

Submit To: Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised April 3, 2017
 1. WELL API NO.
 30-025-45342
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Charolais 28/21 B2NC State Com
 6. Well Number: 1H

7. Type of Completion:
 NEW WELL **WORKOVER** **DEEPENING** **PLUGBACK** **DIFFERENT RESERVOIR** **OTHER**

8. Name of Operator
 Mewbourne Oil Company

9. OGRID
 14744

10. Address of Operator
 PO Box 5270
 Hobbs, NM 88240

11. Pool name or Wildcat
 Pearl; Bone Spring 99680

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	28	19S	35E		205	South	1340	West	Lea
BH:	C	21	19S	35E		100	North	1970	West	Lea

13. Date Spudded 04/04/19
 14. Date T.D. Reached 05/03/19
 15. Date Rig Released 05/06/19
 16. Date Completed (Ready to Produce) 07/31/19
 17. Elevations (DF and RKB, RT, GR, etc.) 3721' GL

18. Total Measured Depth of Well 20515' MB 10190 TVB
 19. Plug Back Measured Depth 20485'
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
 10407' MD - 20475' MD Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	1855'	17 1/2"	1500	0
7"	29#	10585'	8 3/4"	1350	0

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	9753'	20475'	600				

26. Perforation record (interval, size, and number)
 10407' - 20475' (50 stages, 0.39" EHD, 1372 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 10407' - 20475' 20,181,893 gals SW carrying 13,499,260# Local 100 Mesh sand & 6,492,340# Local 40/70 sand.

28. PRODUCTION

Date First Production 07/31/19
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
 Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
08/06/19	24 hrs	32/64"		102	151	2562	1480
Flow Tubing Press. NA	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	580		102	151	2562	38.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

30. Test Witnessed By

31. List Attachments CI04, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 33. Rig Release Date: 5/06/19

34. If an on-site burial was used at the well, report the exact location of the on-site burial
 Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed
 Signature *Jackie Lathan* Name Regulatory Title 08/06/19 Date
 E-mail Address jlathan@mewbourne.com

HOBBBS OGD
 AUG 13 2019
 RECEIVED

