Form 3160-3
(June 2015)

HOBBS OCD
AUG 19 2019
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FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

F/F
(H)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
NMNM131588

6. If Indian, Allotee or Tribe Name

1a. Type of work: ☑ DRILL ☐ REENTER

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other

1c. Type of Completion: ☐ Hydraulic Fracturing ☑ Single Zone ☐ Multiple Zone

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
CHEDDAR FEDERAL COM
701H (326046)

2. Name of Operator
CENTENNIAL RESOURCE PRODUCTION LLC (372165)

9. API Well No.
30-025-46298

3a. Address
1001 17th Street, Suite 1800 Denver CO 80202

3b. Phone No. *(include area code)*
(720)499-1400

10. Field and Pool, or Exploratory 98313
1ST BONESPRING SAND / WC-025 G-0[illegible]

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface SWSW / 601 FSL / 765 FWL / LAT 32.415005 / LONG -103.702903

At proposed prod. zone NWNW / 100 FNL / 907 FWL / LAT 32.442099 / LONG -103.702473

11. Sec., T. R. M. or Blk. and Survey or Area
SEC 5 / T22S / R32E / NMP

14. Distance in miles and direction from nearest town or post office*
43.2 miles

12. County or Parish
LEA

13. State
NM

15. Distance from proposed* location to nearest property or lease line. ft. (Also to nearest drig. unit line, if any)
601 feet

16. No of acres in lease
886.41

17. Spacing Unit dedicated to this well
320

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
30 feet

19. Proposed Depth
11800 feet / 21992 feet

20. BLM/BIA Bond No. in file
FED: NMB001471

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
3661 feet

22. Approximate date work will start*
09/01/2019

23. Estimated duration
45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM.

25. Signature	Name *(Printed/Typed)*	Date
(Electronic Submission)	Kanicia Schlichting / Ph: (720)499-1537	11/09/2018

Title
Sr. Regulatory Analyst

Approved by *(Signature)*	Name *(Printed/Typed)*	Date
(Electronic Submission)	Cody Layton / Ph: (575)234-5959	08/15/2019

Title	Office
Assistant Field Manager Lands & Minerals	CARLSBAD

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GCP Rec 08/19/19

APPROVED WITH CONDITIONS

KZ 08/19/19

(Continued on page 2)

*(Instructions on page 2)

Approval Date: 08/15/2019

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM I: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the wen, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionany drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160
PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service wen or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.
ROUTINE USE: Information from the record and/or the record win be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.
EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM conects this information to anow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Conection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

(Continued on page 3)

Additional Operator Remarks

Location of Well

1. SHL: SWSW / 601 FSL / 765 FWL / TWSP: 22S / RANGE: 32E / SECTION: 5 / LAT: 32.415005 / LONG: -103.702903 (TVD: 0 feet, MD: 0 feet)
   PPP: SWSW / 500 FSL / 907 FWL / TWSP: 22S / RANGE: 32E / SECTION: 5 / LAT: 32.41473 / LONG: -103.702443 (TVD: 11800 feet, MD: 12200 feet)
   BHL: NWNW / 100 FNL / 907 FWL / TWSP: 21S / RANGE: 32E / SECTION: 32 / LAT: 32.442099 / LONG: -103.702473 (TVD: 11800 feet, MD: 21992 feet)

BLM Point of Contact

Name: Tenille Ortiz
Title: Legal Instruments Examiner
Phone: 5752342224
Email: tortiz@blm.gov

Approval Date: 08/15/2019

Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	**CENTENNIAL RESOURCE PRODUCTION LLC**
LEASE NO.:	**NMNM131588**
WELL NAME & NO.:	**CHEDDAR FED COM 701H**
SURFACE HOLE FOOTAGE:	**601' FSL & 765' FWL**
BOTTOM HOLE FOOTAGE	**100' FNL & 907' FWL**
LOCATION:	**Section 05, T. 22 S., R 32 E., NMPM**
COUNTY:	**Lea County, New Mexico**

COA

H2S	○ Yes	◉ No	
Potash	○ None	◉ Secretary	○ R-111-P
Cave/Karst Potential	◉ Low	○ Medium	○ High
Variance	○ None	◉ Flex Hose	○ Other
Wellhead	○ Conventional	◉ Multibowl	○ Both
Other	☐ 4 String Area	☐ Capitan Reef	☐ WIPP
Other	☐ Fluid Filled	☐ Cement Squeeze	☑ Pilot Hole
Special Requirements	☐ Water Disposal	☑ COM	☐ Unit

A. HYDROGEN SULFIDE

Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

B. CASING

1. The **13-3/8** inch surface casing shall be set at approximately **750** feet (a minimum of **25 feet (Lea County)** into the Rustler Anhydrite and above the salt) and cemented to the surface.

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
    b. Wait on cement (WOC) time for a primary cement job will be a minimum of **24 hours in the Potash Area** or 500 pounds compressive strength, whichever

is greater. (This is to include the lead cement)

c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The minimum required fill of cement behind the **7-5/8** inch intermediate casing is:

   - Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.**

   The pilot hole plugging procedure is approved as written. Note plug tops on subsequent drilling report.

   Or,

   Pilot hole is required to have a plug at the bottom of the hole. If two plugs are set, the BLM is to be contacted **(575-361-2822 Eddy County) (575-393-3612 Lea County)** prior to tag of bottom plug, which must be a minimum of 200' in length. Operator can set one plug from bottom of pilot hole to kick-off point and save the WOC time for tagging the first plug. Note plug tops on subsequent drilling report. **Excess cement calculates to 0% for pilot hole, additional cement might be required.**

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:

   - Cement should tie-back at least **500 feet** into previous casing string. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'

2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **10,000 (10M)** psi. **Variance is approved to use a 5000 (5M) Annular which shall be tested to 5000 (5M) psi.**

a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
c. Manufacturer representative shall install the test plug for the initial BOP test.
d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Carlsbad Field Office, 620 E Greene St. Carlsbad, New Mexico 88220, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

JJP08122019

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ Eddy County
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

☒ Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

   a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
   b. When the operator proposes to set surface casing with Spudder Rig
      - Notify the BLM when moving in and removing the Spudder Rig.
      - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
      - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a

digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.

3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
    e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

    a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after

installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).

c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

e. The results of the test shall be reported to the appropriate BLM office.

f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

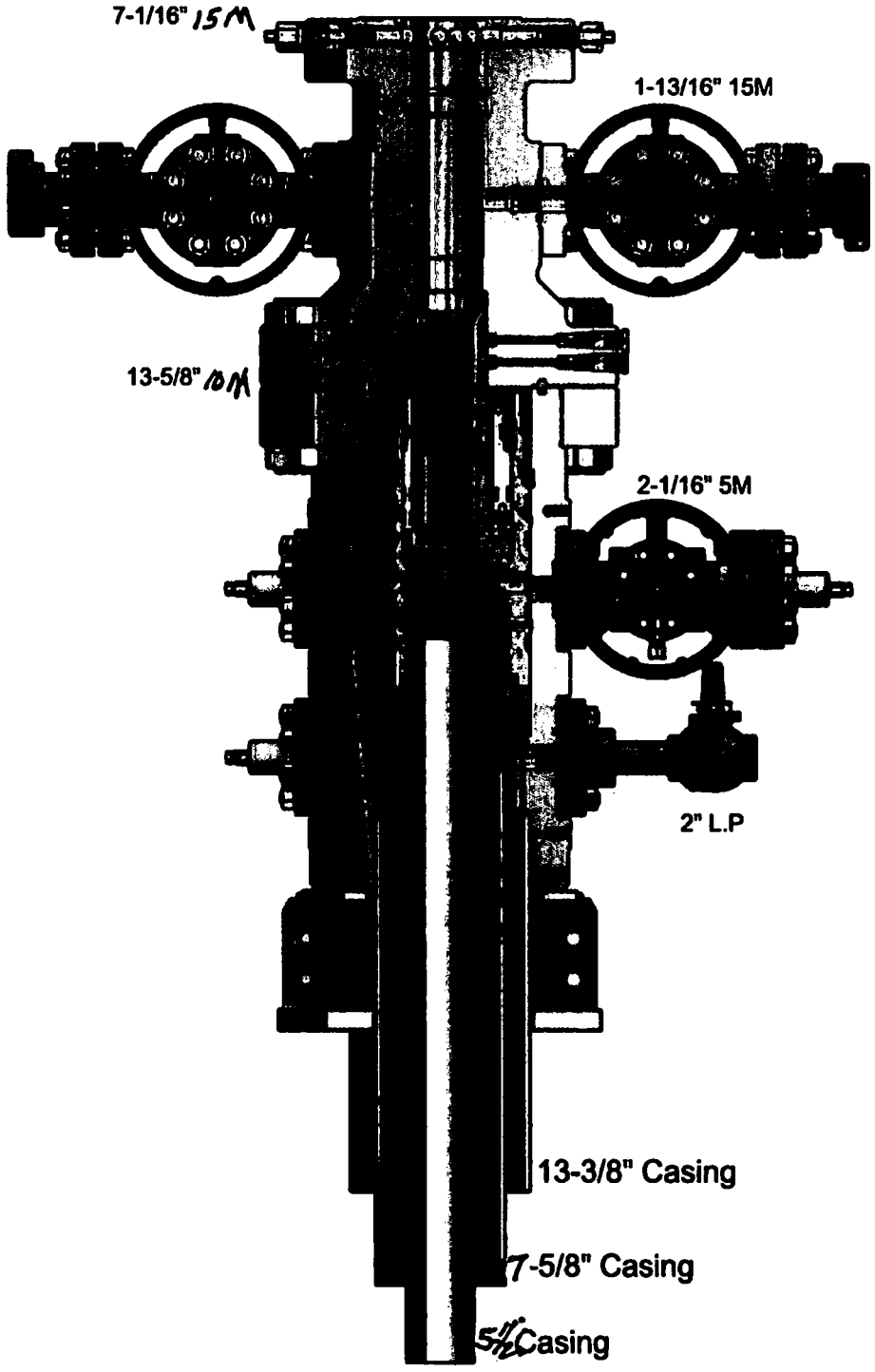
Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

Centennial Drilling Plan for 3-Casing String Wolfcamp Formation

13-3/8" x 7-5/8" x 5-1/2" Semi-flush Casing Design

1. Drill 17-1/2" surface hole to Total Depth with SPudder Rig and perform wellbore cleanup cycles.
2. Run and land 13-3/8" casing to Depth.
3. Cement 13-3/8" casing – cement to surface.
4. Cut / Dress Conductor and 13-3/8" casing as needed, weld on Cameron Multi-bowl system with baseplate supported by 20" conductor.
5. Test Weld to 70% of 13-3/8" casing collapse. Place nightcap with Pressure Gauge on wellhead and test seals to 70% of Casing Collapse
6. Bleed Pressure if necessary and remove nightcap. Nipple up and test BOPE with test plug per Onshore Order 2.
7. Test casing per COA WOC timing (.22 psi/ft or 1500 psi whichever is greater) - not to exceed 70% casing burst. Cement must have achieved 500psi compressive strength prior to test.
8. Install wear bushing then drill out 13-3/8" shoe-track plus 20' and conduct FIT to minimum of the MW equivalent anticipated to control the formation pressure to the next casing point.
9. Drill 9-7/8" Intermediate hole to 7-5/8" casing point. (~ 100' above KOP).
10. Remove wear bushing then run and land 7-5/8" Intermediate with mandrel hanger in wellhead.
11. Cement 7-5/8 casing – cement to surface.
12. Washout stack then run wash tool in wellhead and wash hanger and pack-off setting area.
13. Install pack-off and test to 5000 psi for 15 minutes.
    a. Test casing per COA WOC timing (.22 psi/ft or 1500 psi whichever is greater) - not to exceed 70% casing burst. Cement must have achieved 500psi compressive strength prior to test.
14. Install wear bushing then drill out 7-5/8" shoe-track plus 20' and conduct FIT to minimum MW equivalent to control the formation pressure to TD of well.
15. Drill 6-3/4" Vertical hole to KOP with Curve BHA.
16. Drill 6-3/4" Curve, landing in production interval – Trip for Lateral BHA.
17. Drill 6-3/4" Lateral to Permitted BHL, perform cleanup cycles and trip out to run 5-1/2" SemiFlush Production Casing.
18. Remove wear bushing then run 5-1/2" Semi-Flush production casing to TD landing casing mandrel in wellhead.
19. Cement 5-1/2" Production string to surface.
20. Run in with wash tool and wash wellhead area – install pack-off and test to 10,000psi for 15 minutes.
21. Install BPV in 5-1/2" mandrel hanger – Nipple down BOPE and install nightcap.
22. Test nightcap void to 10,000psi for 30 minutes.

Approval Date: 08/15/2019



Centennial

13-5/8" 10M MN-DS Wellhead

CAMERON
A Schlumberger Company

Note: Dimensional information reflected on this drawing are estimated measurements only.	REV:	Drawing #: 1655807-A	Date: 12/20/18	Drawn By: C. Moore

Approval Date: 08/15/2019

PECOS DISTRICT
SURFACE USE
CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Centennial Resource Production LLC
WELL NAME & NO.:	Cheddar Federal Com 701H
SURFACE HOLE FOOTAGE:	601'/S & 765'/W
BOTTOM HOLE FOOTAGE	100'/N & 907'/W
LOCATION:	Section 5, T.22 S., R.32 E., NMPM
COUNTY:	Lea County, New Mexico

TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for

acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken:
Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.

This authorization is subject to your Certificate of Participation and/or Certificate of Inclusion under the New Mexico Candidate Conservation Agreement. Because it involves surface disturbing activities covered under your Certificate, your Habitat Conservation Fund Account with the Center of Excellence for Hazardous Materials Management (CEHMM) will be debited according to Exhibit B Part 2 of the Certificate of Participation.

Watershed:
The entire well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The berm shall be maintained through the life of the well and after interim reclamation has been completed. Any water erosion that may occur due to the construction of the well pad during the life of the well will be quickly corrected and proper measures will be taken to prevent future erosion. Tank battery locations will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank or 24 hour production, whichever is greater. Automatic shut off, check valves, or

similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.

Potash Minerals:

Lessees must comply with the 2012 Secretarial Potash Order. The Order is designed to manage the efficient development of oil, gas, and potash resources. Section 6 of the Order provides general provisions which must be followed to minimize conflict between the industries and ensure the safety of operations. Three exceptions to this policy will be permitted if the drilling will occur under the following conditions from:

(a) A Drilling Island associated with a Development Area established under this Order or a Drilling Island established under a prior Order;

(b) A Barren Area and the Authorized Officer determines that such operations will not adversely affect active or planned potash mining operations in the immediate vicinity of the proposed drill-site; or

(c) A Drilling Island, not covered by (a) above or single well site established under this Order by the approval and in the sole discretion of the Authorized Officer, provided that such site was jointly recommended to the Authorized Officer by the oil and gas lessee(s) and the nearest potash lessee(s).

When the Authorized Officer determines that unitization is necessary for orderly oil and gas development and proper protection of potash deposits, no well shall be drilled for oil or gas except pursuant to a unit plan approved by the authorized officer.

The drilling or the abandonment of any well on said lease shall be done in accordance with applicable oil and gas operating regulations including such requirements as the Authorized Officer may prescribe as necessary to prevent the infiltration of oil, gas or water into formations containing potash deposits or into mines or working being utilized in the extraction of such deposits.

To minimize impacts to potash resources, the proposed well is confined within the boundaries of the established Cheddar Drill Island (See Potash Memo and Map in attached file for Drill Island description).

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. EXCLOSURE FENCING (CELLARS & PITS)

Exclosure Fencing

The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling.

(For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

G. ON LEASE ACCESS ROADS

Road Width
The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

Surfacing
Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning
Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

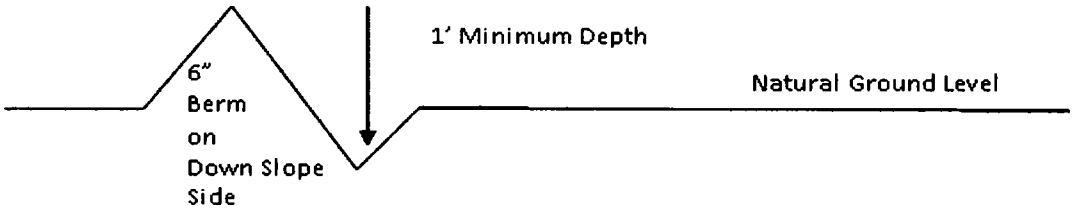
Ditching
Ditching shall be required on both sides of the road.

Turnouts
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

Drainage
Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$\text{400 foot road with 4\% road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

Cattle guards

An appropriately sized cattle guard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattle guards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations.

