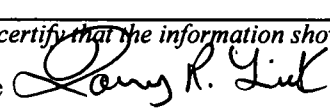


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87401 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017					
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; transform: rotate(-45deg); font-weight: bold; color: red;"> HOBBS OCD AUG 02 2019 RECEIVED </div> </div>								1. WELL API NO.		45434	
								30-025-45346			
								2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
3. State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing:						5. Lease Name or Unit Agreement Name					
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)						Airstrip 31-18S-35E RN State Com					
<input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						6. Well Number:					
						#114H					
7. Type of Completion:											
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator						9. OGRID					
Matador Production Company						228937					
10. Address of Operator						11. Pool name or Wildcat					
5400 LBJ Freeway, Suite 1500, Dallas, TX 75240						Airstrip; Bone Spring					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line				
Surface:	P	31	18S	35E	-	306'	South				
BH:	A	31	18S	35E	-	89'	North				
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)						
2/19/2019	3/8/2019	3/13/2019	5/22/2019		3931'						
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run					
9,229-14,300'		14,192'		Y		Gamma					
22. Producing Interval(s), of this completion - Top, Bottom, Name											
9,500' - 14,143'; 1 st Bone Spring											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
13 3/8"	54.50, J-55	1900'	20"	2838	0						
9 5/8"	40.00, J-55	3915'	12 1/4"	1175	0						
5 1/2"	20.00, P-110	14,287'	8 3/4"	2300	0						
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD						
					SIZE	DEPTH SET	PACKER SET				
					2 7/8 L80	10,030'					
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
9,500' - 14,143' - 22 Stages, 6 clusters, 18 holes @0.36'				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9,500' - 14,143' 12,037,520 lbs proppant; fracture treat							
28. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)						
5/22/2019		ESP			Prod						
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
6/1/2019	24	n/a		712	440	1,197	n/a				
Flow Tubing Press. n/a	Casing Pressure n/a	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
			712	440	1,197	n/a					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By					
Sold						n/a					
31. List Attachments											
C-102 and Plat, Logs and DS will be mailed to OCD by Ava in Dallas											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 3/13/2019					
34. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude		NAD83					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature		Printed Name		Title		Date					
		Tammy R. Link		Production Analyst		7/30/2019					
E-mail Address tlink@matadorresources.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 2149/2150	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3362/3370	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5267/5281	T. Morrison	
T. Drinkard	T. Bone Springs 7590/7611	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
6320	7651		Delaware Oil and Gas	2151			Top Salt
9313	n/a		First Bone Spring Oil & Gas	3191			Base Salt
				6320			Delaware Sand
				7651			Bone Spring (BSGL)