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Submit One Copy To Appropriate District Office State of New Mexico	Form C-103 Revised November 3, 2011 WELL API NO. 30-025-22383 5. Indicate Type of Lease STATE FEE
District I Energy, Minerals and Natural Sources 1625 N. French Dr., Hobbs, NM 88240	Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-22383 35. Indicate Type of Lease
1000 RIO BIAZOS Rd., AZICC, NM 87410 Sonta Eo. NIM 97505	JIAIL LI ILL KY
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name OI BOYD 8. Well Number
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ Gas Well □ Other: INJECTION	4
2. Name of Operator CHEVRON USA INC.	9. OGRID Number 4323
3. Address of Operator	10. Pool name or Wildcat
6301 Deauville Blvd., Midland, TX 79706	DRINKARD
4. Well Location: Unit Letter O: 990 feet from the SOUTH line and 1650	feet from theEASTline
Section 23 Township 22-S Range 37-E NMPM County	LEA
11. Elevation (Show whether DR, RKB, RT, GR 3320' GL	, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL V	NORK ☐ ALTERING CASING ☐ 1
TEMPORARILY ABANDON	EDRILLING OPNS.□ PANDA .□ MENT JOB □
OTHER:	is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have A steel marker at least 4" in diameter and at least 4' above ground level has been	
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OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below If this is a one-well lease or last remaining well on lease, the battery and pit locati	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines,	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been to be removed.)	removed. (Poured onsite concrete bases do not have
 △ All other environmental concerns have been addressed as per OCD rules. △ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NN 	AAC. All fluids have been removed from non-
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	and mes have been removed from lease and wen
When all work has been completed, return this form to the appropriate District office to	o schedule an inspection
SIGNATURE Katherine Papageorge TITLE Decommissioning Project Manager DATE 7.24.19	
TYPE OR PRINT NAMEKatherine Papageorge E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-854-5291 For State Use Only	
For State Use Only	ning Project ManagerDATE7.24.19 e@chevron.com PHONE:832-854-5291
	ning Project ManagerDATE7.24.19 e@chevron.com PHONE:832-854-5291