

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29329
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator Nearburg Producing Company		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N A St., Bldg 2, Ste 120 Midland, TX 79705		7. Lease Name or Unit Agreement Name: Lea CR State (NCT-A)
4. Well Location Unit Letter <u>P</u> : <u>3030</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>2</u> Township <u>16S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number 5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4295.9		9. OGRID Number 015742
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat North Anderson Ranch Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NPC requests to Plug and Abandon the subject well as per the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sarah Jordan TITLE Production/Regulatory Analyst DATE 4/17/06
 E-mail address: sjordan@nearburg.com
 Type or print name Sarah Jordan Telephone No. 432/686-8235

For State Use Only

APPROVED BY Ray W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE _____
 Conditions of Approval, if any: _____

MAY 11 2006

Lea "CR" State #5

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RECOMMENDED PROCEDURE:

Notify OCD of intent to P&A.

1) MIRU PU. ND WH NU BOP.

2) PU 2-3/8 or 2-7/8" workstring and RIH to tag plug @ 9349'. Circulate hole w/abandonment fluid (at least 9.5# brine w/12.5# of gel per bbl). POH w/tbg.

* SPOT 100 SX PLUG F/7050'-6950'

3) RU JSI to perforate @ 5727' w/sqz holes. RD JSI.

4) RIH w/4 jts tailpipe, trtg pkr and tbg. Set pkr w/EOT @ 5627'. Pump 25 sx class C cmt to fill csg & annulus from 5627-5727'. Rise pkr & PUH 300 to 500'. Let cmt set. Tag cmt plug.

5) POH w/pkr and tbg.

6) RU JSI to perforate @ 3067' w/sqz holes. RD JSI.

7) RIH w/4 jts tailpipe, trtg pkr and tbg. Set pkr w/EOT @ 2967'. Pump 25 sx class C cmt to fill csg & annulus from 2967-3067'. Rise pkr & PUH 300 to 500'. Let cmt set. Tag cmt plug.

8) RIH w/tbg to 1450'. Pump 10 sx class C cmt to fill csg from 1350-1450'.

9) PUH to 529' and pump 10 sx C cmt to fill csg from 429-529'. Tag cmt plug.

10) PUH to 65' & mix & pump 10 sx C cmt for surface plug.

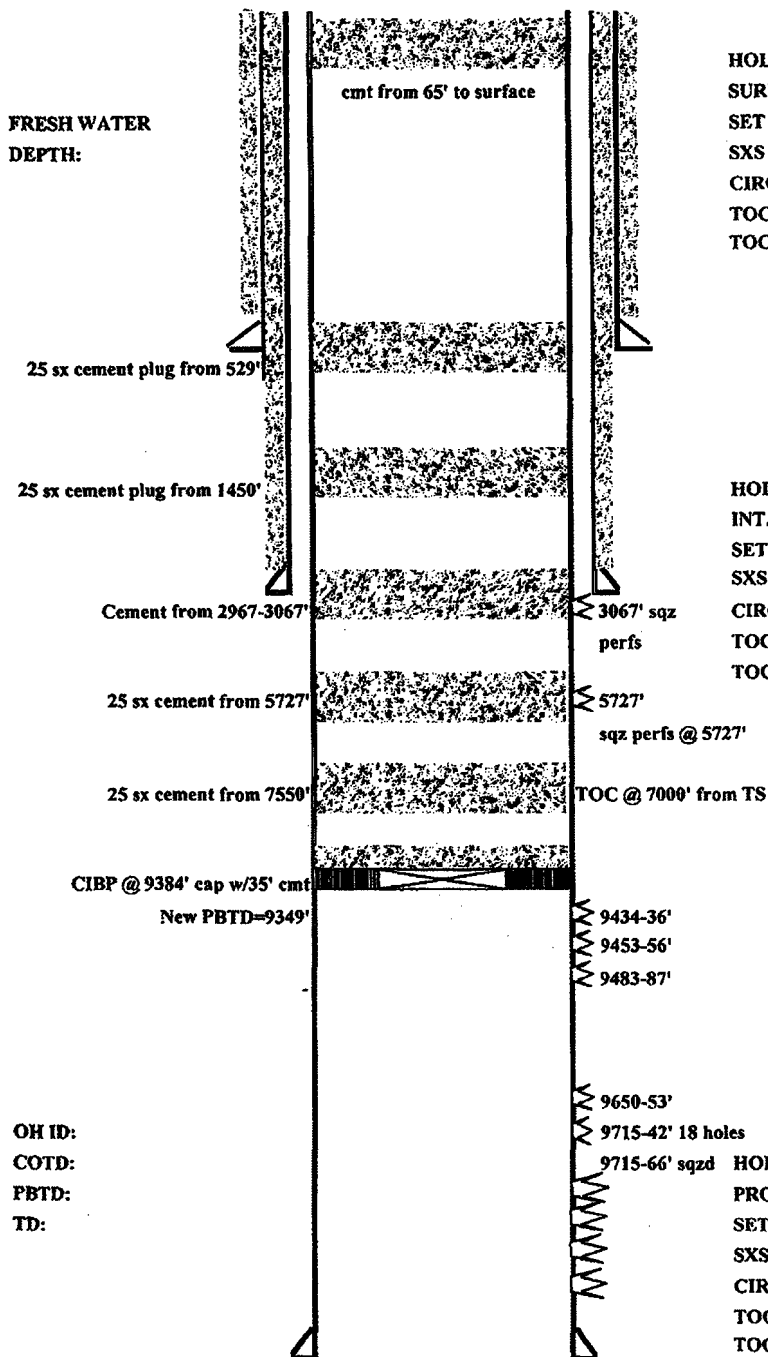
11) Install P&A marker and clear location.

