

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name MIS AMIGOS STATE				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 108H				
8. Name of Operator XTO ENERGY INC.						9. OGRID 005380				
10. Address of Operator 6401 HOLIDAY HILL ROAD, BLDG 5, MIDLAND, TX 79707						11. Pool name or Wildcat UPPER WOLFCAMP				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	31	23S	33E		366	S	459	E	Lea
BH:	A	31	23S	33E		49	N	369	E	Lea
13. Date Spudded 11/16/18	14. Date T.D. Reached 02/05/19		15. Date Rig Released 02/08/19		16. Date Completed (Ready to Produce) 05/30/19			17. Elevations (DF and RKB, RT, GR, etc.) 3659		
18. Total Measured Depth of Well 17433			19. Plug Back Measured Depth 17430		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run RCB/BR/CCL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 12389-12537 TVD										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375				1250		17.5		916 sxs		
9.625				5084		12.25		2110 sxs		
7				11815		8.75		971 sxs		
4.5				17433		6		333 sxs		
24. LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD			
							SIZE	DEPTH SET	PACKER SET	
							2.875	11470	11461	
26. Perforation record (interval, size, and number) 12960-17278 MD , 4 SPF, 1440 shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						12960-17278 MD		SEE FRAC FOCUS		
28. PRODUCTION										
Date First Production 06/05/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift				Well Status (Prod. or Shut-in) Producing				
Date of Test 06/07/19	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1850	Gas - MCF 4036	Water - Bbl. 1719	Gas - Oil Ratio 2181			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1850	Gas - MCF 4036	Water - Bbl. 1719	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments C-102, C-104, Directional Survey, RCB/GR/CCL										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Cheryl Rowell</i>		Printed Name Cheryl Rowell		Title Regulatory Coordinator			Date 08/06/19			
E-mail Address cheryl_rowell@xtoenergy.com										

