner top, 50in/50out of liner 11,361' - 11,461'.
3. Cut & Recover 6000' 7" 26# P-110.
4. Pump 50 sx plug across 7" stub @ 6000'.
5. Spot 50 sx of "C" over top of 9 -5/8" Shoe 4304'.
6. Spot 50 sx of "C" over top of Rustler 2063'.
7. 100 sx of "C" surface plug. P&S 250' circ CNT TO SURF
8. Install DH Marker

**See Attached
 Conditions of Approval**

Spud Date: 12/16/2003 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE VP Engineering DATE 7/22/2019
 Type or print name Kyle Alpers E-mail address: kalpers@aecnm.com PHONE: 575-625-2222
For State Use Only
 APPROVED BY: [Signature] TITLE Compliance Officer A DATE 8-1-19
 Conditions of Approval (if any):



LAST UPDATED
7/22/2019

Rustler - 2063'

Delaware - 5176'

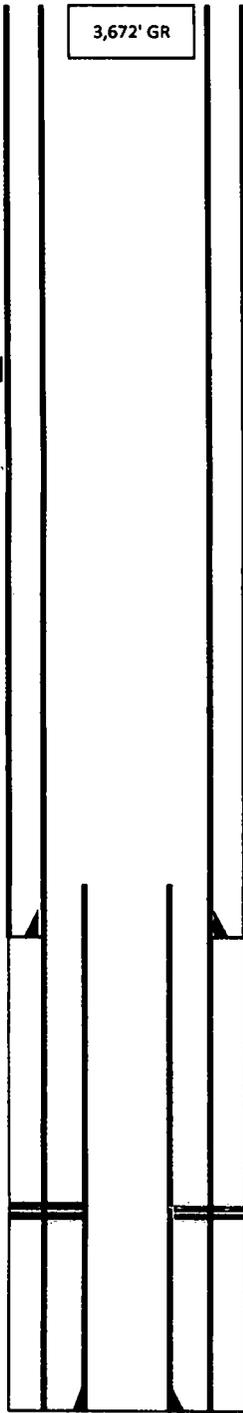
Wolfcamp - 11,198'

Strawn - 12,200'

Atoka - 12,364'

Morrow - 12,910'

3,672' GR



17 1/2" hole

13 3/8" 48#/ft @ 455', 450sx of "C" + 3% CC

12 1/4" hole

9 5/8" 36# & 40#/ft @ 4,304', 1700 Poz & 260 sx "C"

Estimated TOC 7,000'

8 3/4" hole

7" 26#/ft @ 11,683', 150 sx of "H"

Perfs 13,286' - 13,342"

6 1/8" hole

4 1/2" 13.5#/ft @ 11,461 - 13,340'
345 sx of "H"

Armstrong Energy Corporation

Byers 1
2100' FSL & 1600' FEL
Section 23, T20S, R35E
Lea County, New Mexico

API Number **30-025-36460**
Spud Date: 12/16/2003

Downhole Equipment

Surface Equipment

Notes
Acquired by AEC from
Percussion 12/2018

PBTD: 13340'
TD: 13450'



LAST UPDATED
7/22/2019

3,672' GR

Rustler - 2063'

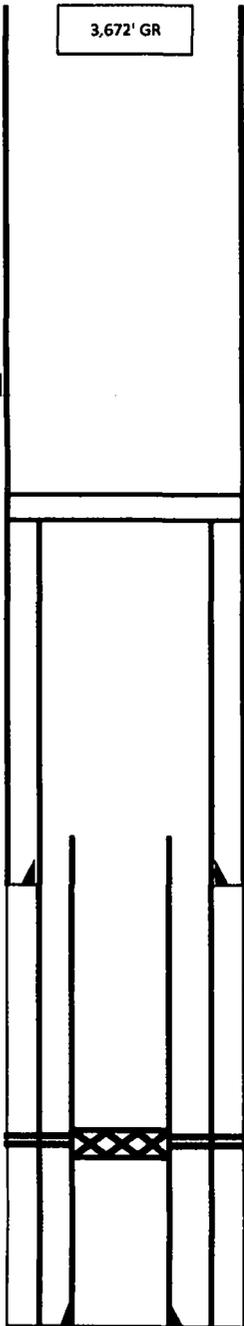
Delaware - 5176'

Wolfcamp - 11,198'

Strawn - 12,200'

Atoka - 12,364'

Morrow - 12,910'



PBTD: 13340'
TD: 13450'

17 1/2" hole
 13 3/8" 48#/ft @ 455', 450sx of "C" + 3% CC
 100sx "C" Surface Plug
(shoe/FW/surface)
 Spot 50sx "C" over top of Rustler @2063'
 12 1/4" hole
 Spot 50sx "C" over top of 9- 5/8' Shoe @ 4304'
 9 5/8" 36# & 40#/ft @ 4,304', 1700 Poz & 260 sx "C"
 Cut/Recover 6000' 7" 26# P-110
 Pump 50 sx Cement Plug across 7" stub @6000'
 Estimated TOC 7,000'
 50 sx of 50' in /50' out of liner 11, 361' - 11,461'
 8 3/4" hole
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 CIBP @ 13,286 35' Cement on top
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 345 sx of "H"

Armstrong Energy Corporation

Byers 1
 2100' FSL & 1600' FEL
 Section 23, T20S, R3SE
 Lea County, New Mexico

API Number 30-025-36460
 Spud Date: 12/16/2003

Downhole Equipment

Surface Equipment

Notes
 Acquired by AEC from
 Percussion 12/2018



Paul Kautz
Hobbs District Geologist
District I, OCD of NM
1625 N. French Drive
Hobbs, NM 88240

July 24, 2019

Good Afternoon Paul,

Attached is the C-103 and Wellbore Diagrams on the Byers #1, API #30-025-36460 to be filed in your office.

Please let me know if you need anything further.

If you have questions, please feel free to contact me or Kyle Alpers at kalpers@aecnm.com.

Thank you,

Shelby Dutton
Revenue Accountant
Production Analyst

Armstrong Energy
PO Box 1973
Roswell, NM 88202-1973
Direct Line 575-623-2999 Ext. 309
Fax 575-622-2512
sdutton@aecnm.com

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.