Fence Requirement

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Construction Steps

1. Salvage topsoil
2. Construct road
3. Redistribute topsoil
4. Revegetate slopes

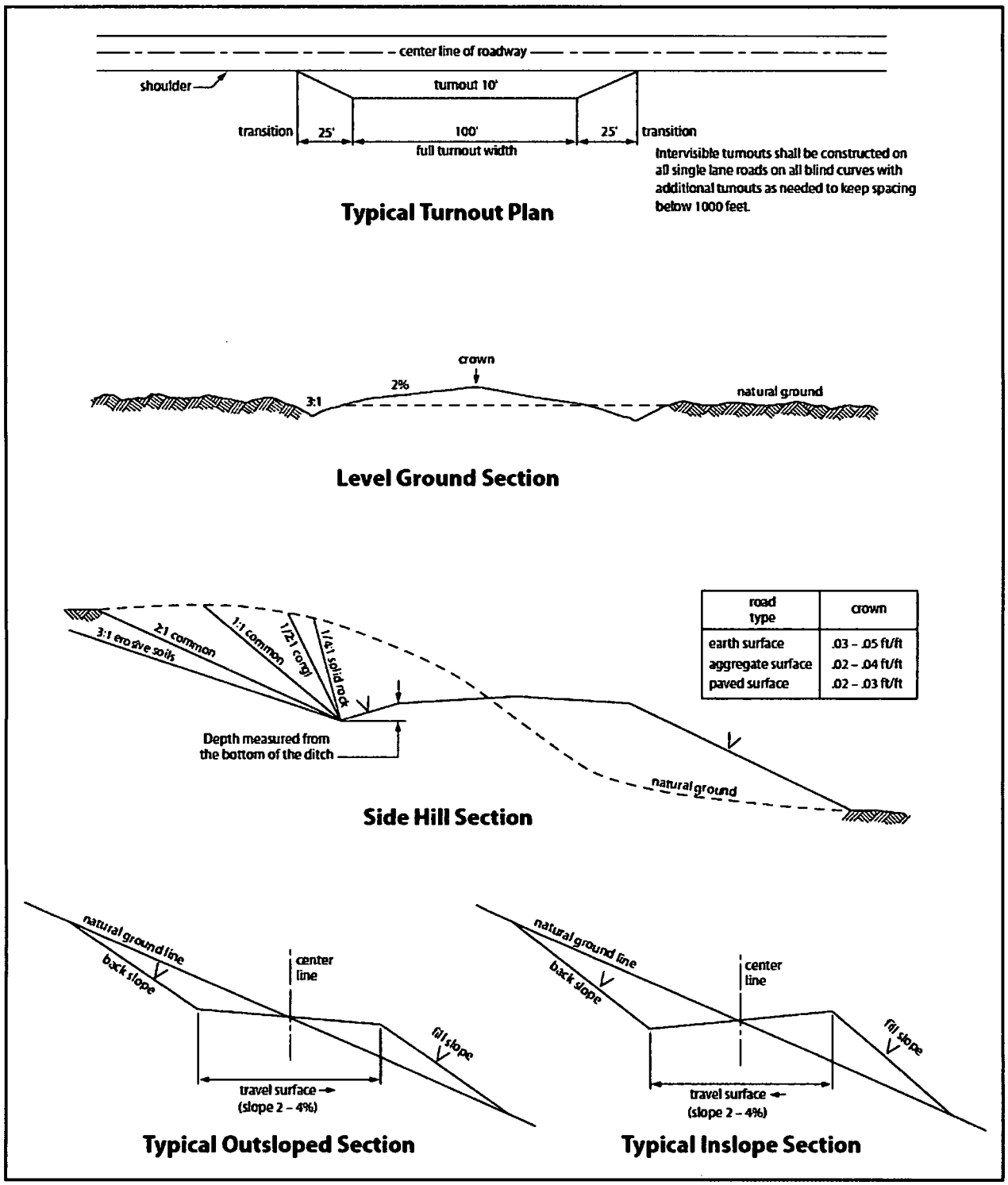


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

VII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities
Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Exclosure Netting (Open-top Tanks)
Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

Chemical and Fuel Secondary Containment and Exclosure Screening
The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

Open-Vent Exhaust Stack Exclosures
The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production

equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

Containment Structures
Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

Painting Requirement
All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

VIII. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

IX. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Seed Mixture for LPC Sand/Shinnery Sites

Holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed shall be either certified or registered seed. The seed container shall be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). Holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. Seeding shall be repeated until a satisfactory stand is established as determined by the Authorized Officer. Evaluation of growth may not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

Species	lb/acre
Plains Bristlegrass	5lbs/A
Sand Bluestem	5lbs/A

Little Bluestem	3lbs/A
Big Bluestem	6lbs/A
Plains Coreopsis	2lbs/A
Sand Dropseed	1lbs/A

*Pounds of pure live seed:

Pounds of seed **x** percent purity **x** percent germination = pounds pure live seed

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Operator Certification Data Report

08/15/2019

Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Kanicia Schlichting **Signed on:** 11/09/2018

Title: Sr. Regulatory Analyst

Street Address: 1001 17th Street, Suite 1800

City: Denver **State:** CO **Zip:** 80202

Phone: (720)499-1537

Email address: Kanicia.schlichting@cdevinc.com

Field Representative

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Application Data Report

08/15/2019

APD ID: 10400035833 **Submission Date:** 11/09/2018

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: CHEDDAR FEDERAL COM **Well Number:** 701H

Well Type: OIL WELL **Well Work Type:** Drill

[redacted]

Show Final Text

Section 1 - General

APD ID: 10400035833 **Tie to previous NOS?** N **Submission Date:** 11/09/2018

BLM Office: CARLSBAD **User:** Kanicia Schlichting **Title:** Sr. Regulatory Analyst

Federal/Indian APD: FED **Is the first lease penetrated for production Federal or Indian?** FED

Lease number: NMNM131588 **Lease Acres:** 886.41

Surface access agreement in place? **Allotted?** **Reservation:**

Agreement in place? NO **Federal or Indian agreement:**

Agreement number:

Agreement name:

Keep application confidential? YES

Permitting Agent? NO **APD Operator:** CENTENNIAL RESOURCE PRODUCTION LLC

Operator letter of designation:

Operator Info

Operator Organization Name: CENTENNIAL RESOURCE PRODUCTION LLC

Operator Address: 1001 17th Street, Suite 1800

Zip: 80202

Operator PO Box:

Operator City: Denver **State:** CO

Operator Phone: (720)499-1400

Operator Internet Address:

Section 2 - Well Information

Well in Master Development Plan? NO **Master Development Plan name:**

Well in Master SUPO? NO **Master SUPO name:**

Well in Master Drilling Plan? NO **Master Drilling Plan name:**

Well Name: CHEDDAR FEDERAL COM **Well Number:** 701H **Well API Number:**

Field/Pool or Exploratory? Field and Pool **Field Name:** 1ST BONESPRING SAND **Pool Name:** WC-025 G-09 S233216K; UPR WOLFCAMP

Is the proposed well in an area containing other mineral resources? USEABLE WATER,NATURAL GAS,OIL,POTASH

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: CHEDDAR FEDERAL COM **Well Number:** 701H

Describe other minerals:

Is the proposed well in a Helium production area? N **Use Existing Well Pad?** YES **New surface disturbance?** N

Type of Well Pad: MULTIPLE WELL **Multiple Well Pad Name:** CHEDDAR DRILL ISLAND **Number:** 1

Well Class: HORIZONTAL **Number of Legs:** 1

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: INFILL

Describe sub-type:

Distance to town: 43.2 Miles **Distance to nearest well:** 30 FT **Distance to lease line:** 601 FT

Reservoir well spacing assigned acres Measurement: 320 Acres

Well plat: CHEDDAR_FED_COM_701H_Plat_20181105132935.pdf

CHEDDAR_FED_COM_701H_lease_Plat_20181106144741.pdf

Well work start Date: 09/01/2019 **Duration:** 45 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83 **Vertical Datum:** NAVD88

Survey number: 23782 **Reference Datum:**

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
SHL Leg #1	601	FSL	765	FWL	22S	32E	5	Aliquot SWSW	32.415005	-103.702903	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 131588	3661	0	0
KOP Leg #1	601	FSL	765	FWL	22S	32E	5	Aliquot SWSW	32.415005	-103.702903	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 131588	-7566	11270	11227
PPP Leg #1	500	FSL	907	FWL	22S	32E	5	Aliquot SWSW	32.41473	-103.702443	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 131588	-8139	12200	11800

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: CHEDDAR FEDERAL COM **Well Number:** 701H

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
EXIT Leg #1	100	FNL	907	FWL	21S	32E	32	Aliquot NWNW	32.442099	-103.702473	LEA	NEW MEXICO	NEW MEXICO	S	STATE	-8139	21992	11800
BHL Leg #1	100	FNL	907	FWL	21S	32E	32	Aliquot NWNW	32.442099	-103.702473	LEA	NEW MEXICO	NEW MEXICO	S	STATE	-8139	21992	11800

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
	98166	WC-025- G-09 S233216K; UPR Wolfcamp

[4] Property Code	[5] Property Name	[6] Well Number
	CHEDDAR FED COM	701H

[7] OGRID No.	[8] Operator Name	[9] Elevation
372165	CENTENNIAL RESOURCE PRODUCTION, LLC	3660.9'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	5	22S	32E		601	SOUTH	765	WEST	LEA

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	21S	32E		100	NORTH	907	WEST	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
319.68			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

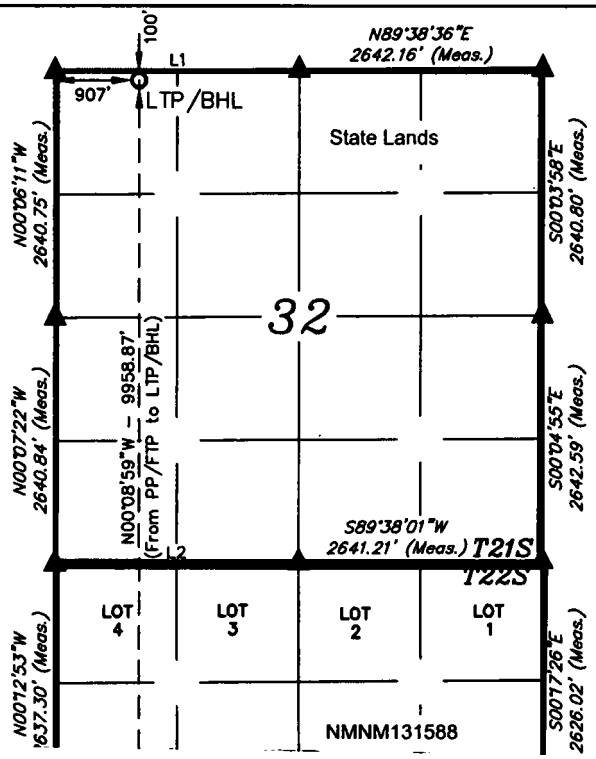
[16]

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°24'54.02" (32.415005°)
LONGITUDE = 103°42'10.45" (103.702903°)
STATE PLANE NAD 83 (N.M. EAST)
Y: 515283.86' X: 735879.58'
UTM, NAD 83 (ZONE 13)
Y: 11768931.62' X: 2040570.44'

NAD 83 (PP/FTP)
LATITUDE = 32°24'53.03" (32.414730°)
LONGITUDE = 103°42'08.79" (103.702443°)
STATE PLANE NAD 83 (N.M. EAST)
Y: 515184.70' X: 736022.23'
UTM, NAD 83 (ZONE 13)
Y: 11768833.38' X: 2040713.68'

NAD 83 (LTP/BHL)
LATITUDE = 32°26'31.56" (32.442099°)
LONGITUDE = 103°42'08.90" (103.702473°)
STATE PLANE NAD 83 (N.M. EAST)
Y: 525141.52' X: 735954.29'
UTM, NAD 83 (ZONE 13)
Y: 11778787.89' X: 2040583.63'

Detail "A"
No Scale



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

K.C

10/31/18
Signature Date

Kanicia Castillo
Printed Name

Kanicia.castillo@cdevinc.com
E-mail Address

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

08/15/2019

APD ID: 10400035833 **Submission Date:** 11/09/2018

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: CHEDDAR FEDERAL COM **Well Number:** 701H

Well Type: OIL WELL **Well Work Type:** Drill

[redacted]

Show Final Text

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	RUSTLER	3500	557	557	SANDSTONE	NONE	N
2	CAPITAN REEF	-2357	4557	4557	OTHER : Carbonate	USEABLE WATER	N
3	BELL CANYON	-2530	4730	4730	SANDSTONE	NATURAL GAS,OIL	N
4	CHERRY CANYON	-3327	5527	5527	SANDSTONE	NATURAL GAS,OIL	N
5	BRUSHY CANYON	-4657	6857	6857	SANDSTONE	NATURAL GAS,OIL	N
6	BONE SPRING LIME	-6384	8584	8584	OTHER : Carbonate	NATURAL GAS,OIL	N
7	AVALON SAND	-6536	8736	8736	SHALE	NATURAL GAS,CO2,OIL	N
8	BONE SPRING 1ST	-7423	9623	9623	SANDSTONE	NATURAL GAS,OIL	N
9	BONE SPRING 2ND	-7687	9887	9887	SHALE,OTHER : Carbonate	NATURAL GAS,OIL	N
10	BONE SPRING 3RD	-9076	11276	11276	SANDSTONE	NATURAL GAS,OIL	N
11	WOLFCAMP	-9512	11712	11712	SHALE,OTHER : Carbonate	NATURAL GAS,OIL	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 10M **Rating Depth:** 12432

Equipment: The BOP and related equipment will meet or exceed the requirements of a 10M/5M-psi system as set forth in On Shore Order No. 2. See attached BOP Schematic. A. Casinghead: 13 5/8" – 10,000 psi SOW x 13" – 10,000 psi WP Intermediate Spool: 13" – 10,000 psi WP x 11" – 10,000 psi WP Tubinghead: 11" – 10,000 psi WP x 7 1/16" – 15,000 psi WP B. Minimum Specified Pressure Control Equipment • Annular preventer • One Pipe ram, One blind ram • Drilling spool, or blowout preventer with 2 side outlets. Choke side will be a 3-inch minimum diameter, kill line shall be at least 2-inch diameter • 3 inch diameter choke line • 2 – 3 inch choke line valves • 2 inch kill line • 2 chokes with 1 remotely controlled from rig floor (see Figure 2) • 2 – 2 inch kill line valves and a check valve • Upper kelly cock valve with handle available • When the expected pressures approach working pressure of the system, 1 remote kill line tested to stack pressure (which shall run to the outer edge of the substructure and be unobstructed) • Lower kelly cock valve with handle available • Safety valve(s) and subs to fit all drill string connections in use • Inside BOP or float sub available • Pressure gauge on choke manifold • All BOPE connections subjected to well pressure shall be flanged, welded, or clamped • Fill-up line above the uppermost

preventer. C. Auxiliary Equipment • Audio and visual mud monitoring equipment shall be placed to detect volume changes indicating loss or gain of circulating fluid volume. (OOS 1, III.C.2) • Gas Buster will be used below intermediate casing setting depth. • Upper and lower kelly cocks with handles, safety valve and subs to fit all drill string connections and a pressure gauge installed on choke manifold.

Requesting Variance? YES

Variance request: Centennial is requesting to use a flex hose on the choke manifold. Please see section 8 for hose specs attachment. We would also like to request a variance to use a 5M Annular Preventer.

Testing Procedure: "The BOP test shall be performed before drilling out of the surface casing shoe and will occur at a minimum: a. when initially installed b. whenever any seal subject to test pressure is broken c. following related repairs d. at 30 day intervals e. checked daily as to mechanical operating conditions. The ram type preventer(s) will be tested using a test plug to 250 psi (low) and 10,000 psi (high) (casinghead WP) with a test plug upon its installation onto the 13" surface casing. If a test plug is not used, the ram type preventer(s) shall be tested to 70% of the minimum internal yield pressure of the casing. The annular type preventer(s) shall be tested to 100% of its working pressure. Pressure will be maintained for at least 10 minutes or until provisions of the test are met, whichever is longer. • A Sundry Notice (Form 3160 5), along with a copy of the BOP test report, shall be submitted to the local BLM office within 5 working days following the test. • If the bleed line is connected into the buffer tank (header), all BOP equipment including the buffer tank and associated valves will be rated at the required BOP pressure. • The BLM office will be provided with a minimum of four (4) hours' notice of BOP testing to allow witnessing. The BOP Configuration, choke manifold layout, and accumulator system, will be in compliance with Onshore Order 2 for a 10,000 psi system. A remote accumulator will be used. Pressures, capacities, and specific placement and use of the manual and/or hydraulic controls, accumulator controls, bleed lines, etc., will be identified at the time of the BLM 'witnessed BOP test. Any remote controls will be capable of both opening and closing all preventers and shall be readily accessible".

