Submit 1 Copy To Appropriate District Sta Office	ate of New Mexico	Form C-103	
<u>District 1</u> – (575) 393-6161 Energy, Mi	nerals and Natural Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		30-025-25127	
811 S. First St., Artesia, NM 88210 OIL CON	SERVATION DIVISION	5. Indicate Type of Lease	
	South St. Francis	STATE FEE X	
District IV - (505) 476-3460 Sa 1220 S. St. Francis Dr., Santa Fe. NM	nta Fe, NNA 3505	6. State Oil & Gas Lease No.	
87505	1 2 2015		
SUNDRY NOTICES AND REPOR	RTS ON WELLIS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO THE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		South Hobbs (G/SA) Unit	
SUNDRY NOTICES AND REPORTS ON WELASS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN ORPLUG BACK TO ED DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUPERIOR PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other TA'd Injector		8. Well Number 112	
2. Name of Operator		9. OGRID Number 157984	
Occidental Permian, Ltd			
3. Address of Operator		10. Pool name or Wildcat	
1017 West Stanolind Road, Hobbs, NM 882	242	Hobbs (G/SA)	
4. Well Location			
		710feet from theIine	
Section 3 Towns	<u></u>	NMPM Lea County	
1 Elevation (Si 3612' DF	how whether DR, RKB, RT, GR, etc.,		
		p	
12 Check Appropriate Box	to Indicate Nature of Notice,	Report or Other Data	
		Report of Other Dut	
NOTICE OF INTENTION TO			
	= 1		
TEMPORARILY ABANDON CHANGE PLAN PULL OR ALTER CASING MULTIPLE COM			
DOWNHOLE COMMINGLE		T JOB	
		·	
OTHER:		integrity test/TA status request	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date	
 Describe proposed or completed operations. (of starting any proposed work). SEE RULE 1 	Clearly state all pertinent details, and	give pertinent dates, including estimated date	
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State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT Operator Name OCCIDENTAL PERMIAN, LTD ³ API Number 30-025-25127 Property Name SOUTH HOBBS (G/SA) UNIT Well No. 112 ^{7.} Surface Location UL - Lot E/W Line Section Township Range Feet from N/S Line Feet From County м 3 19-S 38-E 585 SOUTH 710 WEST LEA Well Status PRODUCING SHUT-IN DATE Well Status 15 5 OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH **OBSERVED DATA** If bradenhead flowed water, check all of the descriptions that apply: (A)Surf-Interm (D)Prod Csng (B)Interm(1)-Interm(2) (C)Interm-Proc (E)Tubing Pressure **Flow Characteristics** Puff Y TN Y7N Y/N Steady Flow \mathbf{YTN} Y/N Surges YIN YIN N Down to nothing YIN Y/N Gas or Oil Y/N YIN

If bradenhead flowed water, check all of the descriptions that apply:

Water

CLEAR	FRESH	SALTY	SULFUR	BLACK
			L	· · · · · · · · · · · · · · · · · · ·

Y/N

Y/N

Remarks:	INJECTING AT THIS TIMEWTR,GAS,CO2
2	

Signature:		OIL CONSERVATION DIVISION	
Printed name: MENDY	JOHNSON	Entered into RBDMS	
Title: ADMINISTRATIVE ASSOCIATE		Re-test	yr-
E-mail Address: mendy	<u>johnson@oxy.com</u>		
Date:	Phone: 806-592-5280		
	Witness: Lau holenson		

