

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM27506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OGD
AUG 02 2019
RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CHEVRON USA INCORPORATED Contact: LAURA BECERRA
E-Mail: LBECCERRA@CHEVRON.COM

3a. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)
Ph: 432-687-7665

8. Well Name and No.
SD EA 29 32 FED COM P10 18H

9. API Well No.
30-025-44486-00-X1

10. Field and Pool or Exploratory Area
WC025G09S263327G-UP WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T26S R33E NWNW 120FNL 2630FWL
32.021431 N Lat, 103.594322 W Lon

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6/11/18 - Test 13-3/8" surf casing to 2,000 psi for 30 min, good test.

10/21/18 - Notified BLM of intent to test BOP.

2/22/19 - Test full BOPE to 250psi low/5000psi high, good test.

2/23/19-3/5/19 - Drill 12-1/4" intermediate hole to 11,600'. Notified Stephen Bailey @ BLM of intent to run casing.

3/6/19 - Ran 9-5/8" 43.50#, HCL-80 LTC casing to 11,590'; float collar @ 11,504', float shoe @ 11,588'. Notified Stephen Bailey @ BLM of intent to cement casing.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #472805 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/11/2019 (19PP2496SE)**

Name (Printed/Typed) LAURA BECERRA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 07/10/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JONATHON SHEPARD
Title PETROELUM ENGINEER

Date 07/24/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

KZ

Additional data for EC transaction #472805 that would not fit on the form

32. Additional remarks, continued

3/7/19 - Cement intermediate csg with Lead: 2,050sk, Class H, Yld:1.57 & Tail: 150sx, Class C, Yld: 1.36cuft/sk; TOC @ ~8,350'. WOC per BLM requirements.

3/8/19 - Notified Stephen Bailey @ BLM of upcoming cement squeeze job. Perform squeeze job with 150sx, Vol: 670bbl. TOC @ ~32', WOC to reach 50ps in 5 hr 53 min.

4/12/19 - Notified Pat McKelvey @ BLM of intent to test BOP.

4/13/19 - Test full BOPE to 250psi low/7,500psi high, good test

4/14/19 - Log well from 11,410 to surface. Test 9-5/8" casing to 1,775 psi for 30 min, good test. Drilled 8-1/2" prod hole.

4/26/19 - Reached TD @ 20,127'.

- Notified Kristi Pruitt @ BLM of intent to run & cement prod csg.

4/27/19 - Ran 5-1/2" 20#, P-1101C TXP BTC casing to 20,115', float collar @ 20,068', float shoe @ 20,113'.

4/29/19 - Notified Paul Flowers @ BLM of intent to cement casing.

4/30/19 - Cemented prod csg in place w/Lead: 2,203sx, Class H, Yld: 1.19cuft/sk, Dens: 15.60#/gal & Tail: 186sx, Class H, Yld: 1.90cuft/sk, Dens: 16.00#/gal, TOC @ ~7,512'. WOC per BLM requirements.

- Released rig

Revisions to Operator-Submitted EC Data for Sundry Notice #472805

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM27506	NMNM27506
Agreement:		
Operator:	CHEVRON USA INC 6301 DEAUVILLE BLVD. MIDLAND, TX 79706 Ph: 432-687-7655	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432.687.7100 Fx: 432-687-7221
Admin Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7655	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7665
Tech Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7655	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7665
Location: State: County:	NM LEA	NM LEA
Field/Pool:	NEEDMORE TANK;UP WOLFCAMP	WC025G09S263327G-UP WOLFCAMP
Well/Facility:	SD EA 29 32 FED COM P10 18H Sec 29 T26S R33E Mer NMP NENW 120FNL 2630FWL	SD EA 29 32 FED COM P10 18H Sec 29 T26S R33E NWNW 120FNL 2630FWL 32.021431 N Lat, 103.594322 W Lon