Choke Diagram Attachment:

HP650_10M_Choke_Manifold_20190325122743.pdf

BOP Diagram Attachment:

CRD__Well_Control_Plan_v2_20181031133452.pdf

HP650_BOP_Schematic_CoFlex_Choke_10K_2019_1_29_20190325122758.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	CONDUCTOR	26	20.0	NEW	API	N	0	120	0	120	3661	3541	120	H-40	94	OTHER - Weld						
2	SURFACE	17.5	13.375	NEW	API	N	0	750	0	750	3661	2911	750	J-55	54.5	OTHER - BTC	3.05	7.38	DRY	12.57	DRY	20.87
3	INTERMEDIATE	9.875	7.625	NEW	API	N	0	11170	0	11127	3661	-7466	11170	HCP-110	29.7	LT&C	2.17	1.82	DRY	2.33	BUOY	2.84
4	OPEN HOLE	6.75		NEW	API	Y	11170	12500	11227	12432	-7566	-8771	1330		0				DRY		DRY	

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: CHEDDAR FEDERAL COM **Well Number:** 701H

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
5	PRODUCTION	6.75	5.5	NEW	API	N	0	21992	0	11800	3661	-8139	21992	P-110	20	OTHER - TMK Ultra SF	1.44	1.62	DRY	2.79	DRY	2.79

Casing Attachments

Casing ID: 1 **String Type:** CONDUCTOR

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Casing ID: 2 **String Type:** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

CASING_ASSUMPTIONS_WORKSHEET_20181031160011.pdf

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: CHEDDAR FEDERAL COM **Well Number:** 701H

Casing Attachments

Casing ID: 3 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

CASING_ASSUMPTIONS_WORKSHEET_20181031160036.pdf

Casing ID: 4 **String Type:** OPEN HOLE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

CASING_ASSUMPTIONS_WORKSHEET_20181031160104.pdf

Casing ID: 5 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

TMK_UP_DQX_5.5_x_20_P110_HC_20181031161313.pdf

Casing Design Assumptions and Worksheet(s):

CASING_ASSUMPTIONS_WORKSHEET_20181031160051.pdf

Technical_Data_Sheet_TMK_UP_SF_5.5_x_20_P110_CYHP_20190508093059.pdf

Section 4 - Cement

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: CHEDDAR FEDERAL COM **Well Number:** 701H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
CONDUCTOR	Lead		0	120	121	1.49	12.9	181			
SURFACE	Lead		0	250	200	1.74	13.5	347	100		
SURFACE	Tail		250	750	518	1.34	14.8	695	100	Class C Premium	C-45 Econolite 0.10%, CaCl 1.0%
INTERMEDIATE	Lead		0	10670	1294	3.44	10.7	4451	75		
INTERMEDIATE	Tail		10670	11170	97	1.33	14.8	129	20	Class C Premium	C-45 Econolite 0.10%, Citric acid 0.05%, C503P 0.25%
PRODUCTION	Lead		0	11270	398	3.41	10.6	1358	30		
PRODUCTION	Tail		11270	21992	903	1.24	14.2	1119	25	50:25:25 Class H: Poz: CPO18	Citric acid 0.03%, CSA-1000 0.05%, C47B 0.25%, C-503P 0.30%
OPEN HOLE	Lead		11270	11750	147	0.89	18	131	10		
OPEN HOLE	Tail		11750	12500	174	1.18	15.6	205	10	Class H Premium (1st Plug)	C-37 0.80%, C-23 0.28%, C-503P 0.30%

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: CHEDDAR FEDERAL COM **Well Number:** 701H

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Sufficient quantities of mud materials will be on the well site at all times for the purpose of assuring well control and maintaining wellbore integrity. Surface interval will employ fresh water mud. The intermediate hole will utilize a diesel emulsified brine fluid to inhibit salt washout and prevent severe fluid losses. The production hole will employ oil base fluid to inhibit formation reactivity and of the appropriate density to maintain well control.

Describe the mud monitoring system utilized: Centrifuge separation system. Open tank monitoring with EDR will be used for drilling fluids and return volumes. Open tank monitoring will be used for cement and cuttings return volumes. Mud properties will be monitored at least every 24 hours using industry accepted mud check practices.

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
750	11170	OTHER : Brine	9	9							
0	750	WATER-BASED MUD	8.6	9.5							
11170	12500	OTHER : OBM/Brine	8.8	14.5							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

Will utilize MWD/LWD (Gamma ray logging) from intermediate hole to TD of the well.

List of open and cased hole logs run in the well:

[redacted]

Coring operation description for the well:

[redacted]

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: CHEDDAR FEDERAL COM **Well Number:** 701H

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 9374 **Anticipated Surface Pressure:** 6778

Anticipated Bottom Hole Temperature(F): 180

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geoharzards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

Cheddar_701H_H2S_Plan_20181031165624.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

Cheddar_Fed_Com_701H_Plan_20181031170013.pdf

Other proposed operations facets description:

o 13-3/8" Surface Casing - CRD intends to preset 13-3/8" casing to a depth approved in the APD. Surface Holes will be batch set by a Spudder rig. Appropriate notifications will be made prior to spudding the well, running and cementing casing and prior to skidding to the rig to the next well on pad.

o Intermediate Casing – CRD intends to Batch set all intermediate casing to a depth approved in the APD. For the last intermediate section drilled on pad, the associated production interval will immediately follow. Appropriate notifications will be made prior Testing BOPE, and prior to running/cementing all casing strings.

o Production Casing – CRD intends to Batch set all Production casing, except for the last intermediate hole. In this case the production interval will immediately follow the intermediate section on that pad. Appropriate notifications will be made prior Testing BOPE, and prior to running/cementing all casing strings. Gas Caputre Plan is attached.

Other proposed operations facets attachment:

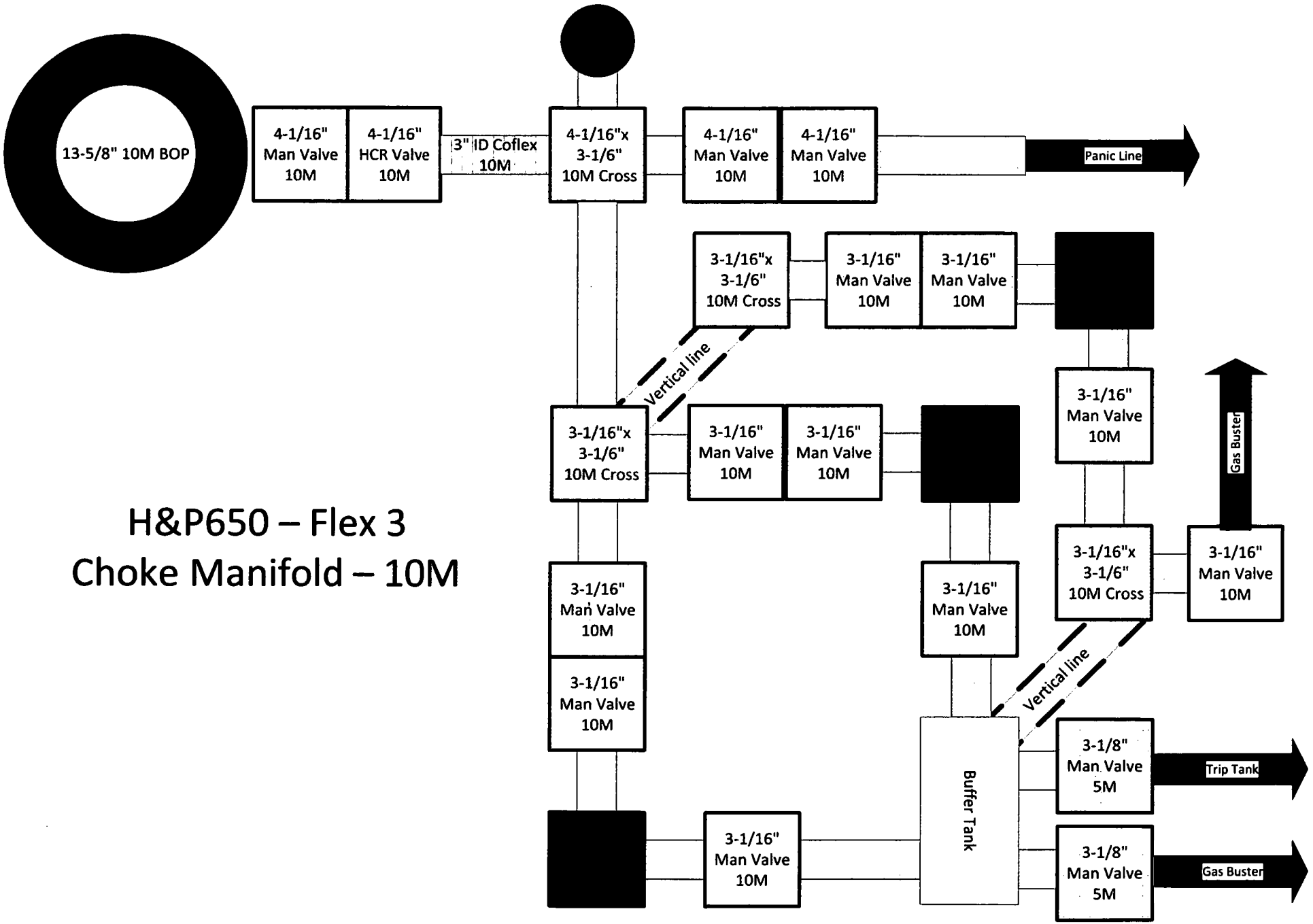
Flex_Hose_Specs_20181031170455.pdf

Gas_Capture_Plan_Cheddar_Fed_Com_701H_20181106152437.pdf

Chedder_Fed_Com_701H_Pilot_Cementing_Procedure_20190520161114.pdf

Chedder_Fed_Com_701H___Pilot_20190524072545.pdf

Other Variance attachment:



H&P650 – Flex 3
Choke Manifold – 10M

Centennial Resource Development - Well Control Plan

A. Component and Preventer Compatibility Table

Component	OD (inches)	Preventer	RWP
Drillpipe	4	Upper VBR: 3.5 – 5.5 Lower VBR: 3.5 – 5.5	10M
Heavyweight Drillpipe	4	Upper VBR: 3.5 – 5.5 Lower VBR: 3.5 – 5.5	10M
Drill collars and MWD tools	4 ¾	Upper VBR: 3.5 – 5.5 Lower VBR: 3.5 – 5.5	10M
Mud Motor	4 ¾	Upper VBR: 3.5 – 5.5 Lower VBR: 3.5 – 5.5	10M
Production Casing	5.5 & 5	Upper VBR: 3.5 – 5.5 Lower VBR: 3.5 – 5.5	10M
All	0 – 13 5/8	Annular	5M
Open-hole	-	Blind rams	10M

VBR = Variable Bore Rams

RWP = Rated Working Pressure

MWD = Measurement While Drilling (directional tools)

B. Well Control Procedures

I. General Procedures While Drilling:

1. Sound alarm (alert crew).
2. Space out drill-string.
3. Shut down pumps and stop rotary.
4. Open HCR
5. Shut-in well – utilizing upper VBRs.
6. Close choke
7. Confirm shut-in.
8. Notify rig manager and Centennial company representative.
9. Call Centennial drilling engineer
10. Read and record
    - I. Shut-in drillpipe pressure (SIDPP) and shut-in casing pressure (SCIP).
    - II. Pit gain
    - III. Time
11. Regroup, identify forward plan

II. General Procedure While Tripping

1. Sound alarm (alert crew).
2. Stab full opening safety valve and close
3. Space out drillstring.
4. Open HCR
5. Shut-in well – utilizing upper VBRs
6. Close choke
7. Confirm shut-in.
8. Notify rig manager and Centennial company representative.
9. Call Centennial drilling engineer
10. Read and record:
    I. SIDPP AND SICP
    II. Pit gain
    III. Time
11. Regroup and identify forward plan.

III. General Procedure While Running Casing

1. Sound alarm (alert crew)
2. Stab full opening safety valve and close
3. Space out string.
4. Open HCR
5. Shut-in well – utilizing upper VBRs.
6. Close choke
7. Confirm shut-in.
8. Notify rig manager and Centennial company representative.
9. Call Centennial drilling engineer
10. Read and record:
    I. SIDPP AND SICP
    II. Pit gain
    III. Time
11. Regroup and identify forward plan.

IV. General Procedure With No Pipe In Hole (Open Hole)

1. Sound alarm (alert crew)
2. Open HCR
3. Shut-in with blind rams
4. Close choke
5. Confirm shut-in
6. Notify rig manager and Centennial company representative.
7. Call Centennial drilling engineer
8. Read and record:
    I. SIDPP AND SICP
    II. Pit gain
    III. Time
9. Regroup and identify forward plan.

V. General Procedures While Pulling BHA Thru BOP Stack

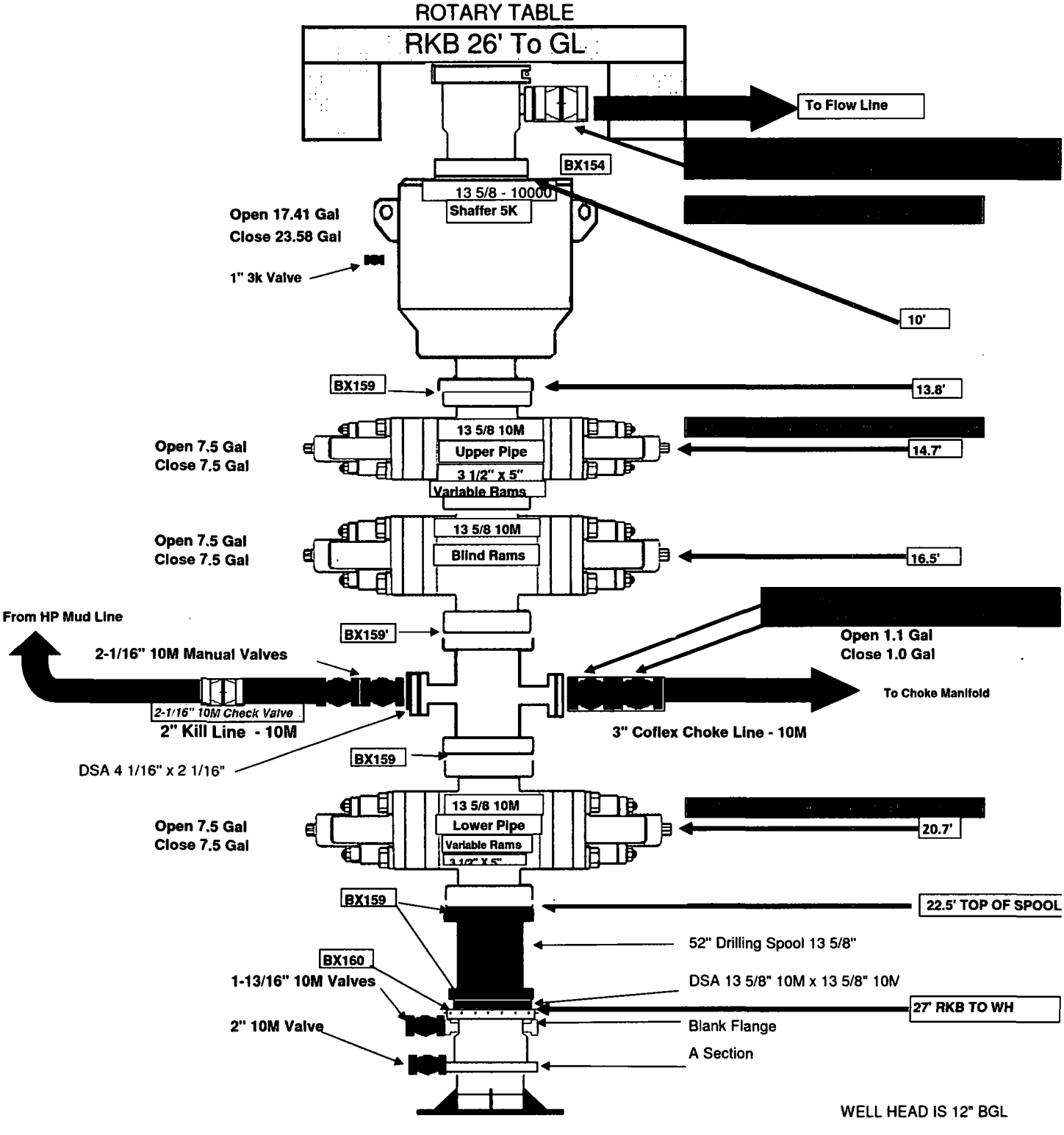
1. **Prior to pulling last joint of drillpipe thru stack:**
   - I. Perform flow check, if flowing
     - a. Sound alarm, alert crew
     - b. Stab full opening safety valve and close
     - c. Space out drillstring with tool joint just beneath the upper pipe ram.
     - d. Open HCR
     - e. Shut-in utilizing upper VBRs
     - f. Close choke
     - g. Confirm shut-in
     - h. Notify rig manager and Centennial company representative.
     - i. Call Centennial drilling engineer
     - j. Read and record:
       - i. SIDPP and SICP
       - ii. Pit gain
       - iii. Time
   - II. Regroup and identify forward plan

2. **With BHA in the BOP stack and compatible ram preventer and pipe combo immediately available:**
     - a. Sound alarm, alert crew
     - b. Stab full opening safety valve and close
     - c. Space out drillstring with tool joint just beneath the upper pipe ram.
     - d. Open HCR
     - e. Shut-in utilizing upper VBRs
     - f. Close choke
     - g. Confirm shut-in
     - h. Notify rig manager and Centennial company representative.
     - i. Call Centennial drilling engineer
     - j. Read and record:
       - i. SIDPP and SICP
       - ii. Pit gain
       - iii. Time
   - II. Regroup and identify forward plan

3. **With BHA in the BOP stack and no compatible ram preventer and pipe combo immediately availiable**:
    I. Sound alarm, alert crew.
    II. If possible to pick up high enough, pull string clear of the stack and follow Open Hole (III) scenario.
    III. If impossible to pick up high enough to pull the string clear of the stack:
        a. Stab crossover, make up one joint/stand of drill pipe and full opening safety valve and close.
        b. Space out drillstring with tool joint just beneath the upper pipe ram.
        c. Open HCR
        d. Shut-in utilizing upper VBRs.
        e. Close choke
        f. Confirm shut-in
        g. Notify rig manager and Centennial company representative.
        h. Call Centennial drilling engineer
        i. Read and record:
            i. SIDPP and SICP
            ii. Pit gain
            iii. Time
    IV. Regroup and identify forward plan.

