

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT **HOBBS OCD**

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM118723

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2 **RECEIVED**

1. Type of Well
 Oil Well Gas Well Other: INJECTION

2. Name of Operator **CHEVRON USA INCORPORATED** Contact: **LAURA BECERRA**
E-Mail: **LBECERRA@CHEVRON.COM**

3a. Address **6301 DEAUVILLE BLVD
MIDLAND, TX 79706** 3b. Phone No. (include area code)
Ph: **432-687-7665**

8. Well Name and No.
MAELSTROM SWD 1

9. API Well No.
30-025-45127-00-X1

10. Field and Pool or Exploratory Area
SWD-SILURIAN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Sec 15 T26S R32E NWSE 2050FSL 1793FEL
32.041229 N Lat, 103.659966 W Lon**

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- 3/20/19 - Full BOPE test.
- 3/22/19 - Notified Jon Staton @ BLM of upcoming step rate test.
- 3/24/19 - Perform Step Rate test, 30 min per state w/8.3 ppg FW. Rate: 5 bbl/min, DP PSI: 440psi, CSG PSI: 0psi; Rate: 10 bbl/min, DP PSI: 1,008psi, CSG PSI: 0 psi; Rate: 15 bbl/min, DP PSI: 1,868psi, CSG PSI: 34psi; Rate: 20 bbl/min, DP PSI: 2,984psi, CSG PSI: 110psi. Provide 24 Hr notification to BLM to set packer.
- 3/25/19 - Set packer @ 17,505'.
- 3/26/19 - Pressure test packer to 1,000psi for 15 min, good test.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #471211 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/01/2019 (19PP2343SE)**

Name (Printed/Typed) **LAURA BECERRA** Title **REGULATORY SPECIALIST**

Signature (Electronic Submission) Date **06/28/2019**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title **JONATHON SHEPARD
PETROELUM ENGINEER** Date **07/24/2019**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Hobbs**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

✓ **Additional data for EC transaction #471211 that would not fit on the form**

32. Additional remarks, continued

3/27/19 - Notified Paul Flowers @ BLM of intent to run tubing.

3/30/19 - Run injection assembly. Pressure test 4.5"x7" tubing to 3,400psi for 30 min, good test.

3/31/19 - Release rig

5/7/19 - Run MIT test, all csg psi 0#, SITP 0#, csg MIT @ 530#, good chart.

MIT test chart and MUD log attached.

Revisions to Operator-Submitted EC Data for Sundry Notice #471211

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM118723	NMNM118723
Agreement:		
Operator:	CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7665	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432.687.7100 Fx: 432-687-7221
Admin Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7655	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7665
Tech Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7655	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7665
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	SWD;SILURIAN	SWD-SILURIAN
Well/Facility:	MAELSTROM SWD 1 Sec 15 T26S R32E Mer NMP NWSE 2050FSL 1793FEL	MAELSTROM SWD 1 Sec 15 T26S R32E NWSE 2050FSL 1793FEL 32.041229 N Lat, 103.659966 W Lon