Submit To Appropriate I	District O	ffice			State of Ne	w N	Aevi c	חי		•				F	orm C-105
Two Copies District I			E	Energy, Minerals and Natural Resources					0 ;			F		l April 3, 2017	
1625 N. French Dr., Hob District II	_							1. WELL	API N	0.					
811 S. First St., Artesia,	, NM 8821	10		Oi	l Conservat	tion	DM	QP ⁻	" .0	30-025	45624				<u> </u>
District III 1000 Rio Brazos Rd., Az	ztec, NM	87410		122	20 South St	t. Fr	ancis	S Draig 0	14	Type of Lease					
District IV 1220 S. St. Francis Dr., S	Santa Fe,	NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation D HO 1220 South St. Francis Dr Santa Fe, NM 87505 RECOMPLETION REPORT AND LOCCE					Oil & Gas Lease No.						
WELL CO	MPLE	ETION C	R REC	OMPL	ETION RE	POF			5						
4. Reason for filing:								K		5. Lease Nam	e or Ur	it Agre	ement Na		
COMPLETION										GRAMA R 6. Well Num		AST 34	SIALE	COM .	388
				Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or					6. well Number: 4H						
C-144 CLOSUR #33; attach this and th	he plat to	o the C-144	closure repo	t in acco	rough #9, #15 Da rdance with 19.1	ste Kig	g Releas	ised and #32 an MAC)	d/or						
7. Type of Completio	on:														
A New WEL		WUKKUVE		ENING		КЦ	DIFFE	KENT KESEK	VOIR	R [] OTHER 9. OGRID					
CHISHO	OLM ENE		RATING, L	LC						372137					
 Address of Operat 		CHERRY S FE 1200-UN								11. Pool name					
	FOR	T WORTH	TX 76102			1				GRAMA RIDGE; BONE SPRIN					
12.Location Uni	nit Ltr	Section		iship	Range	Lot		Feet from	the	N/S Line					County
	0	34	215		34E			143		SOUTH	1399		EAS		LEA
BH:	A 14 Data	34 T.D. Basab	21S	Data Di-	34E	L	г	90	nleta	NORTH	1980		EAS		LEA DF and RKB,
	14. Date 05/25/2	T.D. Reach 019		Date Rig 5/28/2019	g Released 9			16. Date Com 06/25/2019	picied	(Ready to Pro	uuce)				3616' GR
8. Total Measured D	•	Well	19	Plug Ba	ck Measured				ctiona	l Survey Made	?		•		Other Logs Run
16015'MD/11158'T					2'MD/11158'TVI	D		YES		GAMMA		MA; CBI	IA; CBL; MWD		
22. Producing Interva GRAMA RIDGE; I					ame										
		indirid, in	, 11190-15						. •		رالم		/		
				CAS	ING REC	ORI	DR	eport all s	tring	js sei in w	CEMENTING RECORD			AMOUNT PULLED	
		WEIGHT	LB./FT.		DEPTH SET	OR		eport all s	tring			ORD		MOUN	T PULLED
23.		WEIGHT 54.5# J-:			DEPTH SET 1725				tring	CEMENTIN 1366	IG ŔEC	ORD		MOUN 0	TPULLED
23. CASING SIZE 13.375" 9.625"		54.5# J-5 40# J-5	55 5		DEPTH SET 1725 5600	OR		HOLE SIZE 17.5 12.25	tring	CEMENTIN 1366 1729	IG ŔEC	CORD		0	
23. CASING SIZE 13.375"		54.5# J-	55 5		DEPTH SET 1725	OR		HOLE SIZE 17.5	tring	CEMENTIN 1366	IG ŔEC	CORD		0	
23. CASING SIZE 13.375" 9.625"		54.5# J-5 40# J-5	55 5		DEPTH SET 1725 5600			HOLE SIZE 17.5 12.25		CEMENTIN 1366 1729	IG ŔEC	CORD		0	
23. CASING SIZE 13.375" 9.625" 5.5"		54.5# J-5 40# J-5	55 5		DEPTH SET 1725 5600			HOLE SIZE 17.5 12.25		CEMENTIN 1366 1729 1402	IG REC	GREC		0	
23. CASING SIZE 13.375" 9.625" 5.5" 24.	TOP	54.5# J-5 40# J-5	55 5		DEPTH SET 1725 5600 15977			HOLE SIZE 17.5 12.25 8.75		CEMENTIN 1366 1729 1402	IG REC		CORD	0 0	
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23. CASING SIZE 13.375" 9.625" 5.5" 24. SIZE 1 24.	TOP	54.5# J-: 40# J-5 20# P-1	55 5 10 BOTTOM		DEPTH SET 1725 5600 15977 ER RECORD		SCR	HOLE SIZE 17.5 12.25 8.75 EEN	25. SIZ	CEMENTIN 1366 1729 1402 2E	IG REC	G REC	CORD	0 0 0 PAC	
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23. CASING SIZE 13.375" 9.625" 5.5" 24. SIZE 1 26. Perforation reco 1145' - 15945'; 9.42"	TOP	54.5# J-: 40# J-5 20# P-1	55 5 10 BOTTOM		DEPTH SET 1725 5600 15977 ER RECORD		SCR 27. / DEP	HOLE SIZE 17.5 12.25 8.75 EEEN ACID, SHOT	25. SIZ	CEMENTIN 1366 1729 1402 2E ACTURE, CI AMOUNT 2 578 BBLS H	TUBIN DE EMEN AND KI	G REC PTH SE I, SQU	CORD TT JEEZE, ATERIAI	0 0 PACI	KER SET