**** If annular is used to shut-in well and pressure builds to OR is expected to get to 50% of RWP, confirm space-out and swap to upper VBRs for shut-in.**

H&P 650

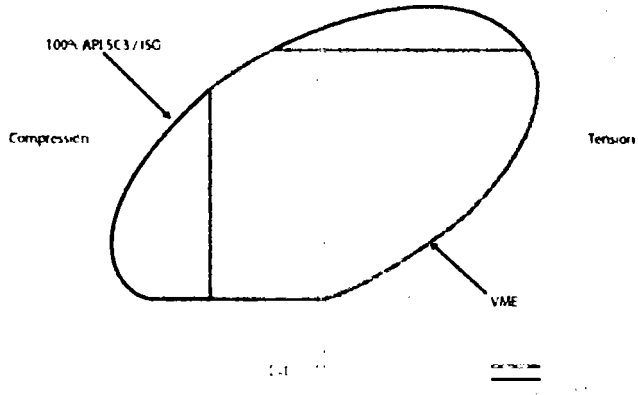

ROTARY TABLE
RKB 26' To GL
To Flow Line
BX154
13 5/8 - 10000
Shaffer 5K
Open 17.41 Gal
Close 23.58 Gal
1" 3k Valve
10'
BX159
13.8'
13 5/8 10M
Upper Pipe
3 1/2" x 5"
Variable Rams
Open 7.5 Gal
Close 7.5 Gal
14.7'
13 5/8 10M
Blind Rams
Open 7.5 Gal
Close 7.5 Gal
16.5'
From HP Mud Line
BX159'
Open 1.1 Gal
Close 1.0 Gal
2-1/16" 10M Manual Valves
2-1/16" 10M Check Valve
2" Kill Line - 10M
To Choke Manifold
3" Coflex Choke Line - 10M
DSA 4 1/16" x 2 1/16"
BX159
13 5/8 10M
Lower Pipe
Variable Rams
Open 7.5 Gal
Close 7.5 Gal
20.7'
BX159
22.5' TOP OF SPOOL
52" Drilling Spool 13 5/8"
BX160
1-13/16" 10M Valves
DSA 13 5/8" 10M x 13 5/8" 10M
27' RKB TO WH
2" 10M Valve
Blank Flange
A Section
WELL HEAD IS 12" BGL

TECHNICAL DATA SHEET TMK UP DQX 5.5 X 20 P110 HC

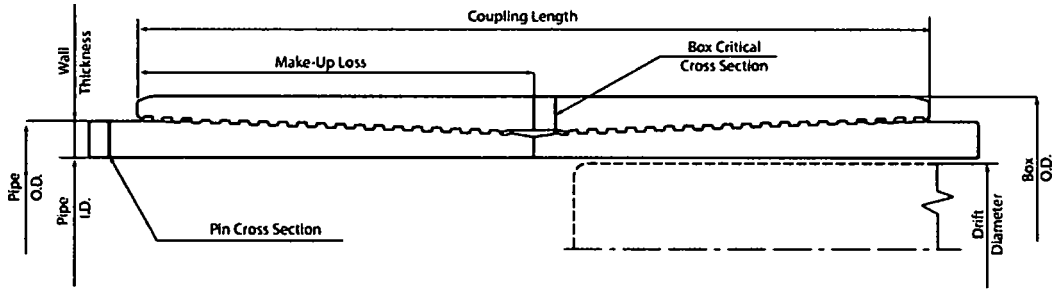
TUBULAR PARAMETERS	
Nominal OD, (inch)	5.500
Wall Thickness, (inch)	0.361
Pipe Grade	P110 HC
Coupling	Regular
Coupling Grade	P110 HC
Drift	Standard

CONNECTION PARAMETERS	
Connection OD (inch)	6.05
Connection ID, (inch)	4.778
Make-Up Loss, (inch)	4.122
Connection Critical Area, (sq inch)	5.828
Yield Strength in Tension, (klbs)	641
Yeld Strength in Compression, (klbs)	641
Tension Efficiency	100%
Compression Efficiency	100%
Min. Internal Yield Pressure, (psi)	12 640
Collapse Pressure, (psi)	12 780
Uniaxial Bending (deg/100ft)	91.7

PIPE BODY PROPERTIES	
PE Weight, (lbs/ft)	19.81
Nominal Weight, (lbs/ft)	20.00
Nominal ID, (inch)	4.778
Drift Diameter, (inch)	4.653
Nominal Pipe Body Area, (sq inch)	5.828
Yield Strength in Tension, (klbs)	641
Min. Internal Yield Pressure, (psi)	12 640
Collapse Pressure, (psi)	12 780



MAKE-UP TORQUES	
Yield Torque, (ft-lb)	20 600
Minimum Make-Up Torque, (ft-lb)	11 600
Optimum Make-Up Torque, (ft-lb)	12 900
Maximum Make-Up Torque, (ft-lb)	14 100



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CASING ASSUMPTIONS WORKSHEET:

Centralizer Program:

Surface: - 3 welded bow spring centralizers, one on each of the bottom 3 joints, plus one on the shoe joint (4 minimum)
- No Cement baskets will be run

Production: - 1 welded bow spring centralizer on a stop ring 6' above float shoe
- 1 centralizer every other joint to the top of the tail cement
- 1 centralizer every 4 joints to 500' below the top of the lead cement
- The actual number and placement of centralizers will be determined from hole deviation and potential production zones. Centralizers will be run for maximum practical standoff and through all potential productive zones.

- All casing strings below the conductor shall be tested, prior to drilling out the casing shoe, to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater, but not to exceed 70% of the internal yield pressure of the casing. If pressure declines more than 10 percent in 30 minutes, corrective action will be taken.

No freshly hard banded pipe will be rotated in the surface casing

- CENTENNIAL RESOURCE DEVELOPOMENT will not employ an air-drill rig for the surface casing. The casing shoe will be tested by drilling 5'-10' out from under the shoe and pressure testing to the maximum expected mud weight equivalent as shown in the mud program listed in the drilling plan.

CASING ASSUMPTIONS WORKSHEET:

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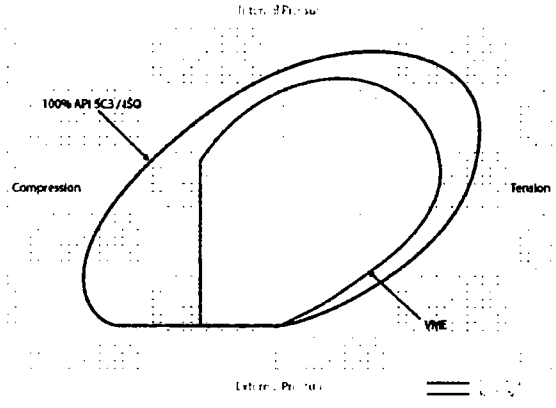
TECHNICAL DATA SHEET TMK UP SF 5.5 X 20 P110 CYHP

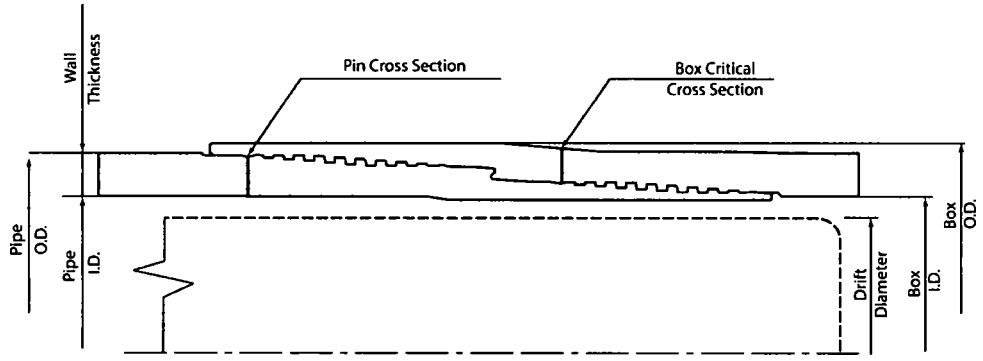
TUBULAR PARAMETERS	
Nominal OD, (inch)	5.500
Wall Thickness, (inch)	0.361
Pipe Grade	P110 CYHP
Drift	Standard

CONNECTION PARAMETERS	
Connection OD (inch)	5.646
Connection ID, (inch)	4.734
Make-Up Loss, (inch)	5.526
Connection Critical Area, (sq inch)	5.275
Yield Strength in Tension, (klbs)	659
Yeld Strength in Compression, (klbs)	659
Tension Efficiency	91%
Compression Efficiency	91%
Min. Internal Yield Pressure, (psi)	14 360
Collapse Pressure, (psi)	12 780
Uniaxial Bending (deg/100ft)	94.0

MAKE-UP TORQUES	
Minimum Make-Up Torque, (ft-lb)	11 500
Optimum Make-Up Torque, (ft-lb)	12 700
Maximum Make-Up Torque, (ft-lb)	14 000
Operating Torque, (ft-lb)	14 705
Yield Torque, (ft-lb)	17 300

PIPE BODY PROPERTIES	
PE Weight, (lbs/ft)	19.81
Nominal Weight, (lbs/ft)	20.00
Nominal ID, (inch)	4.778
Drift Diameter, (inch)	4.653
Nominal Pipe Body Area, (sq inch)	5.828
Yield Strength in Tension, (klbs)	728
Min. Internal Yield Pressure, (psi)	14 360
Collapse Pressure, (psi)	12 780
Minimum Yield Strength, (psi)	125 000
Minimum Tensile Strength, (psi)	135 000





Print date: 03/28/2019 00:58

CASING ASSUMPTIONS WORKSHEET:

Centralizer Program:

Surface: - 3 welded bow spring centralizers, one on each of the bottom 3 joints, plus one on the shoe joint (4 minimum)
- No Cement baskets will be run

Production: - 1 welded bow spring centralizer on a stop ring 6' above float shoe
- 1 centralizer every other joint to the top of the tail cement
- 1 centralizer every 4 joints to 500' below the top of the lead cement
- The actual number and placement of centralizers will be determined from hole deviation and potential production zones. Centralizers will be run for maximum practical standoff and through all potential productive zones.

- All casing strings below the conductor shall be tested, prior to drilling out the casing shoe, to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater, but not to exceed 70% of the internal yield pressure of the casing. If pressure declines more than 10 percent in 30 minutes, corrective action will be taken.

No freshly hard banded pipe will be rotated in the surface casing

- CENTENNIAL RESOURCE DEVELOPOMENT will not employ an air-drill rig for the surface casing. The casing shoe will be tested by drilling 5'-10' out from under the shoe and pressure testing to the maximum expected mud weight equivalent as shown in the mud program listed in the drilling plan.

CENTENNIAL
RESOURCE DEVELOPMENT, INC

HYDROGEN SULFIDE CONTINGENCY PLAN

[redacted]

Initial Date: 10/9/18

Revision Date:

Table of Contents

INTRODUCTION

This plan specifies precautionary measures, safety equipment, emergency procedures, responsibilities, duties, and the compliance status pertaining to the production operations of Hydrogen Sulfide producing wells on:

Centennial Resource Development, Inc.

This plan will be in full effect prior to and continuing with all drilling operations for all wells producing potential Hydrogen Sulfide on the

[redacted]

This plan was developed in response to the potential hazards involved when producing formations that may contain Hydrogen Sulfide (H_2S) It has been written in compliance with current New Mexico Oil Conservation Division Rule 118 and Bureau of Land Management 43 CFR 3160 Onshore Order No. 6.

All personnel shall receive proper H2S training in accordance with Onshore Order III.C.3.a

This plan shall require the full cooperation and efforts of all individuals participating in the production of potential H_2S wells.

Each individual is required to know their assigned responsibilities and duties in regard to normal production operations and emergency procedures.

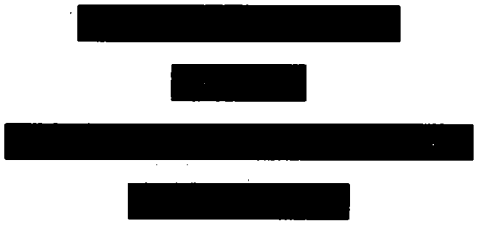
Each person should thoroughly understand and be able to use all safety related equipment on the production facility.

Each person should become familiar with the location of all safety equipment and become involved in ensuring that all equipment is properly stored, easily accessible, and routinely maintained.

An ongoing training program will remain in effect with regular training, equipment inspections, and annual certifications for all personnel.

Centennial Resource Development, Inc. shall make every reasonable effort to provide all possible safeguards to protect all personnel, both on this location and in the immediate vicinity, from the harmful effects of H_2S exposure, if a release to the atmosphere should occur.

DIRECTIONS TO LOCATION



PROCEED IN A NORTHEASTLY, THEN EASTERLY DIRECTION FROM CARLSBAD, NEW MEXICO ALONG U.S. HIGHWAY 62 APPROXIMATELY 31.1 MILES TO THE JUNCTION OF THIS ROAD AND CAMPBELL ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 9.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN NORTHERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN AN SOUTHWESTERLY, THEN SOUTHERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1,101' TO THE PROPOSED LOCATION.
TOTAL DISTANCE FROM CARLSBAD, NEW MEXICO TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 43.2 MILES.

SAFE BRIEFING AREAS

Two areas will be designated as "SAFE BRIEFING AREAS".

The Primary Safe Briefing Area

If the Primary Safe Briefing Area cannot be used due to wind conditions; the designated secondary safe briefing area will be used.

These two areas are so designated for accessibility reasons related to self-contained safe breathing air device locations, evacuation muster point utility, and for ease of overall communication, organizational support, as well as the all-important prevailing wind directions. Drawings of the facility denoting these locations are included on Page 15.

If H_2S is detected in concentrations equal to or in excess of 15 PPM, all personnel not assigned emergency duties are to assemble in the appropriate "SAFE BRIEFING AREA" for instructions.

Wind Direction Indicators: A windsock, shall be positioned, allowing the wind direction to be observed from anywhere on the charted facility location.

Warning-DANGER SIGNS for Approaching Traffic: All signs shall also be illuminated under conditions of poor visibility.

DANGER
POISONOUS GAS
HYDROGEN SULFIDE
DO NOT APPROACH IF AMBER LIGHTS ARE FLASHING

An amber strobe light system will be activated for H_2S concentrations of 10 PPM or greater and an audible alarm will sound when H_2S exceeds 15 ppm, and. This condition will exist until the all clear is given.

DRILL SITE LOCATION:

1. The drilling rig should be situated on location such that the prevailing winds blow across the rig toward the reserve pit or at right angles to a line from the rig to the reserve pit.
2. The entrance to the location should be designated so that it can be barricaded if Hydrogen Sulfide emergency conditions arise. An auxiliary exit (or entrance) should be available in case of a catastrophe; a shift in wind direction would not preclude escape from the location. Appropriate warning signs and flags should be placed at all location entrances.
3. Once H2S safety procedures are established on location, no beards or facial hair, which will interfere with face seal or mask, will be allowed on location.
4. A minimum of two BRIEFING AREAS will be established, no less than 250 feet from the wellhead and in such location that at least one area will be up-wind from the well at all times. Upon recognition of an emergency situation, all personnel should assemble at the designated briefing areas for instructions.
5. A safety equipment trailer will be station at one of the briefing areas.
6. Windsocks will be installed and wind streamers (6 to 8 feet above ground level) placed at the location entrance. Windsocks shall be illuminated for nighttime operations. Personnel should develop wind direction consciousness.
7. The mud-logging trailer will be located so as to minimize the danger from the gas that breaks out of the drilling fluid.
8. Shale shaker mud tanks will be located so as to minimize the danger from gas that breaks out of the drilling fluid.
9. Electric power plant(s) will be located as far from the well bore as practical so that it may be used under conditions where it otherwise would have to be shut down.
10. When approaching depth where Hydrogen Sulfide may be encountered, appropriate warning signs will be posted on all access roads to the location and at the foot of all stairways to the derrick floor.
11. Appropriate smoking areas will be designated, and smoking will be prohibited elsewhere.