	bbl/lin ft	cu ft/lin ft	gal/lin ft	
5-1/2" X 7-7/8"	0.0309	0.1732	1.296	
5-1/2" csg (15.5#)	0.0238	0.1336	0.9997	
5-1/2" X 8-5/8" csg	0.0343	0.1926	1.4407	
C neat is	1.32 cu ft/sx			
100' in 5.5"	100 ft	.1336 cu ft	sx	= 10.1212121 sx
		lin ft	1.32 cu ft	
5.5" X 7.625"	100 ft	.1732 cu ft	sx	= 13.1212121 sx
		lin ft	1.32 cu ft	
5.5" X 7.625"	50 ft	.1732 cu ft	sx	= 6.56060606 sx
		lin ft	1.32 cu ft	
5.5" X 8-5/8"	50 ft	.1926 cu ft	sx	= 7.29545455 sx
		lin ft	1.32 cu ft	
Surface Job =	6.5787879			
Top Job=	23.242424			
Bottom Job=	23.977273			

PROPOSED WELLBORE DIAGRAM

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LEASE: Lea "CR" State #5	WELL: #5	FIELD: Anderson Ranch	API: 30-025-29329
LOC: 3630' FSL & 990' FEL	SEC: 2	BLK: 0	Reservoir
SVY: Sec 2 T16S R32E	GL: 4296'	CTY/ST: Lea / NM	SPUD: 7/6/1985
CURRENT STATUS: TA	KB: 4310'	DF:	TD DATE: 1/0/1900
			COMP. DATE: 10/28/1985



HOLE SIZE: 14.75"
SURF CSG & SIZE: 11-3/4" 42# H40
SET @: 479'
SXS CMT: 300
CIRC: yes : 100 sx
TOC AT: surface
TOC BY:

COMMENTS:

*****GEOLOGY*****

**TOPS OF ALL ZONES
PRODUCTIVE OF HYDRO-
CARBONS:**

Queen: 3310'
 San Andres: 4217'
 Glorieta: 5677'
 Tubb: 6860'
 Drinkard: 7082'
 Abo: 7630'
 Wolfcamp: 8916'

HOLE SIZE: 11"
INT. CSG & SIZE: 8-5/8" 24&32# K-5'
SET @: 3017'
SXS CMT: 800 sx
CIRC: yes: 195 sx
TOC AT: surface
TOC BY:

CURRENT PERFS:

SQUEEZE JOBS:

OH ID:
COTD:
PBTD:
TD:

HOLE SIZE: 7-7/8"
PROD. CSG & SIZE: 5-1/2" 67 jts 17# N80 & 61 jts 17# K-55 + 126 jts 15.5#
SET @: 10,567'
SXS CMT: 860 sx (initial TOC@7000' by TS) from C-105
CIRC:
TOC AT:
TOC BY:

OPEN HOLE:

LINER:

BY: BHH
5/10/2006