

AMENDED

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs. NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec. NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OGD** State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St. Francis Dr.  
Santa Fe, NM 87505  
**JUL 24 2019 RECEIVED**

Form C-105  
Revised April 3, 2017

1. WELL API NO.  
30-025-44661  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
MOOMAW SWD  
6. Well Number:  
1

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER SWD -1730

8. Name of Operator  
DELAWARE ENERGY, LLC

9. OGRID  
371195

10. Address of Operator  
405 N. MARIENFELD, SUITE 200  
MIDLAND, TX 79701

11. Pool name or Wildcat  
SWD; DEVONIAN - *511466 SW*

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	25	24S	34E		1646	NORTH	2294	EAST	EDDY
BH:										

13. Date Spudded 8/19/2018	14. Date T.D. Reached 10/22/2018	15. Date Rig Released 10/30/2018	16. Date Completed (Ready to Produce) 4/1/2019	17. Elevations (DF and RKB, RT, GR, etc.) 3,245'
18. Total Measured Depth of Well 19,820'	19. Plug Back Measured Depth 19,820'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
18,042' - 19,820'; OPEN HOLE

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.5# / J55 BTC	1,010'	17.5"	900 SAKCS	
9.625"	47# / L80HC BTC	12,041'	12.25"	2605 SACKS	
7.625"	42# / P110	18,042'	8.5"	320 SACKS	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
7.625"	11,794'	18,042'	200	

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
7" X 5.5" FJ	17,924'	17,924'

26. Perforation record (interval, size, and number)  
18,042' - 19,820'; OPEN HOLE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
18,042' - 19,820'	STIMULATE WITH 60,000 BBLS ACID 20,000 LBS ROCK SALT

**28. PRODUCTION**

Date First Production	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )	Well Status ( <i>Prod. or Shut-in</i> )
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )
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29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )	30. Test Witnessed By
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Sarah Presley* Printed Name **Sarah Presley** Title **Ops. Manager** Date **7.22.19**  
E-mail Address **s.presley@delawareenergy.com**