The table below lists various poisonous gases and the concentrations at which they become dangerous.

TOXICITY OF VARIOUS GASES

TOXICITY OF GASES (Taken from API RP-49 September 1974 – Re-issued August 1978)					
Common Name	**Chemical Formula**	**Gravity (Air = 1)**	**Threshold 1 Limit**	**Hazardous 2 Limit**	**Lethal 3 Limit**
Hydrogen Sulfide	H_2S	1.18	10 ppm	250 ppm/1hr	600 ppm
Sulfur Dioxide	SO_2	2.21	20 ppm	---	1000 ppm
Carbon Monoxide	CO	0.97	50 ppm	400 ppm/1hr	1000 ppm
Carbon Dioxide	CO_2	1.52	5000 ppm	5%	10%
Methane	CH_4	0.55	90000 ppm	Combustible Above 5% in Air	

1. Threshold concentration at which it is believed that all workers may repeatedly be exposed day after day, without adverse effect	2. Hazardous concentration that may cause death	3. Lethal concentration that will cause death with short-term exposure

Properties of Gases

The produced gas will probably be a mixture of Carbon Dioxide, Hydrogen Sulfide, and Methane.

Carbon Dioxide

Carbon Dioxide (CO_2) is usually considered inert and is commonly used to extinguish fires.

It is heavier than air (1.52 times) and it will concentrate in low areas of still air.

Humans cannot breathe air containing more than 10% CO_2 without losing consciousness. Air containing 5% CO_2 will cause disorientation in a few minutes.

Continued exposures to CO_2 after being affected will cause convulsions, coma, and respiratory failure.

The threshold limit of CO_2 is 5000 ppm.

Short-term exposure to 50,000 PPM (5%) is reasonable. This gas is colorless and odorless and can be tolerated in relatively high concentrations.

Hydrogen Sulfide

Hydrogen Sulfide (H_2S) itself is a colorless, transparent gas and is flammable. It is heavier than air and, hence, may accumulate in low places.

Although the slightest presence of H_2S in the air is normally detectable by its characteristic "rotten egg" odor, it is dangerous to rely on the odor as a means of detecting excessive concentrations because the sense of smell is rapidly lost, allowing lethal concentrations to be accumulated without warning. The following table indicates the poisonous nature of Hydrogen Sulfide.

HYDROGEN SULFIDE TOXICITY			
Concentration			Effects
$\%H_2S$	PPM	GR/100 SCF 1	
0.001	10	0.65	Safe for 8 hours without respirator. Obvious and unpleasant odor.
0.002	20	1.30	Burning in eyes and irritation of respiratory tract after on hour.
0.01	100	6.48	Kills smell in 3 to 15 minutes; may sting eyes and throat.
0.02	200	12.96	Kills smell shortly; stings eyes and throat.
0.05	500	32.96	Dizziness; breathing ceases in a few minutes; need prompt artificial respiration.
0.07	700	45.92	Unconscious quickly; death will result if not rescued promptly
0.10	1000	64.80	DEATH!
Note: 1 grain per 100 cubic feet			

Sulfur Dioxide

Sulfur Dioxide is a colorless, transparent gas and is non-flammable.

Sulfur Dioxide (SO_2) is produced during the burning of H_2S. Although SO_2 is heavier than air, it will be picked up by a breeze and carried downwind at elevated temperatures. Since Sulfur Dioxide is extremely irritating to the eyes and mucous membranes of the upper respiratory tract, it has exceptionally good warning powers in this respect. The following table indicates the toxic nature of the gas.

SULFUR DIOXIDE TOXICITY		
Concentration		Effects
$\%SO_2$	PPM	
0.0005	3 to 5	Pungent odor-normally a person can detect SO_2 in this range.
0.0012	12	Throat irritation, coughing, and constriction of the chest tearing and smarting of eyes.
0.15	150	So irritating that it can only be endured for a few minutes.
0.05	500	Causes a sense of suffocation, even with first breath.

H_2S REQUIRED EQUIPMENT LIST

RESPIRATORY SAFETY SYSTEMS
- Working cascade system available on rig floor and pit system & 750' of air line hose
- Four (4) breathing air manifolds
- Four (4) 30-minute rescue packs
- Five (5) work/Escape units
- Five (5) escape units
- One (1) filler hose for the work/escape/rescue units

DETECTION AND ALARM SYSTEM
- 4 channel H2S monitor
- 4 wireless H2S monitors
- H2S alarm system (Audible/Red strobe)
- Personal gas monitor for each person on location
- Gas sample tubes

WELL CONTROL EQUIPMENT
- Flare line with remote ignitor and backup flare gun, placed 150' from wellhead
- Choke manifold with remotely operated choke
- Mud gas separator

VISUAL WARNING SYSTEMS
- One color code condition sign will be placed at each entrance reflecting possible conditions at the site
- A colored condition flag will be on display, reflecting current condition at the site at the time
- At least 4 wind socks placed on location, visible at all angles and locations

MUD PROGRAM
- Mud will contain sufficient weight and additives to control and minimize H2S

METALLURGY
- All drill strings, casing, tubing, wellhead, BOP, spools, kill lines, choke manifold and lines, and valves shall be suitable for anticipated H2S volume and pressure

COMMUNICATION
- Cell phones, intercoms, and satellite phones will be available on location

ADDITIONAL SAFETY RELATED ITEMS
- Stretcher
- 2 OSHA full body harness
- 20# class ABC fire extinguisher

DETERMINATION OF RADIUS OF EXPOSURE

Potentially hazardous volume means a volume of gas of such H2S concentration and flow rate that it may result in radius of exposure-calculated ambient concentrations of 100 ppm H2S at any occupied residence, school, church, park, school bus stop, place of business or other area where the public could reasonably be expected to frequent, or 500 ppm H2S at any Federal, State, County or municipal road or highway.

Currently there are no residence located within the ROE

Radius of exposure means the calculation resulting from using the Pasquill -Gifford derived equation, or by such other method(s) that may be approved by the authorized officer. Advanced Fire and Safety has provided the Pasquill-Gifford formula in excel format for simple calculations.

NEW MEXICO OIL & GAS CONSERVATION DIVISION 118

[redacted]

H2S Concentration- [redacted] PPM (Block 13)

Maximum Escape Volume- [redacted] MCF/Day (Block 13)

100 PPM Radius of Exposure (Block 15)- [redacted]
(Formula= 1.589 x (B5/1000000) x (B6 x 1000) x .6258

500 PPM Radius of Exposure (Block 16)- [redacted]
Formula= .4546 x (B5/1000000) x (B6 x 1000) x .6258

EMERGENCY CONTACT LIST

911 is available in the area			
NAME	**POSITION**	**COMPANY**	**NUMBER**
Centennial Contacts			
Jeremy Ray	Drilling Engineer	CDEV	303-263-7872
Ricky Mills/John Helm	Superintendent	CDEV	432-305-1068
Mike Ponder/Wayne Miller	Field Superintendent	CDEV	432-287-3003
Brett Thompson	Drilling Manager	CDEV	720-656-7027
Reggie Phillips	HSE Manager	CDEV	432-638-3380
H&P 650 Drilling Office	Drilling Supervisor	CDEV	432-538-3343
Local Emergency Response			
Fire Department			575-395-2511
Jal Community Hospital			505-395-2511
State Police			505-827-9000
Lea County Sheriff			575-396-3611
Safety Contractor			
Advanced Safety	Office	Advanced Safety	833-296-3913
Joe Gadway	Permian Supervisor	Advanced Safety	318-446-3716
Clint Hudson	Operations Manager	Advanced Safety	337-552-8330
Well Control Company			
Wild Well Control			866-404-9564
Contractors			
Tommy E Lee	Pump Trucks		432-813-7140
Paul Smith	Drilling Fluids	Momentum	307-258-6254
Compass Coordinators	Cement	Compass	432-561-5970

CENTENNIAL
RESOURCE DEVELOPMENT INC

Centennial Resource Development, Inc.

Lea Co., NM (NAD83)
Cheddar Fed Com
701H

OH

Plan: Plan #1

Standard Planning Report

18 September, 2018

LATITUDE
ENERGY PARTNERS

CENTENNIAL

Project: Lea Co., NM (NAD83)
Site: Cheddar Fed Com
Well: 701H
Wellbore: OH
Design: Plan #1
Lat: 32.415005
Long: -103.702903
GL: 3661.00
KB: RKB=25' @ 3686.00usft (H&P 650)

ALTITUDE ENERGY PARTNERS

Azimuths to True North
Magnetic North: 6.89°

Magnetic Field
Strength: 47906.6snT
Dip Angle: 60.20°
Date: 09/18/2018
Model: IGRF2015

WELL DETAILS: 701H

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	515283.86	735879.58	32.415005	-103.702903

WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
Cheddar 701H FTP	0.00	-100.00	142.06	515184.70	736022.23	Point
Cheddar 701H PBHL	11800.00	9857.05	132.86	525141.52	735954.29	Point

SECTION DETAILS

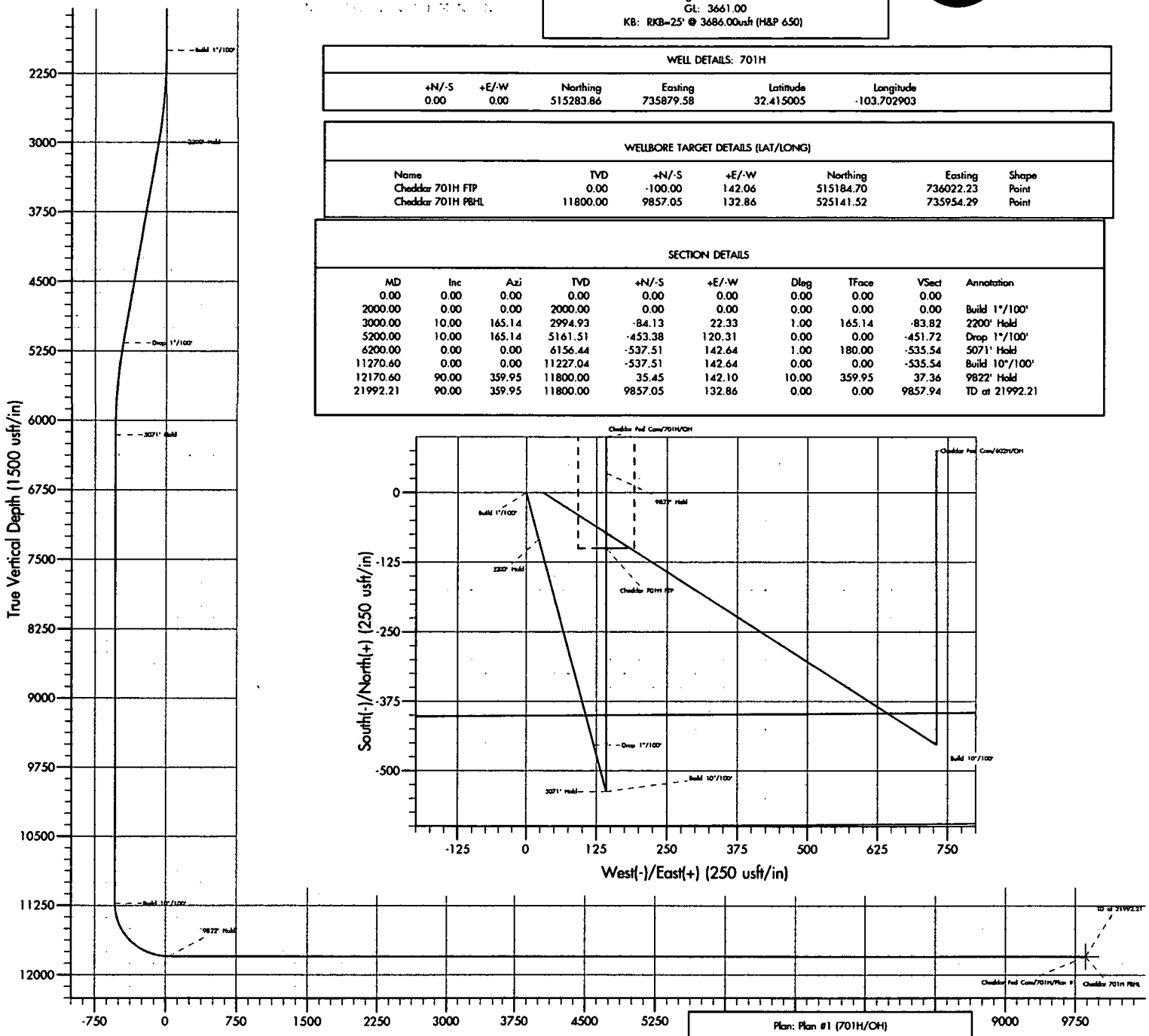
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2000.00	0.00	0.00	2000.00	0.00	0.00	0.00	0.00	0.00	Build 1°/100'
3000.00	10.00	165.14	2994.93	-84.13	22.33	1.00	165.14	-83.82	2200' Hold
5200.00	10.00	165.14	5161.51	-453.38	120.31	0.00	0.00	-451.72	Drop 1°/100'
6200.00	0.00	0.00	6156.44	-537.51	142.64	1.00	180.00	-535.54	5071' Hold
11270.60	0.00	0.00	11227.04	-537.51	142.64	0.00	0.00	-535.54	Build 10°/100'
12170.60	90.00	359.95	11800.00	35.45	142.10	10.00	359.95	37.36	9822' Hold
21992.21	90.00	359.95	11800.00	9857.05	132.86	0.00	0.00	9857.94	TD at 21992.21

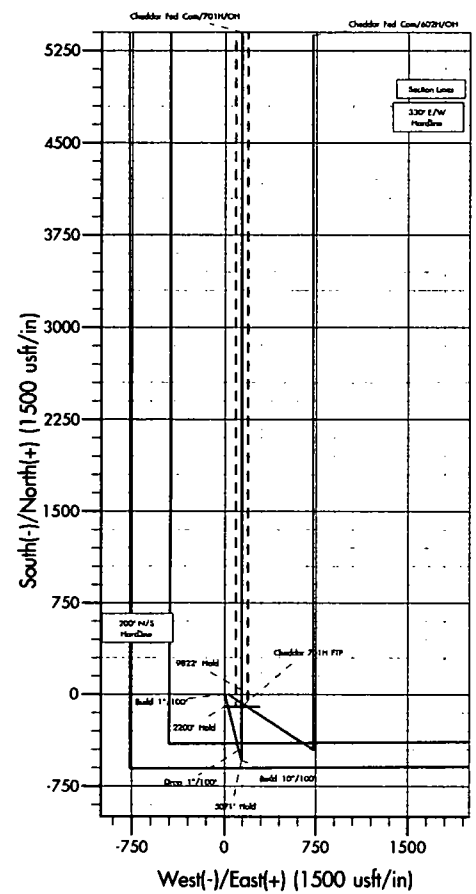
Formation Tops

No formation data is available

CASING DETAILS

No casing data is available





Plan: Plan #1 (701H/OH)
Created By: Dusty Mayer Date: 14:23, September 18 2018

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well 701H
Company:	Centennial Resource Development, Inc.	**TVD Reference:**	RKB=25' @ 3686.00usft (H&P 650)
Project:	Lea Co., NM (NAD83)	**MD Reference:**	RKB=25' @ 3686.00usft (H&P 650)
Site:	Cheddar Fed Com	**North Reference:**	True
Well:	701H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Project	Lea Co., NM (NAD83)		
Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Cheddar Fed Com				
Site Position:		**Northing:**	515,284.02 usft	**Latitude:**	32.415005
From:	Map	**Easting:**	735,909.57 usft	**Longitude:**	-103.702806
Position Uncertainty:	0.00 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.34 °

Well	701H					
Well Position	**+N/-S**	0.02 usft	**Northing:**	515,283.86 usft	**Latitude:**	32.415005
	+E/-W	-29.99 usft	**Easting:**	735,879.58 usft	**Longitude:**	-103.702904
Position Uncertainty		0.00 usft	**Wellhead Elevation:**		**Ground Level:**	3,661.00 usft