23. CASING SIZE 13.375" 9.625" 5.5" 24. 24. 25. 26. Perforation reco 1145' - 15945'; 42" 6 HOLES /STAGE 3 STAGES	TOP	54.5# J-: 40# J-5 20# P-1	55 5 10 BOTTOM		DEPTH SET 1725 5600 15977 ER RECORD		SCR 27. / DEP	HOLE SIZE 17.5 12.25 8.75 EEEN ACID, SHOT TH INTERVA	25. SIZ	CEMENTIN 1366 1729 1402 2E ACTURE, CI AMOUNT	TUBIN DE EMEN AND KI	G REC PTH SE I, SQU	CORD TT JEEZE, ATERIAI	0 0 PACI	KER SET
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23. CASING SIZE 13.375" 9.625" 5.5" 24. SIZE 1 26. Perforation reco 1145' - 15945'; 42" 16 HOLES /STAGE 288 TOTAL HOLES 288 TOTAL HOLES 288 TOTAL HOLES 288 TOTAL HOLES 280 Date of Test 107/25/2019 Flow Tubing	TOP TOP sord (inter S Hours To 24 Casing F	54.5# J 40# J-5 20# P-1	55 5 10 BOTTOM d number) d number) oduction M LOWING	LIN LIN e e	DEPTH SET 1725 5600 15977 ER RECORD SACKS CEM SACKS CEM Owing, gas lift, p Prod'n For Test Period Oil - Bbl.	ENT	27. DEP 1114 1114 12 - Size 0il - 961	HOLE SIZE 17.5 12.25 8.75 EEEN ACID, SHOT TH INTERVA 45-15945' JCTION e and type pum Bbl Gas - MCF	25. SI2 C, FR. L Gaa 225 25. SI2 SI2 SI2 SI2 SI2 SI2 SI2 SI2 SI2 SI2	CEMENTIN 1366 1729 1402 402 2E ACTURE, Cl AMOUNT 578 BBLS H + 2534819# Well Statu PROD s - MCF 97 Water - Bbl.	TUBIN TUBIN DE SMEN AND KI CI +147 40/70 S s (Prod.	G REC PTH SE IND MA 2108 BE AND ter - Bb 192 Oil Gr	CORD TT JEEZE, ATERIAI BLS SW (-in)	0 0 0 PACI ETC. L USEI W/4617	KER SET D 490# 100 MESH Oil Ratio 20
3. CASING SIZE 13.375" 9.625" 5.5" 5.5" 24. SIZE 71 26. Perforation reco 1145' - 15945'; 42" 6 HOLES /STAGE 3 STAGES 288 TOTAL HOLES 28. Date First Production 06/26/2019-OIL 06/26/2019-OIL 06/26/2019 Flow Tubing 7 6	TOP TOP cord (inter S Hours Tr 24 Casing F 500	54.5# J- 40# J-5 20# P-1 rval, size, ar Pn F: ested	55 5 10 BOTTOM d number) d number) d number) d number) Choke Siz 48/64 Calculate Hour Rate	LIN LIN ethod (Fla	DEPTH SET 1725 5600 15977 ER RECORD SACKS CEM SACKS CEM owing, gas lift, p Prod'n For Test Period	ENT	27. DEP 1114 1114 12 - Size 0il - 961	HOLE SIZE 17.5 12.25 8.75 EEEN ACID, SHOT TH INTERVA 45-15945' JCTION e and type pum	25. SI2 C, FR. L Gaa 225 25. SI2 SI2 SI2 SI2 SI2 SI2 SI2 SI2 SI2 SI2	CEMENTIN 1366 1729 1402 22 ACTURE, CI AMOUNT A 578 BBLS H + 2534819# Well Statu PROD s - MCF 27	TUBIN DEI EMEN AND KI Cl +147 40/70 S	G REC PTH SE T, SQU IND MA 2108 BE AND or Shu ter - Bb 192 Oil Gr 48	CORD TT JEEZE, ATERIAI BLS SW 1 1-in) 1. avity - A	0 0 0 PACI ETC. USEI W/4617 Gas - 239 PI - (Co	KER SET D 490# 100 MESH Oil Ratio 20
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico	Northwestern New Mexico				
T. Anhy RUSTLER - 1705'TVD	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt_SALADO - 2170'TVD	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand 5560' TVD	T. Morrison				
T. Drinkard	T. Bone Springs 8375' TVD	T.Todilto				
T. Abo	T. YATES-3740'TVD	T. Entrada				
T. Wolfcamp	T. CAPITAN REEF-4320'TVD	T. Wingate				
T. Penn	T. 1ST BONE SPRING-9475'TVI					
T. Cisco (Bough C)	T. 2ND BONE SPRING-10040'T	VD. Permian				

T. 3RD BONE SPRING SS-10915'TVD

OIL OR GAS SANDS OR ZONES

No. 2, fromtoto	No. 4, fromtoto
No. 1, from	No. 3, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

 No. 1, from
 to
 feet

 No. 2, from
 to
 feet

 No. 3, from
 to
 feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				; 			