HOBBS OCD

Submit One Copy To Appropriate District Office	State of New Mexico		AUG 0 8 2019	Form C-103 Revised November 3, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	~ 1	_WELL API NO.	
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		OPA 325	-35325
District III	1220 South St. Francis Dr.		5. Indicate STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & C	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			BUTKUS 2 STATE	
PROPOSALS.)			8. Well Number 1	
Type of Well: Oil Well Gas Well Other 2. Name of Operator			9. OGRID Number	
MARATHON OIL PERMIAN, LLC			372098	
3. Address of Operator			10. Pool name or Wildcat	
5555 SAN FELIPE ST, HOUSTON, TX 77056			OSUDO, MORRO	OW, W.
4. Well Location Unit Letter P: 3300 feet from the S line and 900 feet from the E line				
Unit Letter P: 3300 feet from the S line and 900 feet from the E line Section 2 Township 21S Range 34E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3705 GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTE	ENTION TO:	SUBS	SEQUENT_RI	EPORT OF: 🖊
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ARANDON ALTERING CASING				
TEMPORARILY ABANDON				PANDA [
FULL OR ALTER CASING [] IN	TOLTIPLE COMPL	CASING/CEWENT	10B 🗆	
OTHER: D Location is ready for OCD inspection after P&A				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
 ★ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 				
OPERATOR NAME A RACE MAND WELL NUMBER ARE NUMBER OF A PROPERTY OF A PROP				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The leastion has been leveled as mostly as mostible to existinal around contains and has been elected of all junk treat. How lines and				
☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
If this is a one-well lease or last ren		cal service poles and	lines have been i	removed from lease and well
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
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SIGNATURE / //	TITLECT	R - Technician HES		_DATE <u>5/6/2019</u>
TYPE OR PRINT NAME Adrian Covar	rubias E-MAIL:	acovarrubias@marat	thonoil.com	PHONE: 713-296-3368
For State Use Only		_		_
APPROVED BY: Blen Kin	L TITLE /	[molin	ODD: A	DATE 8-9-19