Wellbore	OH				
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2015	09/18/18	6.89	60.20	47,906.62683432

Design	Plan #1				
Audit Notes:					
Version:		**Phase:**	PLAN	**Tie On Depth:**	0.00
Vertical Section:	**Depth From (TVD) (usft)**	**+N/-S (usft)**	**+E/-W (usft)**	**Direction (°)**	
	0.00	0.00	0.00	0.77	

Plan Survey Tool Program **Date** 09/18/18

	Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	21,992.21	Plan #1 (OH)	MWD+IFR1+MS	
				OWSG MWD + IFR1 + Multi-SI	

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,000.00	10.00	165.14	2,994.93	-84.13	22.33	1.00	1.00	0.00	165.14	
5,200.00	10.00	165.14	5,161.51	-453.38	120.31	0.00	0.00	0.00	0.00	
6,200.00	0.00	0.00	6,156.44	-537.51	142.64	1.00	-1.00	0.00	180.00	
11,270.60	0.00	0.00	11,227.04	-537.51	142.64	0.00	0.00	0.00	0.00	
12,170.60	90.00	359.95	11,800.00	35.45	142.10	10.00	10.00	0.00	359.95	
21,992.21	90.00	359.95	11,800.00	9,857.05	132.86	0.00	0.00	0.00	0.00	Cheddar 701H PBHL

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well 701H
Company:	Centennial Resource Development, Inc.	**TVD Reference:**	RKB=25' @ 3686.00usft (H&P 650)
Project:	Lea Co., NM (NAD83)	**MD Reference:**	RKB=25' @ 3686.00usft (H&P 650)
Site:	Cheddar Fed Com	**North Reference:**	True
Well:	701H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
Build 1°/100'									
2,100.00	1.00	165.14	2,099.99	-0.84	0.22	-0.84	1.00	1.00	0.00
2,200.00	2.00	165.14	2,199.96	-3.37	0.90	-3.36	1.00	1.00	0.00
2,300.00	3.00	165.14	2,299.86	-7.59	2.01	-7.56	1.00	1.00	0.00
2,400.00	4.00	165.14	2,399.68	-13.49	3.58	-13.44	1.00	1.00	0.00
2,500.00	5.00	165.14	2,499.37	-21.07	5.59	-21.00	1.00	1.00	0.00
2,600.00	6.00	165.14	2,598.90	-30.34	8.05	-30.23	1.00	1.00	0.00
2,700.00	7.00	165.14	2,698.26	-41.28	10.95	-41.13	1.00	1.00	0.00
2,800.00	8.00	165.14	2,797.40	-53.89	14.30	-53.70	1.00	1.00	0.00
2,900.00	9.00	165.14	2,896.30	-68.18	18.09	-67.93	1.00	1.00	0.00
3,000.00	10.00	165.14	2,994.93	-84.13	22.33	-83.82	1.00	1.00	0.00
2200' Hold									
3,100.00	10.00	165.14	3,093.41	-100.92	26.78	-100.55	0.00	0.00	0.00
3,200.00	10.00	165.14	3,191.89	-117.70	31.23	-117.27	0.00	0.00	0.00
3,300.00	10.00	165.14	3,290.37	-134.48	35.69	-133.99	0.00	0.00	0.00
3,400.00	10.00	165.14	3,388.85	-151.27	40.14	-150.71	0.00	0.00	0.00
3,500.00	10.00	165.14	3,487.33	-168.05	44.60	-167.44	0.00	0.00	0.00
3,600.00	10.00	165.14	3,585.82	-184.84	49.05	-184.16	0.00	0.00	0.00
3,700.00	10.00	165.14	3,684.30	-201.62	53.50	-200.88	0.00	0.00	0.00
3,800.00	10.00	165.14	3,782.78	-218.40	57.96	-217.60	0.00	0.00	0.00
3,900.00	10.00	165.14	3,881.26	-235.19	62.41	-234.33	0.00	0.00	0.00
4,000.00	10.00	165.14	3,979.74	-251.97	66.87	-251.05	0.00	0.00	0.00
4,100.00	10.00	165.14	4,078.22	-268.76	71.32	-267.77	0.00	0.00	0.00
4,200.00	10.00	165.14	4,176.70	-285.54	75.77	-284.49	0.00	0.00	0.00
4,300.00	10.00	165.14	4,275.18	-302.32	80.23	-301.22	0.00	0.00	0.00
4,400.00	10.00	165.14	4,373.66	-319.11	84.68	-317.94	0.00	0.00	0.00
4,500.00	10.00	165.14	4,472.14	-335.89	89.14	-334.66	0.00	0.00	0.00
4,600.00	10.00	165.14	4,570.62	-352.68	93.59	-351.38	0.00	0.00	0.00
4,700.00	10.00	165.14	4,669.10	-369.46	98.04	-368.10	0.00	0.00	0.00
4,800.00	10.00	165.14	4,767.58	-386.24	102.50	-384.83	0.00	0.00	0.00
4,900.00	10.00	165.14	4,866.07	-403.03	106.95	-401.55	0.00	0.00	0.00
5,000.00	10.00	165.14	4,964.55	-419.81	111.41	-418.27	0.00	0.00	0.00

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well 701H
Company:	Centennial Resource Development, Inc.	**TVD Reference:**	RKB=25' @ 3686.00usft (H&P 650)
Project:	Lea Co., NM (NAD83)	**MD Reference:**	RKB=25' @ 3686.00usft (H&P 650)
Site:	Cheddar Fed Com	**North Reference:**	True
Well:	701H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,100.00	10.00	165.14	5,063.03	-436.60	115.86	-434.99	0.00	0.00	0.00
5,200.00	10.00	165.14	5,161.51	-453.38	120.31	-451.72	0.00	0.00	0.00
Drop 1°/100'									
5,300.00	9.00	165.14	5,260.14	-469.33	124.55	-467.61	1.00	-1.00	0.00
5,400.00	8.00	165.14	5,359.04	-483.62	128.34	-481.84	1.00	-1.00	0.00
5,500.00	7.00	165.14	5,458.18	-496.23	131.69	-494.41	1.00	-1.00	0.00
5,600.00	6.00	165.14	5,557.53	-507.17	134.59	-505.32	1.00	-1.00	0.00
5,700.00	5.00	165.14	5,657.07	-516.44	137.05	-514.54	1.00	-1.00	0.00
5,800.00	4.00	165.14	5,756.76	-524.02	139.06	-522.10	1.00	-1.00	0.00
5,900.00	3.00	165.14	5,856.58	-529.92	140.63	-527.98	1.00	-1.00	0.00
6,000.00	2.00	165.14	5,956.48	-534.14	141.74	-532.18	1.00	-1.00	0.00
6,100.00	1.00	165.14	6,056.44	-536.67	142.42	-534.70	1.00	-1.00	0.00
6,200.00	0.00	0.00	6,156.44	-537.51	142.64	-535.54	1.00	-1.00	0.00
5071' Hold									
6,300.00	0.00	0.00	6,256.44	-537.51	142.64	-535.54	0.00	0.00	0.00
6,400.00	0.00	0.00	6,356.44	-537.51	142.64	-535.54	0.00	0.00	0.00
6,500.00	0.00	0.00	6,456.44	-537.51	142.64	-535.54	0.00	0.00	0.00
6,600.00	0.00	0.00	6,556.44	-537.51	142.64	-535.54	0.00	0.00	0.00
6,700.00	0.00	0.00	6,656.44	-537.51	142.64	-535.54	0.00	0.00	0.00
6,800.00	0.00	0.00	6,756.44	-537.51	142.64	-535.54	0.00	0.00	0.00
6,900.00	0.00	0.00	6,856.44	-537.51	142.64	-535.54	0.00	0.00	0.00
7,000.00	0.00	0.00	6,956.44	-537.51	142.64	-535.54	0.00	0.00	0.00
7,100.00	0.00	0.00	7,056.44	-537.51	142.64	-535.54	0.00	0.00	0.00
7,200.00	0.00	0.00	7,156.44	-537.51	142.64	-535.54	0.00	0.00	0.00
7,300.00	0.00	0.00	7,256.44	-537.51	142.64	-535.54	0.00	0.00	0.00
7,400.00	0.00	0.00	7,356.44	-537.51	142.64	-535.54	0.00	0.00	0.00
7,500.00	0.00	0.00	7,456.44	-537.51	142.64	-535.54	0.00	0.00	0.00
7,600.00	0.00	0.00	7,556.44	-537.51	142.64	-535.54	0.00	0.00	0.00
7,700.00	0.00	0.00	7,656.44	-537.51	142.64	-535.54	0.00	0.00	0.00
7,800.00	0.00	0.00	7,756.44	-537.51	142.64	-535.54	0.00	0.00	0.00
7,900.00	0.00	0.00	7,856.44	-537.51	142.64	-535.54	0.00	0.00	0.00
8,000.00	0.00	0.00	7,956.44	-537.51	142.64	-535.54	0.00	0.00	0.00
8,100.00	0.00	0.00	8,056.44	-537.51	142.64	-535.54	0.00	0.00	0.00
8,200.00	0.00	0.00	8,156.44	-537.51	142.64	-535.54	0.00	0.00	0.00
8,300.00	0.00	0.00	8,256.44	-537.51	142.64	-535.54	0.00	0.00	0.00
8,400.00	0.00	0.00	8,356.44	-537.51	142.64	-535.54	0.00	0.00	0.00
8,500.00	0.00	0.00	8,456.44	-537.51	142.64	-535.54	0.00	0.00	0.00
8,600.00	0.00	0.00	8,556.44	-537.51	142.64	-535.54	0.00	0.00	0.00
8,700.00	0.00	0.00	8,656.44	-537.51	142.64	-535.54	0.00	0.00	0.00
8,800.00	0.00	0.00	8,756.44	-537.51	142.64	-535.54	0.00	0.00	0.00
8,900.00	0.00	0.00	8,856.44	-537.51	142.64	-535.54	0.00	0.00	0.00
9,000.00	0.00	0.00	8,956.44	-537.51	142.64	-535.54	0.00	0.00	0.00
9,100.00	0.00	0.00	9,056.44	-537.51	142.64	-535.54	0.00	0.00	0.00
9,200.00	0.00	0.00	9,156.44	-537.51	142.64	-535.54	0.00	0.00	0.00
9,300.00	0.00	0.00	9,256.44	-537.51	142.64	-535.54	0.00	0.00	0.00
9,400.00	0.00	0.00	9,356.44	-537.51	142.64	-535.54	0.00	0.00	0.00
9,500.00	0.00	0.00	9,456.44	-537.51	142.64	-535.54	0.00	0.00	0.00
9,600.00	0.00	0.00	9,556.44	-537.51	142.64	-535.54	0.00	0.00	0.00
9,700.00	0.00	0.00	9,656.44	-537.51	142.64	-535.54	0.00	0.00	0.00
9,800.00	0.00	0.00	9,756.44	-537.51	142.64	-535.54	0.00	0.00	0.00
9,900.00	0.00	0.00	9,856.44	-537.51	142.64	-535.54	0.00	0.00	0.00
10,000.00	0.00	0.00	9,956.44	-537.51	142.64	-535.54	0.00	0.00	0.00
10,100.00	0.00	0.00	10,056.44	-537.51	142.64	-535.54	0.00	0.00	0.00
10,200.00	0.00	0.00	10,156.44	-537.51	142.64	-535.54	0.00	0.00	0.00

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well 701H
Company:	Centennial Resource Development, Inc.	**TVD Reference:**	RKB=25' @ 3686.00usft (H&P 650)
Project:	Lea Co., NM (NAD83)	**MD Reference:**	RKB=25' @ 3686.00usft (H&P 650)
Site:	Cheddar Fed Com	**North Reference:**	True
Well:	701H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,300.00	0.00	0.00	10,256.44	-537.51	142.64	-535.54	0.00	0.00	0.00
10,400.00	0.00	0.00	10,356.44	-537.51	142.64	-535.54	0.00	0.00	0.00
10,500.00	0.00	0.00	10,456.44	-537.51	142.64	-535.54	0.00	0.00	0.00
10,600.00	0.00	0.00	10,556.44	-537.51	142.64	-535.54	0.00	0.00	0.00
10,700.00	0.00	0.00	10,656.44	-537.51	142.64	-535.54	0.00	0.00	0.00
10,800.00	0.00	0.00	10,756.44	-537.51	142.64	-535.54	0.00	0.00	0.00
10,900.00	0.00	0.00	10,856.44	-537.51	142.64	-535.54	0.00	0.00	0.00
11,000.00	0.00	0.00	10,956.44	-537.51	142.64	-535.54	0.00	0.00	0.00
11,100.00	0.00	0.00	11,056.44	-537.51	142.64	-535.54	0.00	0.00	0.00
11,200.00	0.00	0.00	11,156.44	-537.51	142.64	-535.54	0.00	0.00	0.00
11,270.60	0.00	0.00	11,227.04	-537.51	142.64	-535.54	0.00	0.00	0.00
Build 10°/100'									
11,300.00	2.94	359.95	11,256.43	-536.76	142.64	-534.79	10.00	10.00	0.00
11,350.00	7.94	359.95	11,306.18	-532.02	142.63	-530.05	10.00	10.00	0.00
11,400.00	12.94	359.95	11,355.34	-522.96	142.63	-520.99	10.00	10.00	0.00
11,450.00	17.94	359.95	11,403.52	-509.66	142.61	-507.69	10.00	10.00	0.00
11,500.00	22.94	359.95	11,450.36	-492.20	142.60	-490.23	10.00	10.00	0.00
11,550.00	27.94	359.95	11,495.50	-470.73	142.58	-468.76	10.00	10.00	0.00
11,600.00	32.94	359.95	11,538.59	-445.41	142.55	-443.44	10.00	10.00	0.00
11,650.00	37.94	359.95	11,579.31	-416.42	142.53	-414.46	10.00	10.00	0.00
11,700.00	42.94	359.95	11,617.36	-384.00	142.50	-382.05	10.00	10.00	0.00
11,750.00	47.94	359.95	11,652.43	-348.39	142.46	-346.43	10.00	10.00	0.00
11,800.00	52.94	359.95	11,684.26	-309.85	142.43	-307.90	10.00	10.00	0.00
11,850.00	57.94	359.95	11,712.62	-268.69	142.39	-266.74	10.00	10.00	0.00
11,900.00	62.94	359.95	11,737.28	-225.21	142.35	-223.27	10.00	10.00	0.00
11,950.00	67.94	359.95	11,758.05	-179.75	142.30	-177.81	10.00	10.00	0.00
12,000.00	72.94	359.95	11,774.79	-132.65	142.26	-130.72	10.00	10.00	0.00
12,050.00	77.94	359.95	11,787.35	-84.27	142.21	-82.35	10.00	10.00	0.00
12,100.00	82.94	359.95	11,795.66	-34.98	142.17	-33.06	10.00	10.00	0.00
12,150.00	87.94	359.95	11,799.63	14.85	142.12	16.76	10.00	10.00	0.00
12,170.60	90.00	359.95	11,800.00	35.45	142.10	37.36	10.00	10.00	0.00
9822' Hold									
12,200.00	90.00	359.95	11,800.00	64.84	142.07	66.75	0.00	0.00	0.00
12,300.00	90.00	359.95	11,800.00	164.84	141.98	166.74	0.00	0.00	0.00
12,400.00	90.00	359.95	11,800.00	264.84	141.88	266.73	0.00	0.00	0.00
12,500.00	90.00	359.95	11,800.00	364.84	141.79	366.72	0.00	0.00	0.00
12,600.00	90.00	359.95	11,800.00	464.84	141.70	466.71	0.00	0.00	0.00
12,700.00	90.00	359.95	11,800.00	564.84	141.60	566.70	0.00	0.00	0.00
12,800.00	90.00	359.95	11,800.00	664.84	141.51	666.69	0.00	0.00	0.00
12,900.00	90.00	359.95	11,800.00	764.84	141.41	766.68	0.00	0.00	0.00
13,000.00	90.00	359.95	11,800.00	864.84	141.32	866.67	0.00	0.00	0.00
13,100.00	90.00	359.95	11,800.00	964.84	141.23	966.66	0.00	0.00	0.00
13,200.00	90.00	359.95	11,800.00	1,064.84	141.13	1,066.65	0.00	0.00	0.00
13,300.00	90.00	359.95	11,800.00	1,164.84	141.04	1,166.64	0.00	0.00	0.00
13,400.00	90.00	359.95	11,800.00	1,264.84	140.94	1,266.63	0.00	0.00	0.00
13,500.00	90.00	359.95	11,800.00	1,364.84	140.85	1,366.62	0.00	0.00	0.00
13,600.00	90.00	359.95	11,800.00	1,464.84	140.76	1,466.61	0.00	0.00	0.00
13,700.00	90.00	359.95	11,800.00	1,564.84	140.66	1,566.59	0.00	0.00	0.00
13,800.00	90.00	359.95	11,800.00	1,664.84	140.57	1,666.58	0.00	0.00	0.00
13,900.00	90.00	359.95	11,800.00	1,764.84	140.47	1,766.57	0.00	0.00	0.00
14,000.00	90.00	359.95	11,800.00	1,864.84	140.38	1,866.56	0.00	0.00	0.00
14,100.00	90.00	359.95	11,800.00	1,964.84	140.28	1,966.55	0.00	0.00	0.00
14,200.00	90.00	359.95	11,800.00	2,064.84	140.19	2,066.54	0.00	0.00	0.00
14,300.00	90.00	359.95	11,800.00	2,164.84	140.10	2,166.53	0.00	0.00	0.00

