

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017																																	
		1. WELL API NO. 30-025-45285																																	
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																	
		3. State Oil & Gas Lease No.																																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee well logs) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name MIS AMIGOS STATE 6. Well Number: 907H																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																			
8. Name of Operator XTO ENERGY INC.		9. OGRID 005380																																	
10. Address of Operator 6401 HOLIDAY HILL ROAD, BLDG 5, MIDLAND, TX 79707		11. Pool name or Wildcat UPPER WOLFCAMP																																	
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface: P</td> <td>31</td> <td>23S</td> <td>33E</td> <td></td> <td>365763</td> <td>S</td> <td>489483</td> <td>E</td> <td>Lea</td> </tr> <tr> <td>BH: A</td> <td>31</td> <td>23S</td> <td>33E</td> <td></td> <td>54</td> <td>N</td> <td>994</td> <td>E</td> <td>Lea</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface: P	31	23S	33E		365763	S	489483	E	Lea	BH: A	31	23S	33E		54	N	994	E	Lea					
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13. Date Spudded 12/9/18	14. Date T.D. Reached 01/15/19	15. Date Rig Released 01/18/19	16. Date Completed (Ready to Produce) 05/30/19	17. Elevations (DF and RKB, RT, GR, etc.) 3658																															
18. Total Measured Depth of Well 17570		19. Plug Back Measured Depth 17562	20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run RCB/BR/CCL																														
22. Producing Interval(s), of this completion - Top, Bottom, Name 12297-12530 TVD																																			
CASING RECORD (Report all strings set in well)																																			
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24. LINER RECORD			25. TUBING RECORD																																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET																												
					2.875	11482	11461																												
26. Perforation record (interval, size, and number) 12769-17427 MD , 4 SPF, 1488 shots				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12769-17427 MD SEE FRAC FOCUS																															
28. PRODUCTION																																			
Date First Production 06/09/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift		Well Status (Prod. or Shut-in) Producing																															
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																												
06/12/19	24			2903	5216	3008	1797																												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)																													
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By																														
31. List Attachments C-102, C-104, Directional Survey, RCB/GR/CCL																																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.				33. Rig Release Date:																															
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																																			
Latitude		Longitude		NAD83																															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																			
Signature <i>Cheryl Rowell</i>		Printed Name Cheryl Rowell		Title Regulatory Coordinator																															
E-mail Address cheryl_rowell@xtoenergy.com				Date 08/06/19																															

