

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87401  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised April 3, 2017

**HOBBS OGD**  
Oil Conservation Division  
20 South St. Francis Dr.  
Santa Fe, NM 87505

1. WELL API NO.  
**30-025-45566**  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION AND CLOSURE REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**Duck Hunt 1 State Com**  
6. Well Number:  
**601H**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**Centennial Resource Production, LLC**  
9. OGRID  
**372165**

10. Address of Operator  
**1001 17th Street, Suite 1800, Denver, CO**  
11. Pool name or Wildcat  
**Antelope Ridge; Bone Spring, N 2205**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	1	23S	34E		2340	South	801	East	Lea
BH:	P	12	23S	34E		90	South	325	East	Lea

13. Date Spudded **3/11/19** 14. Date T.D. Reached **4/22/19** 15. Date Rig Released **4/23/19** 16. Date Completed (Ready to Produce) **6/16/19** 17. Elevations (DF and RKB, RT, GR, etc.) **3365**

18. Total Measured Depth of Well **18905** 19. Plug Back Measured Depth **18801** 20. Was Directional Survey Made? **Yes** 21. Type Electric and Other Logs Run **Gama Ray**

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**11,945 - 18,791**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1857	17.5	1580 sx	
9.625	40	5460	12.25	1340 sx	
5.5	20		8.75		
5.5	20	18895	8.5	2895 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <b>11,945 - 18,791, 1656 holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>11,945 - 18,791</b>	<b>13,411.684 gals slick water</b> <b>16,493,436# 100 mesh sand</b>

**28. PRODUCTION**

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
<b>6/18/19</b>		<b>Flowing</b>			<b>Producing</b>		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<b>6/24/19</b>	<b>24</b>	<b>1.1</b>		<b>3615</b>	<b>3223</b>	<b>4089</b>	<b>891</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	<b>730</b>		<b>3615</b>	<b>3223</b>	<b>4089</b>	<b>41</b>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** 30. Test Witnessed By **Reggie Phillips**

31. List Attachments  
**C-104, Survey, C-102, Additional points required**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature  Printed Name **Kanicia Schlichting** Title **Sr. Regulatory Analyst** Date **7/29/19**  
E-mail Address **Kanicia.schlichting@cdevinc.com**

