

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised April 3, 2017  1. WELL API NO. <b>30-025-45438</b>  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Airstrip 31-18S-35E RN State Com  6. Well Number: #134H
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7. Type of Completion:  
 NEW WELL     WORKOVER     DEEPENING     PLUGBACK     DIFFERENT RESERVOIR     OTHER

8. Name of Operator Matador Production Company	9. OGRID 228937
10. Address of Operator 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240	11. Pool name or Wildcat Airstrip; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	31	18S	35E	-	336'	South	899'	East	Lea
BH:	A	31	18S	35E	-	85'	North	379'	East	Lea

13. Date Spudded 1/26/2019	14. Date T.D. Reached 2/13/2019	15. Date Rig Released 2/15/2019	16. Date Completed (Ready to Produce) 5/6/2019	17. Elevations (DF and RKB, RT, GR, etc.) 3930'
18. Total Measured Depth of Well 10,419'-15,475'	19. Plug Back Measured Depth 15,360'	20. Was Directional Survey Made? Y	21. Type Electric and Other Logs Run Gamma	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 10,650'-15,312'; Bone Spring

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50, J-55	1917'	20"	2024	0
9 5/8"	40.00, J-55	4000'	12 1/4"	1175	0
5 1/2"	20.00, P-110	15,458'	8 3/4"	2300	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8 L80	4,000'	

26. Perforation record (interval, size, and number) 10,650'-15,312' - 24 Stages, 6 clusters, 36 holes @0.36'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 10,650'-15,312'    11,996,860.00 lbs proppant; fracture treat
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**28. PRODUCTION**

Date First Production 4/28/2019		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) ESP				Well Status ( <i>Prod. or Shut-in</i> ) Prod	
Date of Test 5/12/2019	Hours Tested 22	Choke Size pump	Prod'n For Test Period	Oil - Bbl 597	Gas - MCF 210	Water - Bbl. 1,785	Gas - Oil Ratio n/a
Flow Tubing Press. n/a	Casing Pressure n/a	Calculated 24-Hour Rate	Oil - Bbl. 597	Gas - MCF 210	Water - Bbl. 1,785	Oil Gravity - API - ( <i>Corr.</i> ) n/a	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
 Sold

30. Test Witnessed By  
 n/a

31. List Attachments  
 C-102 and Plat, Logs and DS will be mailed to OCD by Ava from Dallas

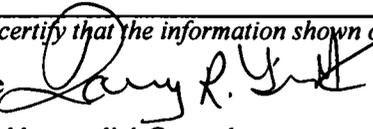
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date: 2/13/2019

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: Tammy R. Link Title: Production Analyst Date: 7/31/2019

E-mail Address: tlink@matadorresources.com 