<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

Title: REGULATORY COORDINATOR

08/06/19

CHERYL\_ROWELL@XTOENERGY.COM
Date: Phone:

432-571-8205

E-mail Address:

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

8/13/2018

811 S. First St., District III	Artesia, NA	M 88210		Oi	l Conservati	on Divisio	Submit one copy to appropriate District Offi					
1000 Pio Prozos Pd. Artes. NM 97410					220 South St. Francis Dr.							
1220 S. St. Fran				Santa Fe. N	NM 87505						·OK	
<del></del>	I.		EST FC	R ALI	OWABLE	BBS <sub>1</sub> O	<b>C</b> D	RIZATION		<b>TRANS</b>	PORT	
Operator name and Address XTO ENERGY INC.						IC 0 0 000	_	<sup>2</sup> OGRID Nu	mber	00.5300		
6401 Holiday			A	JG <b>0 9</b> 2019	}	<sup>3</sup> Reason for l	Filing (	005380				
Midland, TX					DE	CEIVE		14Ca30ii 101 i	NW	ode/ Elic	ctive Date	
<sup>4</sup> API Numb 30 – 025-4		I Name ER WOLFCAMP			-OFIVED		<sup>6</sup> Pool Co 98135		ool Code		نكا	
<sup>7</sup> Property C		perty Nar							ell Numb		<u>~</u>	
39241			· ·		MIS AMIGO	S STATE					108H	
	II. 10 Surface La				I	North/South Line		East from the	E4/	West line	Canada	
P P	31	23S	Range 33E	Lot Idn	Feet from the	South		459	East		County Lea	
		ole Locatio		<u> </u>	300	1 3 3 3 3 3		1 137	<u> </u>		Lea	
UL or lot no.	Section	Township		Lot Idn	Feet from the	North/South	h line	Feet from the	East/	West line	County	
A	31	238	33E		49	North		369	East		Lea	
12 Lse Code 13 Producing Code			thod 14 Gas Connection Date		15 C-129 Per	ermit Number		C-129 Effective	29 Effective Date		<sup>17</sup> C-129 Expiration Date	
L												
		Transpor	ters		10					<del></del>		
18 Transpor OGRID		<sup>19</sup> Transporter Name and Address								<sup>20</sup> O/G/W		
338350		Lunderby Trucking LLC									O	
											****	
36785		DCP Operating Co., LP									G	
			-									
IV. Well	Compl	etion Data	1									
<sup>21</sup> Spud Date		22 Ready Date		<sup>23</sup> TD		<sup>24</sup> PBTD		25 Perfora			<sup>26</sup> DHC, MC	
11/16/18		05/30/19			17433 MD		17430 MD		266			
<sup>27</sup> Hole Siz		<sup>28</sup> Casing & Tul		g & Tubir	ng Size	<sup>29</sup> Depth Se		et			30 Sacks Cement	
17.5				13.375		1250			916/Cmt to surface			
1		0.625				5004			2110/Cmt to surface			
12.25			9.625			5084			2110/Cmt to surface			
8.75			7			11815			971/Cmt to surface			
		4.5				17422			333/ Calc TOC = 11528			
	4.5				17433							
				2.825		11	1470					
V. Well					· · · · · · · · · · · · · · · · · · ·							
<sup>31</sup> Date New 6/5/19	Oil	<sup>32</sup> Gas Delivery Date 6/5/19			Fest Date 6/7/19	<sup>34</sup> Test Lengtl 24 hrs		h 35 Tbg. Pressure		sure	<sup>36</sup> Csg. Pressur	e
<sup>37</sup> Choke Size		<sup>38</sup> Oil 1850			Water	<sup>40</sup> Gas 4036					41 Test Method	
					1719						flowing	,
<sup>42</sup> I hereby cer								OIL CONSER'	VATIO	N DIVISIO	ON	
been complied					e is true and							
Signature:	1.	· . //	•			Approved by:						
	ner	yl Kl	will	,								
Printed name: CHERYL RO		Title:										

Approval Date: