MOL	Form C-103 Revised November 3, 2011 WELL API NO.
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Submit One Copy To Appropriate District State of New Mexico Office District I Energy, Minerals and Natural Source	Form C-103 Revised November 3, 2011
District I I625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	30-025-22185 S. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE A
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	 7. Lease Name or Unit Agreement Name EW WALDEN 8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other: INJECTION	7
2. Name of Operator CHEVRON USA INC.	9. OGRID Number 4323
3. Address of Operator	10. Pool name or Wildcat
6301 Deauville Blvd., Midland, TX 79706 4. Well Location:	PENROSE SKELLY, GRAYBURG
Unit Letter_L_:_2310feet from the <u>SOUTH</u> line and <u>660</u>	feet from theWESTline
Section 15 Township 22-S Range 37-E NMPM County	
11. Elevation (Show whether DR, RKB, RT, GF 3,406' GL	R, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Oth	ner Data
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL	E DRILLING OPNS. P AND A
	n is ready for OCD inspection after P&A
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 	
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> <u>PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>	
 The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, the downs and risers have been cut off at least two feet below ground level. 	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
 All metal bolts and other materials have been removed. Portable bases have been to be removed.) All other environmental concerns have been addressed as per OCD rules. 	removed. (Poured onsite concrete bases do not have
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
NOTE: All chevron production has been removed, landowner has requested caliche be stockpiled on location	
When all work has been completed, return this form to the appropriate District office	to schedule an inspection.
SIGNATURE <u>Katherine Papageorge</u> TITLE Decommission	ning Project ManagerDATE7.24.19
TYPE OR PRINT NAMEKatherine Papageorge _ E-MAIL: _Katherine.Papageorg	ge@chevron.comPHONE:832-854-5291
APPROVED BY: Kerry Jak Title C. O.	A DATE 8-13-19