

Submit 1 Copy To Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

JUL 18 2019

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23568
5. Indicate Type of Lease STATE [x] FEE []
6. State Oil & Gas Lease No. 312479
7. Lease Name or Unit Agreement Name NORTH VACUUM ABO UNIT
8. Well Number 145
9. OGRID Number 298299
10. Pool name or Wildcat VAC; ABO, NORTH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4035 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other INJ
2. Name of Operator CROSS TIMBERS ENERGY, LLC
3. Address of Operator 400 W 7TH STREET, FORT WORTH, TX 76102
4. Well Location Unit Letter P : 660 feet from the S line and 860 feet from the E line
Section 27 Township 17-S Range 34-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [x] ALTERING CASING []
COMMENCE DRILLING OPNS [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/08/2019 - MIRU. Release from packer and POOH scanning. LD bad joints and replace.

07/09/2019 - RIH w/ tubing testing in-hole. Tag fill 1' high on top of pkr. Wash over top of pkr.

07/10/2019 - Finish washing over top of packer. Latch on. Test backside to 500 psi for 15mins. Held ok. unlatch from pkr. Cir 200 bbl pkr fluid. Lack back on pkr. ND BOP. NUWH tree. RU chart for MIT. OCD present, then had to leave. Told to go ahead and perform test. Start 380 psi, End 370 psi. Held ok. Bleed down. RDMO PU. RWTI.

Spud Date: 09/22/1970

Rig Release Date: 10/22/1970

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Samantha Avarello TITLE Regulatory Technician DATE 07/15/2019

Type or print name Samanntha Avarello E-mail address: savarello@mspartners.com PHONE: 817-334-7747

APPROVED BY: Kerry Fortner TITLE C. O. A DATE 8-14-19

Conditions of Approval (if any):

State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Cross Timbers ENERGY LLC	API Number 30-025-23568
Property Name NORTH Vacuum ABO UNIT	Well No. 145

7. Surface Location

UL - Lot P	Section 27	Township 17-S	Range 34-E	Feet from 660	N/S Line S	Feet From 860	E/W Line E	County LEA
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Well Status

TA'D Well YES <input checked="" type="radio"/> NO	SHUT-IN YES <input checked="" type="radio"/> NO	INJECTOR <input checked="" type="radio"/> SWD	PRODUCER OIL GAS	DATE 7-10-19
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OBSERVED DATA

	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	—	—	0	0
Flow Characteristics					NOT INS
Puff	Y/N	Y/N	Y/N	Y/N	CO2 _____
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR _____
Surges	Y/N	Y/N	Y/N	Y/N	GAS _____
Down to nothing	Y/N	Y/N	Y/N	Y/N	If applicable type
Gas or Oil	Y/N	Y/N	Y/N	Y/N	fluid injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

POST WORKOVER TEST
 M&S Service Comp.
 Ser # M&S # 3
 cal 4/24/19

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Signature: 	OIL CONSERVATION DIVISION
Printed name: Kevin Bennett	Entered into RBDMS
Title: LEASE Operator	Re-test
E-mail Address: kbennett@CTFieldSUCS.com	
Date: 7-10-19	Phone: 575-513-8156
Witness: Kerry Fortner - OCD	

399-3221