

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

### I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Centennial Resource Production, LLC 1001 17th Street, Suite 1800 Denver, CO 80202		<sup>2</sup> OGRID Number 372165
		<sup>3</sup> Reason for Filing Code/ Effective Date 6/16/19
<sup>4</sup> API Number 30 - 025-45265	<sup>5</sup> Pool Name Antelope Ridge; Bone Spring, North	<sup>6</sup> Pool Code 2205
<sup>7</sup> Property Code 321644	<sup>8</sup> Property Name Duck Hunt 1 State Com	<sup>9</sup> Well Number 501H

### II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	1	23S	34E		2339	South	771	East	Lea

### <sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	23S	34E		87	South	331	East	Lea
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 6/16/19	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

### III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
371960	Lucid Energy	G
371228	Twin Eagle	O

### IV. Well Completion Data

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBDT	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
3/8/19	6/16/19	17924MD,10622TVD	17,890	10,968 - 17,880	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2	13-3/8	1847	1580		
12-1/4	9-5/8	5467	1330		
8-3/4 , 8-1/2	5-1/2	17,924	2790		
Request tubing exception					

### V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
6/18/19	6/18/19	7/2/19	24 hr		500
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method
2	2819	4353	3380		Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*K. Schlichting*

Printed name:

Kanicia Schlichting

Title:

Sr. Regulatory Analyst

E-mail Address:

kanicia.schlichting@cdevinc.com

Date:

7/31/19

Phone:

720-499-1537

OIL CONSERVATION DIVISION

Approved by:

*P. Moore*

Title:

*L. Mgt.*

Approval Date:

8/5/2019