Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division HOBBS OCD 1220 South St. Francis Dr. Santa Fe, NM 87505 AUG 01 2019 RECEIVED	Form C-105 Revised April 3, 2017

1. WELL API NO. 30-025-45562

2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☐ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Duck Hunt 1 State Com

6. Well Number:
301H

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Centennial Resource Production, LLC

9. OGRID 372165

10. Address of Operator
1001 17th Street, Suite 1800, Denver, CO

11. Pool name or Wildcat
Antelope Ridge; Bone Spring, N 2205

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	1	23S	34E		2339	South	741	East	Lea
BH:	P	12	23S	34E		91	South	307	East	Lea

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
3/5/19	5/19/19	5/21/19	6/16/19	3364

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
17030	17000	Yes	Gama Ray

22. Producing Interval(s), of this completion - Top, Bottom, Name
10,061 - 16,991

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1842	17.5	1842 sx	
9.625	40	5451	12.25	1475 sx	
5.5	23		8.75		
5.5	23	17020	8.5	2615 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
10,061 - 16,991, 1572 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,061 - 16,991	13,899,522 gals slick water
	18,804,465# 100 mesh sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
6/18/19	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/4/19	24	2		2223	2586	5833	1163

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	500		2223	2586	5833	41

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Reggie Phillips

31. List Attachments
C-104, Survey, C-102, Additional points required

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature _K. Sch_   Printed Name **Kanicia Schlichting**   Title **Sr. Regulatory Analyst**   Date **7/29/19**

E-mail Address **Kanicia.schlichting@cdevinc.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Base of Salt 4084	T. Ojo Alamo	T. Penn A"
T. Salt	T. Capitan 4456	T. Kirtland	T. Penn. "B"
B. Salt	T. Bell Canyon 5443	T. Fruitland	T. Penn. "C"
T. Yates	T. Cherry Canyon 6045	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Manzanita Lime 6421	T. Cliff House	T. Leadville
T. Queen	T. Brushy Canyon 7342	T. Menefee	T. Madison
T. Grayburg	T. Bone Spring Lime 8737	T. Point Lookout	T. Elbert
T. San Andres	T. Avalon Shale 8815	T. Mancos	T. McCracken
T. Glorieta	T. 1st Bone Spring Sand 9898	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....................to............................. No. 3, from..........................to.............................

No. 2, from.........................to............................. No. 4, from..........................to.............................

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.................................to...feet.....................................

No. 2, from.................................to...feet.....................................

No. 3, from.................................to...feet.....................................

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology