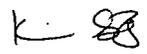


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						HOBBBS OGD AUG 01 2019 RECEIVED						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised April 3, 2017					
1. WELL API NO. 30-025-45265																							
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																							
3. State Oil & Gas Lease No.																							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)						5. Lease Name or Unit Agreement Name Duck Hunt 1 State Com																	
<input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						6. Well Number: 501H																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																							
8. Name of Operator Centennial Resource Production, LLC						9. OGRID 372165																	
10. Address of Operator 1001 17th Street, Suite 1800, Denver, CO						11. Pool name or Wildcat Antelope Ridge; Bone Spring, N 2205																	
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County													
Surface:	I	1	23S	34E		2339	South	771	East	Lea													
BH:	P	12	23S	34E		87	South	331	East	Lea													
13. Date Spudded 3/8/19	14. Date T.D. Reached 5/6/19	15. Date Rig Released 5/8/19			16. Date Completed (Ready to Produce) 6/16/19			17. Elevations (DF and RKB, RT, GR, etc.) 3364															
18. Total Measured Depth of Well 17924			19. Plug Back Measured Depth 17890			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Gama Ray														
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,968 - 17,880																							
23. CASING RECORD (Report all strings set in well)																							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED													
13.375		54.5		1847		17.5		1580 sx															
9.625		40		5467		12.25		1330 sx															
5.5		20				8.75																	
5.5		20		17924		8.5		2790 sx															
24. LINER RECORD						25. TUBING RECORD																	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET																
26. Perforation record (interval, size, and number) 10,968 - 17,880, 1662 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,968 - 17,880 13,981.674 gals slick water 18,802.574# 100 mesh sand																	
28. PRODUCTION																							
Date First Production 6/18/19			Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing																
Date of Test 7/2/19	Hours Tested 24	Choke Size 2	Prod'n For Test Period	Oil - Bbl 2819	Gas - MCF 3380	Water - Bbl. 4353	Gas - Oil Ratio 1199																
Flow Tubing Press.	Casing Pressure 500	Calculated 24-Hour Rate	Oil - Bbl. 2819	Gas - MCF 3380	Water - Bbl. 4353	Oil Gravity - API - (<i>Corr.</i>) 41																	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By Reggie Phillips																	
31. List Attachments C-104, Survey, C-102, Additional points required																							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:																	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																							
Latitude				Longitude				NAD83															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																							
Signature 			Printed Name Kanicia Schlichting			Title Sr. Regulatory Analyst			Date 7/29/19														
E-mail Address Kanicia.schlichting@cdevinc.com																							

