

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OC

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL LOG NO. 30-025-45427
5. Indicate Type of Lease ☐ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sidewinder SWD
8. Well Number 1
9. OGRID Number 372338
10. Pool name or Wildcat SWD Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3330 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD
2. Name of Operator NGL Water Solutions Permian, LLC
3. Address of Operator 1509 W Wall St, suite 306, Midland, TX 79701
4. Well Location Unit Letter O : 1756 feet from the North line and 18 feet from the East line
Section 15 Township 25S Range 34E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3330 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Acid Job <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find attached the breakdown for the Acid Job Performed on 7/28/19 thru 7/31/19

Spud Date:

1/31/19

Rig Release Date:

4/3/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sarah Jordan

Manager Regulatory Compliance

TITLE

DATE

7/31/19

Type or print name

Sarah Jordan

E-mail address:

Sarah.Jordan@nglep.com

PHONE:

505-685-0005

For State Use Only

APPROVED BY:

Kenny Tate

TITLE

Compliance Officer

DATE

8-1-19

Conditions of Approval (if any):

Sidewinder SWD #1

7/28/19

Spot 4 - Acid tanks and 4 - frac tanks

Fill Frac tanks.

7/29/19

Spot in and rig up Acidizing crew.

7/30/19

Continue rigging up acid crew, Load acid tanks,

Pump 180 bbls of water at 40 BPM and 1,750 psi

Pump acid 60,000 gals of 20% HCl total (30,000 gallons Non-gelled acid, and 30,000 gals gelled acid)

5,000 gals 20% HCl non-gelled

10,000 gals 20% HCl Gelled

10,000 gals 20% HCl non-gelled

10,000 gals 20% HCl Gelled

10,000 gals 20% HCl non-gelled

10,000 gals 20% HCl Gelled

5,000 gals 20% HCl non-gelled

Flushed with 1,846 bbls water

Acid ave rate = 20 bpm

Acid Max Rate = 28 bpm

Acid ave pressure = 3,450 psi

Acid Max Pressure = 3,560 psi

Flush Rate = 40 bpm

Flush pressure = 3,350 psi.

ISIP = 1240 psi

5 Min = 917 psi

10 Min = 755 psi

15 min = 649 psi

60 min = 304 psi.

Acid Non-Gelled contained

Acid inhibitor

Iron Control

Surfactant

Acid Gelled contained

Acid inhibitor

Iron Control

Surfactant

Gelling agent

7/31/19

Return to injection.