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well 701H
Company:	Centennial Resource Development, Inc.	**TVD Reference:**	RKB=25' @ 3686.00usft (H&P 650)
Project:	Lea Co., NM (NAD83)	**MD Reference:**	RKB=25' @ 3686.00usft (H&P 650)
Site:	Cheddar Fed Com	**North Reference:**	True
Well:	701H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,400.00	90.00	359.95	11,800.00	2,264.84	140.00	2,266.52	0.00	0.00	0.00
14,500.00	90.00	359.95	11,800.00	2,364.84	139.91	2,366.51	0.00	0.00	0.00
14,600.00	90.00	359.95	11,800.00	2,464.84	139.81	2,466.50	0.00	0.00	0.00
14,700.00	90.00	359.95	11,800.00	2,564.84	139.72	2,566.49	0.00	0.00	0.00
14,800.00	90.00	359.95	11,800.00	2,664.84	139.63	2,666.48	0.00	0.00	0.00
14,900.00	90.00	359.95	11,800.00	2,764.84	139.53	2,766.47	0.00	0.00	0.00
15,000.00	90.00	359.95	11,800.00	2,864.84	139.44	2,866.46	0.00	0.00	0.00
15,100.00	90.00	359.95	11,800.00	2,964.84	139.34	2,966.45	0.00	0.00	0.00
15,200.00	90.00	359.95	11,800.00	3,064.84	139.25	3,066.44	0.00	0.00	0.00
15,300.00	90.00	359.95	11,800.00	3,164.84	139.16	3,166.43	0.00	0.00	0.00
15,400.00	90.00	359.95	11,800.00	3,264.84	139.06	3,266.42	0.00	0.00	0.00
15,500.00	90.00	359.95	11,800.00	3,364.84	138.97	3,366.41	0.00	0.00	0.00
15,600.00	90.00	359.95	11,800.00	3,464.84	138.87	3,466.40	0.00	0.00	0.00
15,700.00	90.00	359.95	11,800.00	3,564.84	138.78	3,566.39	0.00	0.00	0.00
15,800.00	90.00	359.95	11,800.00	3,664.84	138.68	3,666.38	0.00	0.00	0.00
15,900.00	90.00	359.95	11,800.00	3,764.84	138.59	3,766.37	0.00	0.00	0.00
16,000.00	90.00	359.95	11,800.00	3,864.84	138.50	3,866.36	0.00	0.00	0.00
16,100.00	90.00	359.95	11,800.00	3,964.84	138.40	3,966.35	0.00	0.00	0.00
16,200.00	90.00	359.95	11,800.00	4,064.84	138.31	4,066.33	0.00	0.00	0.00
16,300.00	90.00	359.95	11,800.00	4,164.84	138.21	4,166.32	0.00	0.00	0.00
16,400.00	90.00	359.95	11,800.00	4,264.84	138.12	4,266.31	0.00	0.00	0.00
16,500.00	90.00	359.95	11,800.00	4,364.84	138.03	4,366.30	0.00	0.00	0.00
16,600.00	90.00	359.95	11,800.00	4,464.84	137.93	4,466.29	0.00	0.00	0.00
16,700.00	90.00	359.95	11,800.00	4,564.84	137.84	4,566.28	0.00	0.00	0.00
16,800.00	90.00	359.95	11,800.00	4,664.84	137.74	4,666.27	0.00	0.00	0.00
16,900.00	90.00	359.95	11,800.00	4,764.84	137.65	4,766.26	0.00	0.00	0.00
17,000.00	90.00	359.95	11,800.00	4,864.84	137.56	4,866.25	0.00	0.00	0.00
17,100.00	90.00	359.95	11,800.00	4,964.84	137.46	4,966.24	0.00	0.00	0.00
17,200.00	90.00	359.95	11,800.00	5,064.84	137.37	5,066.23	0.00	0.00	0.00
17,300.00	90.00	359.95	11,800.00	5,164.84	137.27	5,166.22	0.00	0.00	0.00
17,400.00	90.00	359.95	11,800.00	5,264.84	137.18	5,266.21	0.00	0.00	0.00
17,500.00	90.00	359.95	11,800.00	5,364.84	137.08	5,366.20	0.00	0.00	0.00
17,600.00	90.00	359.95	11,800.00	5,464.84	136.99	5,466.19	0.00	0.00	0.00
17,700.00	90.00	359.95	11,800.00	5,564.84	136.90	5,566.18	0.00	0.00	0.00
17,800.00	90.00	359.95	11,800.00	5,664.84	136.80	5,666.17	0.00	0.00	0.00
17,900.00	90.00	359.95	11,800.00	5,764.84	136.71	5,766.16	0.00	0.00	0.00
18,000.00	90.00	359.95	11,800.00	5,864.84	136.61	5,866.15	0.00	0.00	0.00
18,100.00	90.00	359.95	11,800.00	5,964.84	136.52	5,966.14	0.00	0.00	0.00
18,200.00	90.00	359.95	11,800.00	6,064.84	136.43	6,066.13	0.00	0.00	0.00
18,300.00	90.00	359.95	11,800.00	6,164.84	136.33	6,166.12	0.00	0.00	0.00
18,400.00	90.00	359.95	11,800.00	6,264.84	136.24	6,266.11	0.00	0.00	0.00
18,500.00	90.00	359.95	11,800.00	6,364.84	136.14	6,366.10	0.00	0.00	0.00
18,600.00	90.00	359.95	11,800.00	6,464.84	136.05	6,466.09	0.00	0.00	0.00
18,700.00	90.00	359.95	11,800.00	6,564.84	135.96	6,566.08	0.00	0.00	0.00
18,800.00	90.00	359.95	11,800.00	6,664.84	135.86	6,666.06	0.00	0.00	0.00
18,900.00	90.00	359.95	11,800.00	6,764.84	135.77	6,766.05	0.00	0.00	0.00
19,000.00	90.00	359.95	11,800.00	6,864.84	135.67	6,866.04	0.00	0.00	0.00
19,100.00	90.00	359.95	11,800.00	6,964.84	135.58	6,966.03	0.00	0.00	0.00
19,200.00	90.00	359.95	11,800.00	7,064.84	135.48	7,066.02	0.00	0.00	0.00
19,300.00	90.00	359.95	11,800.00	7,164.84	135.39	7,166.01	0.00	0.00	0.00
19,400.00	90.00	359.95	11,800.00	7,264.84	135.30	7,266.00	0.00	0.00	0.00
19,500.00	90.00	359.95	11,800.00	7,364.84	135.20	7,365.99	0.00	0.00	0.00
19,600.00	90.00	359.95	11,800.00	7,464.84	135.11	7,465.98	0.00	0.00	0.00
19,700.00	90.00	359.95	11,800.00	7,564.84	135.01	7,565.97	0.00	0.00	0.00

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well 701H
Company:	Centennial Resource Development, Inc.	**TVD Reference:**	RKB=25' @ 3686.00usft (H&P 650)
Project:	Lea Co., NM (NAD83)	**MD Reference:**	RKB=25' @ 3686.00usft (H&P 650)
Site:	Cheddar Fed Com	**North Reference:**	True
Well:	701H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
19,800.00	90.00	359.95	11,800.00	7,664.84	134.92	7,665.96	0.00	0.00	0.00
19,900.00	90.00	359.95	11,800.00	7,764.84	134.83	7,765.95	0.00	0.00	0.00
20,000.00	90.00	359.95	11,800.00	7,864.84	134.73	7,865.94	0.00	0.00	0.00
20,100.00	90.00	359.95	11,800.00	7,964.84	134.64	7,965.93	0.00	0.00	0.00
20,200.00	90.00	359.95	11,800.00	8,064.84	134.54	8,065.92	0.00	0.00	0.00
20,300.00	90.00	359.95	11,800.00	8,164.84	134.45	8,165.91	0.00	0.00	0.00
20,400.00	90.00	359.95	11,800.00	8,264.84	134.36	8,265.90	0.00	0.00	0.00
20,500.00	90.00	359.95	11,800.00	8,364.84	134.26	8,365.89	0.00	0.00	0.00
20,600.00	90.00	359.95	11,800.00	8,464.84	134.17	8,465.88	0.00	0.00	0.00
20,700.00	90.00	359.95	11,800.00	8,564.84	134.07	8,565.87	0.00	0.00	0.00
20,800.00	90.00	359.95	11,800.00	8,664.84	133.98	8,665.86	0.00	0.00	0.00
20,900.00	90.00	359.95	11,800.00	8,764.84	133.88	8,765.85	0.00	0.00	0.00
21,000.00	90.00	359.95	11,800.00	8,864.84	133.79	8,865.84	0.00	0.00	0.00
21,100.00	90.00	359.95	11,800.00	8,964.84	133.70	8,965.83	0.00	0.00	0.00
21,200.00	90.00	359.95	11,800.00	9,064.84	133.60	9,065.82	0.00	0.00	0.00
21,300.00	90.00	359.95	11,800.00	9,164.84	133.51	9,165.80	0.00	0.00	0.00
21,400.00	90.00	359.95	11,800.00	9,264.84	133.41	9,265.79	0.00	0.00	0.00
21,500.00	90.00	359.95	11,800.00	9,364.84	133.32	9,365.78	0.00	0.00	0.00
21,600.00	90.00	359.95	11,800.00	9,464.84	133.23	9,465.77	0.00	0.00	0.00
21,700.00	90.00	359.95	11,800.00	9,564.84	133.13	9,565.76	0.00	0.00	0.00
21,800.00	90.00	359.95	11,800.00	9,664.84	133.04	9,665.75	0.00	0.00	0.00
21,900.00	90.00	359.95	11,800.00	9,764.84	132.94	9,765.74	0.00	0.00	0.00
21,992.21	90.00	359.95	11,800.00	9,857.05	132.86	9,857.94	0.00	0.00	0.00
TD at 21992.21									

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Cheddar 701H FTP	0.00	0.34	0.00	-100.00	142.06	515,184.70	736,022.23	32.414730	-103.702443
- plan misses target center by 173.73usft at 0.00usft MD (0.00 TVD, 0.00 N, 0.00 E)									
- Point									
Cheddar 701H PBHL	0.00	0.34	11,800.00	9,857.05	132.86	525,141.52	735,954.29	32.442099	-103.702473
- plan hits target center									
- Point									

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
2,000.00	2,000.00	0.00	0.00	Build 1°/100'
3,000.00	2,994.93	-84.13	22.33	2200' Hold
5,200.00	5,161.51	-453.38	120.31	Drop 1°/100'
6,200.00	6,156.44	-537.51	142.64	5071' Hold
11,270.60	11,227.04	-537.51	142.64	Build 10°/100'
12,170.60	11,800.00	35.45	142.10	9822' Hold
21,992.21	11,800.00	9,857.05	132.86	TD at 21992.21

Continental

ContiTech

CONTITECH RUBBER Industrial Kft.	No:QC-DB- 210/ 2014
	Page: 9 / 113

QUALITY CONTROL INSPECTION AND TEST CERTIFICATE						CERT. N°:	504	
PURCHASER:	ContiTech Oil & Marine Corp.					P.O. N°:	4500409659	
CONTITECH RUBBER order N°:	538236		HOSE TYPE:	3"	ID	Choke and Kill Hose		
HOSE SERIAL N°:	67255		NOMINAL / ACTUAL LENGTH:			10,67 m / 10,77 m		
W.P.	68,9	MPa 10000 psi	T.P.	103,4	MPa 15000 psi	Duration:	60	min.

Pressure test with water at ambient temperature

See attachment. (1 page)

↑ 10 mm = 10 Min.

→ 10 mm = 20 MPa

COUPLINGS Type	Serial N°		Quality	Heat N°
3" coupling with	9251	9254	AISI 4130	A0579N
4 1/16" 10K API b.w. Flange end			AISI 4130	035608

Not Designed For Well Testing

API Spec 16 C

Temperature rate:"B"

All metal parts are flawless

WE CERTIFY THAT THE ABOVE HOSE HAS BEEN MANUFACTURED IN ACCORDANCE WITH THE TERMS OF THE ORDER INSPECTED AND PRESSURE TESTED AS ABOVE WITH SATISFACTORY RESULT.

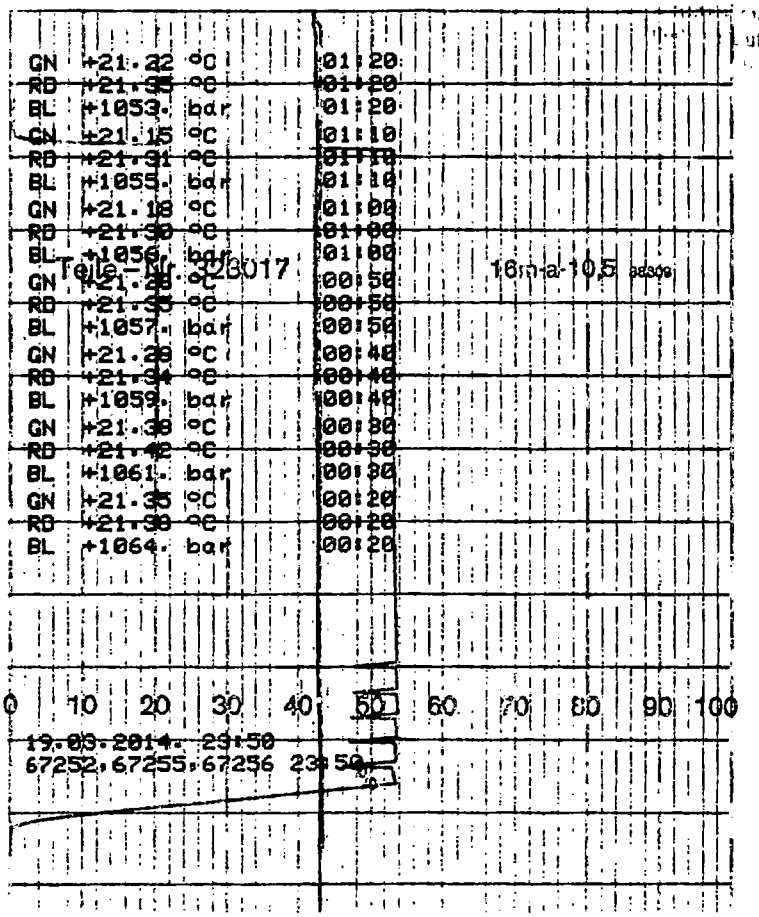
STATEMENT OF CONFORMITY: We hereby certify that the above items/equipment supplied by us are in conformity with the terms, conditions and specifications of the above Purchaser Order and that these items/equipment were fabricated inspected and tested in accordance with the referenced standards, codes and specifications and meet the relevant acceptance criteria and design requirements.

COUNTRY OF ORIGIN HUNGARY/EU

Date:	Inspector	Quality Control
20. March 2014.		ContiTech Rubber Industrial Kft. Quality Control Dept.

