Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-45438

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

7. Lease Name or Unit Agreement Name
Airstrip 31-18S-35E RN State Com

8. Well Number
134H

2. Name of Operator
Matador Production Company

9. OGRID Number
228937

3. Address of Operator
5400 LBJ Freeway, Suite 1500, Dallas, TX 75240

10. Pool name or Wildcat
Airstrip; Bone Spring

4. Well Location
Unit Letter P : 336 feet from the South line and 899 feet from the East line
Section 31 Township 18S Range 35E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3930'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER: Drilling Sundry	☒		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/26/2019 Spud well, rig up Rotate and Drill f/140'-1917'.
1/28/2019 Run 13 3/8", 54.50# J-55, surface casing, run casing to 1802'.
1/29/2019 Pump 20 bbls of fresh water. Test steel lines 500 to 2000 psi (O.K.). Pump 479 bbls (1492 sks) of 87 1 bm/sk Blend Lead cement, slurry wt 12.8 ppg, yield 1.80 cu ft/sk. Follow by 131 bbls (532 sxs) of 94 lbm/sk. BWOB Blend tail by 131 bbls (532 sxs) of 94 lbm/sk blend tail, Tail cement, slurry wt 14.8 ppg, yield 1.39 cu ft/sk. Pressure up to 1000 psi. Held pressure for 5 minutes. Floats held, circ cement return to surface 129 bbls (402 sxs). Test choke manifold to 250 psi low, 5000 psi high. Test csg to 910 psi and chart for 30 minutes.
1/30/2019 Drill 12 ¼" Rotate f/1917'-4028'.
2/1/2019 Run 9 5/8" Internediate casing pumped 20 bbls of fresh water to clean lines. Test SLB Steel lines to 4000 psi. Pump 20 bbls of vis water, pump 268 bbls (787 sks) of Class C tail cement @ 12.8 ppg yield 1.91 cu ft/sk and use 9.98 gals of water. Follow up by 95 bbls (388 sks of Class C tail cement @ 14.8 ppg, yield 1.38 cu ft/sk. Pressure up to 1794 psi @3.35 hrs. Held pressure for 5 minutes. Good circ 105 bbls (309 sks) of cement circ back to surface. Test casing to 1317 psi and held pressure for 30 minutes. Good Test. Drill 8 ¾" Vertical. Rotate/Drill f/4022'-9950'.
2/6/2019 Rotate/Drill 9950'-15,475'.
2/15/2019 Run 5 ½" Production casing. Pump 10 bbls fresh water. Test steel lines to 7000 psi (OK) Pump 382 bbls (775 sks) of Class C lead cement, slurry wt 11.0 ppg, yield 2.77 cu ft/sk. Follow by 391 bbls (1525 sks) of Class C tail cement, slurry wt/13/2 ppg, yield 1.46 cu ft/sk. Pressure up to 2991 psi. Held pressure good circ 5 bbls cment return to surface. Finish cleaning and release rig 20:00 hrs.

Spud Date: 1/26/2019

Rig Release Date: 2/15/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy R. Link TITLE Production Analyst DATE 7/31/2019

Type or print name Tammy R. Link E-mail address: tlink@matadorresources.com PHONE: 575-623-6601

For State Use Only

APPROVED BY: TITLE **Petroleum Engineer** DATE 08/07/19

Conditions of Approval (if any):