Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004			
1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	WELL API NO.			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE  FEE			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	•	6. State Oil & Gas Lease No.			
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	ES AND REPORTS ON WELLS DSALS TO DRILL OR TO DEEPEN OR PLUG BACK T CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name: Lea CR State (NCT-A)			
PROPOSALS.) 1. Type of Well:		8. Well Number			
Oil Well X Gas Well	Other	2			
2. Name of Operator		9. OGRID Number			
Nearburg Producing Company	<u> </u>	015742			
3. Address of Operator 3300 N A St., Bldg 2, Ste	120 Midland TY 79705	10. Pool name or Wildcat North Anderson Ranch Cisco Canyon			
4. Well Location	120 Malaja, 1x 75703	1 NOT CIT ANDER SOIT MARCEL CTSED CONTON			
Unit Letter 0 :	3300 feet from the South line an	nd 1980 feet from the East line			
Section 2	Township 16S Range 32	E NMPM County			
	11. Elevation (Show whether DR, RKB, RT,				
Pit or Relow-grade Tank Application	or Closure				
Pit type Depth to Groundwater	Distance from nearest fresh water well	Distance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbls; Con	nstruction Material			
NOTICE OF INTI	PLUG AND ABANDON X REMEDIAL WO	DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING	MULTIPLE CASING TEST CEMENT JOB				
OTHER:	OTHER:				
		Attach wellbore diagram of proposed completion			
NPC requests to Plug and A	Abandon the subject well as per the att	tached procedure.			
		tached procedure. 293031-123056101112			
1		7. 25 A. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.			
I hereby certify that the information a grade tank has been/will be constructed on	bove is true and complete to the best of my kno losed according to NMOCD guidelines X , a general	wledge and belief. I further certify Margary below-			
grade tank has been/will be constructed on	closed according to NMOCD guidelines X , a general	CC LAND CONTRACTOR			
I hereby certify that the information a grade tank has been/will be constructed on SIGNATURE  Type or print name Sarah Jordan	closed according to NMOCD guidelines X , a general TITLE Production  E-mail address:	owledge and belief. I further certify that any belief below- permit or an (attached) alternative OCD-approved plan on Regulatory Analyst DATE 4/11/06  sjordan@nearburg.com Telephone No. 432/686-8235			
grade tank has been/will be constructed or.  SIGNATURE  Type or print name Sarah Jordan  For State Use Only	closed according to NMOCD guidelines X , a general TITLE Production  E-mail address:	owledge and belief. I further certify that any belief below- permit or an (attached) alternative OCD-approved plan on Regulatory Analyst DATE 4/11/06  sjordan@nearburg.com Telephone No. 432/686-8235			
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## Lea CR State NCT-A #2

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## **CURRENT EQUIPMENT DESCRIPTION:**

## RECOMMENDED PROCEDURE:

Notify OCD of intent to P&A.

- 1) MIRU PU. ND WH NU BOP.
- 2) RU JSI to run junk basket/gauge ring to PBTD @ 10,382'. Run CIBP to 9675' and set. Dump 35' cmt on CIBP. RD JSI.
- 3) PU & RIH w/2-7/8" workstring to PBTD @ 9640'. Circulate abandonment fluid. POH w/tbg.
- 4) RU JSI and run CBL from 7750' to TOC (estimated to be 4272'). Results of CBL will determine we need to perf & sqz across intermediate casing shoe.

IF CMT IS ABOVE 4190': Set plugs in csg from:

6050' to 5950'

4140' to 4240' and tag \_\_

1343-1443'

300' to 678' and tag

65' to surface

IF CMT IS below 4190':

Set plugs in csg from:

6050' to 5950'

Perf @ 4240' and place 100' plug inside and outside casing from 4240' to 4140', and tag plug 1343-1443'

300' to 678' and tag

65' to surface

5) Install P&A marker and clear location.

## PROPOSED WELLBORE DIAGRAM

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LEASE:	Lea CR State NCT-A #2	WELL:	#2	FIELD:	Anderson	Ranch North	API:	30-025-003720
LOC:	3300' FSL & 1980' FEL	SEC:	2	BLK:	0		Reservoir	
SVY:	Sec 2 T16S R32E	GL:	4271'	CTY/ST	Lea / N	M	SPUD:	11/15/1954
CURREN	T STATUS: #	KB:	0	DF:	0		TD DATE:	1/0/1900
			***************************************				COMP. DATE:	3/5/1955
	t plug from 300-678' overs FW + Shoe	Surface plug fr to surfac				SET @: SXS CMT:	13-3/8" 48# H-40 628' 650 sx yes:	COMMENTS:
Cu	nt plug from 1343-1443'	ALCOHOL:	2.00					******GEOLOGY*****
	Over salt section					HOLE SIZE:		TOPS OF ALL ZONES
			- M			INT. CSG & SIZE:	9-5/8" 36 & 40# J-5	PRODUCTIVE OF HYDRO-
	Cmt plug from 4140-4240'	State State of the				SET @:	4190'	CARBONS:
	Covers shoe					SXS CMT:	3200 sx	
						CIRC:	yes:	
						TOC AT:		
						TOC BY:		
			16.	Cut &	pulled 5-	·1/2'' @ 5,994'		
	Covers casing patch w/50			Ran S	-1/2" 15.5	# J-55 w/Bowen type ca	sing patch	
	above & below			in 198	5 & ceme	nted w/300 sx		
			Parkaning. Parkaning					CURRENT PERFS:
CIBP	@ 9,675' w/TOC @ 9,640'							
				<b>9718</b> -	20'			
				≥ 9743-	44'	Wolfcamp		
				9781-	83'	Sqz'd in 1965 w/200 sx		
				9801-	02'			
				> 9803-	04'			SQUEEZE JOBS:
PKR:				L				
TYPE:	CIBP @ 10,417' w/35'cm		".e.:#\\$\\$\\$	≥ 2 Sqz	perfs at 9	845' sqz's w/510 sx cmt	TOC @ 7645' by T	S, re-sqz w/95 sx
				₹ 10,47	7-10,484	w/2 spf (Cisco Canyon)		Fish is:
		TO SHARE WAS A SHARE	in the state of the					76.28' long
CIBP @	11,110' w/TOC @ 11,096'							1 jt 2-7/8" tbg
		1		≥ 11,17	2-11,449'	w/4 spf		1-4' 2-7/8" perf nipple
		Texas 200 (100 and		ł				2-7/8" X 5.5" TAC
CIBP @	11,555' w/ TOC @ 11,545'			13,21	0-11' 8 ho	les		2-7/8" SN
				₹3,22	5'	PROD. CSG & SIZE:	5-1/2" 17# N-80	1 jt 2-7/8" tbg
	TOF @ 11,590			₹w/8 .5	i" holes	SET @:	13,362'	
	_			>		SXS CMT:	1st stage 65 sx, 2nd	stage thru DV @ 12,823' w/550 sx
	Baker Model D @13,245			<b>2</b> 13,29	0-13,330'	CIRC;	no	
		]		w/4 s	pf	TOC AT:	9855'	
		1				TOC BY:	TS	
	<del></del>							ву: вин
	OPEN HOLE:				LINER:			5/10/2006