

WELL COMPLETION OR RECOMPLETION REPORT AND

OCD
HOBBS
AUG 1 2019
RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM26394		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Off. Resvr.			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES INCORPORATED - Mail: kay_maddox@eogresources.com			7. Unit or CA Agreement Name and No.		
3. Address PO BOX 2267 MIDLAND, TX 79702		3a. Phone No. (include area code) Ph: 432-686-3658	8. Lease Name and Well No. GREEN DRAKE 16 FED COM 702H		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSW 2390FSL 660FWL 32.129903 N Lat, 103.583624 W Lon Sec 16 T25S R33E Mer NMP At top prod interval reported below NWSW 2306FSL 796FWL 32.129671 N Lat, 103.583187 W Lon Sec 16 T25S R33E Mer NMP At total depth SWSW 637FSL 699FWL 32.110567 N Lat, 103.583510 W Lon			9. API Well No. 30-025-45471-00-S1		
14. Date Spudded 02/01/2019	15. Date T.D. Reached 03/12/2019		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/02/2019	10. Field and Pool, or Exploratory WC025G09S253309P-UP WOLFCAMP	
18. Total Depth: MD 19552 TVD 12456	19. Plug Back T.D.: MD 19521 TVD 12456	20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 3418 GL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	40.0		1175		590		0	
8.750	7.625 HCP110	29.7		11467		1780		0	
6.750	5.500 HCP110	20.0		19533		855		5055	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12565	19521	12565 TO 19521	3.000	1400	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12565 TO 19521	16,709,360 LBS PROPPANT; 256,447 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/02/2019	05/07/2019	24	→	4126.0	8501.0	6611.0	40.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
52	SI	2861.0	→	4126	8501	6611	2060	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
JUL 31 2019
Dinah Aguilar
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #466480 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

Reclamation Due: 11/2/2019

KZ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1078		BARREN	RUSTLER	1078
TOP OF SALT	1394		BARREN	TOP OF SALT	1394
BASE OF SALT	4690		BARREN	BASE OF SALT	4690
BRUSHY CANYON	7615		OIL & GAS	BRUSHY CANYON	7615
BONE SPRING 1ST	10139		OIL & GAS	BONE SPRING 1ST	10139
BONE SPRING 2ND	10697		OIL & GAS	BONE SPRING 2ND	10697
BONE SPRING 3RD	11868		OIL & GAS	BONE SPRING 3RD	11868
WOLFCAMP	12323		OIL & GAS	WOLFCAMP	12323

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #466480 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DINAH NEGRETE on 07/31/2019 (19DCN0175SE)**

Name (please print) KAY MADDOX Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 05/23/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

Bureau of Land Management

Hobbs Field Office

414 W. Taylor

Hobbs, New Mexico

505.393.3612

WATER PRODUCTION & DISPOSAL INFORMATION

HOBBS OCD
AUG 12 2019
RECEIVED

Wells: GREEN DRAKE 16 FEDERAL COM # 701H 30-025-45475
GREEN DRAKE 16 FEDERAL COM # 702H 30-025-45471 ✓
GREEN DRAKE 16 FEDERAL COM # 703H 30-025-45472
GREEN DRAKE 16 FEDERAL COM # 704H 30-025-45473
GREEN DRAKE 16 FEDERAL COM # 705H 30-025-45474
Sec 16, T25S, R33E
Lea County, NM

1. Name of formations producing water on lease: WOLFCAMP
2. Amount of water produced from all formations in barrels per day 6000 - 8000 BWPD
3. How water is stored on lease Tanks 2 - 800 bbl tanks
4. How water is moved to disposal facility Pipeline/Trucked
5. Disposal Facility:
 - a. Facility Operators name EOG RESOURCES, INC
 - b. Name of facility or well name & number:

Water goes to EOG Water Gathering system,
then to Lomas Rojas Reuse pit to be recycled