ATTACHMENT OF QUALITY CONTROL INSPECTION AND TEST CERTIFICATE *No: 501, 504, 505*

Page: 1 / 1



Hose Data Sheet

CRI Order No.	538236
Customer	ContiTech Oil & Marine Corp.
Customer Order No	4500409659
Item No.	1
Hose Type	Flexible Hose
Standard	**API SPEC 16 C**
Inside dia in inches	3
Length	35 ft
Type of coupling one end	FLANGE 4.1/16" 10K API SPEC 6A TYPE 6BX FLANGE C/W BX155 R.GR.SOUR
Type of coupling other end	FLANGE 4.1/16" 10K API SPEC 6A TYPE 6BX FLANGE C/W BX155 R.GR.SOUR
H2S service NACE MR0175	Yes
Working Pressure	10 000 psi
Design Pressure	10 000 psi
Test Pressure	15 000 psi
Safety Factor	2,25
Marking	USUAL PHOENIX
Cover	NOT FIRE RESISTANT
Outside protection	St.steel outer wrap
Internal stripwound tube	No
Lining	OIL + GAS RESISTANT SOUR
Safety clamp	No
Lifting collar	No
Element C	No
Safety chain	No
Safety wire rope	No
Max.design temperature [°C]	100
Min.design temperature [°C]	-20
Min. Bend Radius operating [m]	0,90
Min. Bend Radius storage [m]	0,90
Electrical continuity	The Hose is electrically continuous
Type of packing	WOODEN CRATE ISPM-15

Centennial Development Resources Inc
Chedder Fed Com 701H – Pilot Plug Back Procedure

Previous Casing Shoe

- 7-5/8" (29.7# HCP110 LTC) set at 11170'MD / 11127'TVD

1. Test 7-5/8" to 0.22psi/ft (2257psi) or 1500psi whichever is greater. Do not exceed 70% of Burst (6629psi)
2. Pickup and RIH to top of shoetrack.
3. After Cement has reached minimum of 500psi compressive strength - Drillout shoetrack and no more than 20' of new formation.
4. Displace hole to ~ 13.0ppg OBM.
5. Conduct FIT to 14.5ppg Equivalent (Max anticipated MW for next hole section)
6. Drill 6-3/4" Pilot Hole to 12500'MD / 12432'TVD
7. Perform wellbore cleanup cycles – minimum of two bottom up and two hi-vis sweeps.
8. Perform Flow check – Trip out of hole with vertical BHA.
9. Rig Up Eline BOPE and test – RIH with Eline Logging equipment – Quad Combo / NMR.
10. Log open hole interval – Rig down Eline operations.
11. Pickup 1000' of 4-1/2" 13.5# HCP110 open ended tubing.
12. Trip to TD ~ 12500' – circulate and condition hole minimum 1 bottoms up.
13. Pump 1st balanced plug ~ 750' height (10% Excess).
    a. Pump 10bbls of FW
    b. Pump 174 sxs (37bbls) 15.6ppg Class H Premium slurry, yield 1.18.
    c. Foam Ball
    d. Pump 3 bbls of FW
    e. Displace with OBM - over displace by approximately 1/2 bbl.
14. Pull up approximately 750' at 60ft/min.
15. Circulate bottoms up on top of Plug – Wait ~ 5 hrs or until bottom plug has reached a Bc of 70 or greater based on lab results.
16. Pump 2nd balanced KICK-OFF plug ~ 480' height (10% Excess).
    a. Pump 10bbls of FW.
    b. Pump 147 sxs (24bbls) 18ppg Class H Premium slurry, yield 0.89.
    c. Foam Ball.
    d. Pump 3 bbls of FW.
    e. Displace with OBM - over displace by approximately 1/2 bbl.
17. Pull up approximately 480' at 60ft/min.
18. Circulate bottoms up on top of Plug.
19. Pull out of hole and pickup up Curve sidetrack BHA – Tag top of Cement after cement has gained 500psi compressive strength. If firm cement is not observed WOC an additional 6 hrs.
20. When firm cement has been established begin time drill kick-off procedure until 100% formation is observed at the shakers.
21. Continue drilling curve to landing point.

CENTENNIAL	Proposed Drilling Program

Well	:	**Chedder Fed Com 701H**	**API**	:	**N/A**
Area	:	**Burrata**	**Property**	:	**N/A**
County	:	**Lea**	**State**	:	**NM**
Location	:	**Section 5, T 22S R 32E; 601' FSL & 765' FWL**			
BHL	:	**Section 32, T 21S R32E; 100' FNL & 907' FWL**			
GL Elev	:	**3,664 ft MSL**	**KB**	:	**26.5 ft AGL**

KB Elev : 3691.2 ft MSL

CENTENNIAL
RESOURCE DEVELOPMENT, INC.

D&C AFE : 400252

TUBULAR DETAIL

	Size	Lbs./ft	Grade	Cnxn	From	To	Burst	Clps
Conductor	20"	94	H-40		0'	120'	1,530	520
Surface	13.375"	54.5	J-55	BTC	0'	750	2,730	1,130
Intermediate	7.625"	29.7	HCP-110	LTC	0'	11,170'	9,470	7,150
Production 1	5.5"	20	P110HC	TMK Ultra SF	0'	21,992'	12640	12,780

17 ½"

Surface
TD at 750'

Rustler ~
650' Estimate

9 7/8"
PDC

[redacted]

Intermediate
TD at 11,170'

KOP 11270'MD

TD 21992' MD

6 ¾" Pilot
PDC

Plug #2
18#
147 Sxs
~480'

Plug #1
15.6#
174 Sxs
~750'

TD 12500'
MD /TVD

[redacted]

Last Update: 5/24/19 - DDH

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

SUPO Data Report

08/15/2019

APD ID: 10400035833 **Submission Date:** 11/09/2018

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: CHEDDAR FEDERAL COM **Well Number:** 701H

Well Type: OIL WELL **Well Work Type:** Drill

[redacted]

Show Final Text

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

CHEDDAR_FED_COM_701H_Access_Rd_Maps_20181101114017.pdf

Existing Road Purpose: ACCESS **Row(s) Exist?** YES

ROW ID(s)

ID: NM138163

ID: NM138772

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? NO

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: CHEDDAR FEDERAL COM **Well Number:** 701H

Cheddar_well_proximity_map_20181106160325.pdf

Existing_wells_list_updated_20181106160355.pdf

Existing Wells description: Devon - Bilbry 1H

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Production Facilities description: This facility pad will be used for all of our Cheddar wells on the drill island.

Production Facilities map:

CHEDDAR_FACILITY_SITE_REV_20181109101031.pdf

Cheddar_Fed_Com_701H_Facilities_Plan_20181109101509.pdf

Section 5 - Location and Types of Water Supply

Water Source Table

Water source use type: CAMP USE, DUST CONTROL, STIMULATION, SURFACE CASING

Water source type: OTHER

Describe type: Private Contract

Source latitude:

Source longitude:

Source datum:

Water source permit type: PRIVATE CONTRACT

Source land ownership: PRIVATE

Water source transport method: PIPELINE

Source transportation land ownership: FEDERAL

Water source volume (barrels): 350000

Source volume (acre-feet): 45.112583

Source volume (gal): 14700000

Water source and transportation map:

water_route_20181101123721.pdf

Water source comments: Temporary surface lines will be used to transport water for drilling and completion operations from the Mewbourne fresh water pit to the Cheddar Drill Island.

New water well? NO

New Water Well Info

Well latitude: **Well Longitude:** **Well datum:**

Well target aquifer:

Est. depth to top of aquifer(ft): **Est thickness of aquifer:**

Aquifer comments:

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: CHEDDAR FEDERAL COM **Well Number:** 701H

Aquifer documentation:

Well depth (ft): **Well casing type:**

Well casing outside diameter (in.): **Well casing inside diameter (in.):**

New water well casing? **Used casing source:**

Drilling method: **Drill material:**

Grout material: **Grout depth:**

Casing length (ft.): **Casing top depth (ft.):**

Well Production type: **Completion Method:**

Water well additional information:

State appropriation permit:

Additional information attachment:

Section 6 - Construction Materials

Using any construction materials: YES

Construction Materials description: Caliche will be hauled from the existing BLM pit located in SW4 SW4 sec 33-T21S-R33E or SW4 NE4 sec 4-T22S-R32E. Pits has been identified for use in the attached exhibit.
Construction Materials source location attachment:

Caliche_map_for_Cheddar_701_20181101123940.pdf

Section 7 - Methods for Handling Waste

Waste type: DRILLING

Waste content description: Brine water based drilling fluid

Amount of waste: 1500 barrels

Waste disposal frequency : Monthly

Safe containment description: Steel tanks with plastic-lined containment berms

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL
Disposal type description:

Disposal location description: Hauled to approved commercial facility.

Waste type: GARBAGE

Waste content description: Garbage and trash

Amount of waste: 5000 barrels

Waste disposal frequency : Weekly

Safe containment description: Enclosed trash trailer

Safe containmant attachment:

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: CHEDDAR FEDERAL COM **Well Number:** 701H

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL
Disposal type description:

Disposal location description: Hauled to approved commercial facility.

Waste type: DRILLING

Waste content description: Drill cuttings

Amount of waste: 1950000 pounds

Waste disposal frequency : Daily

Safe containment description: Steel tanks, lined with a poly liner, that are hauled off daily and taken to a state approved disposal facility.
Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL
Disposal type description:

Disposal location description: Hauled to approved commercial facility.

Waste type: SEWAGE

Waste content description: Grey water and human waste

Amount of waste: 5000 gallons

Waste disposal frequency : Weekly

Safe containment description: Human waste and grey water will be properly contained and disposed of properly in a state approved disposal facility, twice a week.
Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL
Disposal type description:

Disposal location description: Hauled to state approved commercial facility

Waste type: DRILLING

Waste content description: Fresh water based drilling fluid

Amount of waste: 1500 barrels

Waste disposal frequency : Weekly

Safe containment description: Steel tanks with plastic-lined containment berms

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL
Disposal type description:

Disposal location description: Hauled to approved commercial facility.

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: CHEDDAR FEDERAL COM **Well Number:** 701H

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit?

Reserve pit length (ft.) **Reserve pit width (ft.)**

Reserve pit depth (ft.) **Reserve pit volume (cu. yd.)**

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? NO

Description of cuttings location

Cuttings area length (ft.) **Cuttings area width (ft.)**

Cuttings area depth (ft.) **Cuttings area volume (cu. yd.)**

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary Facilities

Are you requesting any Ancillary Facilities?: NO

Ancillary Facilities attachment:

Comments:

Section 9 - Well Site Layout

Well Site Layout Diagram:

Cheddar_well_site_layout_map_20181108145614.pdf

Comments:

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: CHEDDAR FEDERAL COM **Well Number:** 701H

Section 10 - Plans for Surface Reclamation

Type of disturbance: No New Surface Disturbance **Multiple Well Pad Name:** CHEDDAR DRILL ISLAND

Multiple Well Pad Number: 1

Recontouring attachment:

Cheddar_grading_Maps_20181107073911.pdf

Drainage/Erosion control construction: Drainage and Erosion will be constantly monitored to prevent compromising the well site integrity, and to protect the surrounding native topography.

Drainage/Erosion control reclamation: Upon reclamation, well site will be returned to its native contour. Water breaks will be added if needed, to prevent unnatural erosion, and loss of vegetation

Wellpad long term disturbance (acres):

Wellpad short term disturbance (acres):

Access road long term disturbance (acres):

Access road short term disturbance (acres):

Pipeline long term disturbance (acres):

Pipeline short term disturbance (acres):

Other long term disturbance (acres):

Other short term disturbance (acres):

Total long term disturbance:

Total short term disturbance:

Disturbance Comments: Pipeline commitment has not yet been determined. Access road is existing.

Reconstruction method: Come back in with heavy equipment, remove caliche in the reclamation area, and replace with native topsoil. Reconstruction of pad will occur once all wells on location have been drilled and completed.

Topsoil redistribution: Surface disturbance will be limited to well site surveyed dimensions. Top soil will be stored along the southeast edge of well site.

Soil treatment: Native soils will be used in the initial construction of the well pad. Pad will be compacted using fresh water, dust control measures will be implemented as needed.

Existing Vegetation at the well pad: Sand Dropseed, Sand Lovegrass, and Plains Bristlegrass

Existing Vegetation at the well pad attachment:

Existing Vegetation Community at the road: None. using the existing access road into the Devon Bilbry 1H well site.

Existing Vegetation Community at the road attachment:

Existing Vegetation Community at the pipeline: Sand Dropseed, Sand Lovegrass, and Plains Bristlegrass

Existing Vegetation Community at the pipeline attachment:

Existing Vegetation Community at other disturbances: No additional surface disturbance is planned.

Existing Vegetation Community at other disturbances attachment:

Non native seed used? NO

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? NO

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: CHEDDAR FEDERAL COM **Well Number:** 701H

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? NO

Seed harvest description:

Seed harvest description attachment:

Seed Management

Seed Table

Seed type:

Seed source:

Seed name:

Source name:

Source address:

Source phone:

Seed cultivar:

Seed use location:

PLS pounds per acre:

Proposed seeding season:

Seed Summary

Seed Type	Pounds/Acre

Total pounds/Acre:

Seed reclamation attachment:

Operator Contact/Responsible Official Contact Info

First Name: Coral **Last Name:** Richline

Phone: (432)315-0119 **Email:** coral.richline@cdevinc.com

Seedbed prep: Prepare a 3-5-inch deep seedbed, with the top 3-4 inches consisting of topsoil.

Seed BMP: Seeing will be done in the proper season, and monitored for the re-establishment of native vegetation.

Seed method: Drill

Existing invasive species? NO

Existing invasive species treatment description:

Existing invasive species treatment attachment:

Weed treatment plan description: Spray for noxious weeds and bare ground as needed.

Weed treatment plan attachment:

Monitoring plan description: All disturbed areas will be closely monitored for any primary or secondary noxious weeds.

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: CHEDDAR FEDERAL COM **Well Number:** 701H

Should any be found, chemical spraying in accordance with state regulations will be implemented.

Monitoring plan attachment:

Success standards: No primary or secondary noxious weeds will be allowed. Vegetation will be returned to its native stand.

Pit closure description: No open pits will be constructed.

Pit closure attachment:

Section 11 - Surface Ownership

Disturbance type: WELL PAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Section 12 - Other Information

Right of Way needed? NO **Use APD as ROW?**

ROW Type(s):

ROW Applications

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

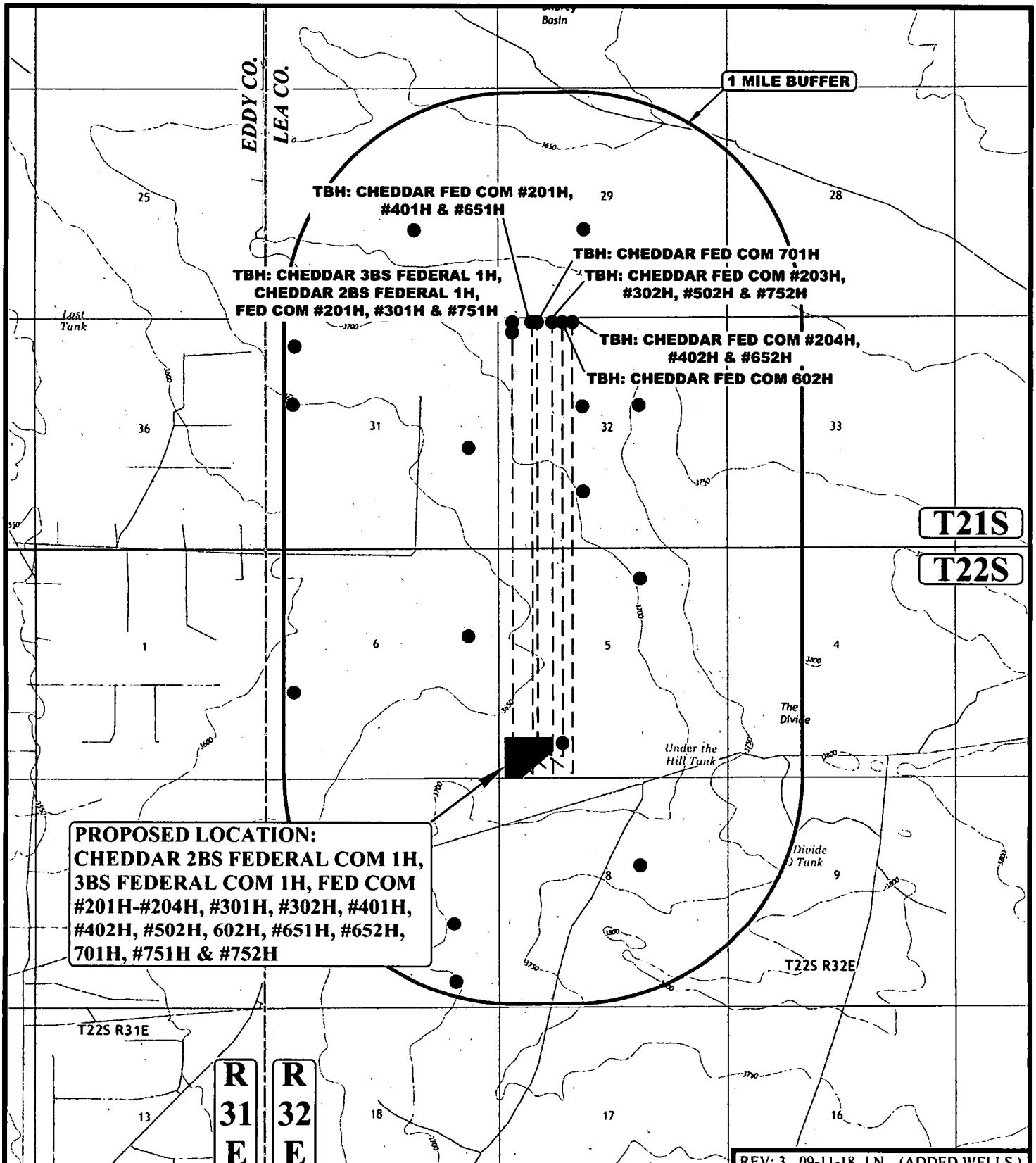
Well Name: CHEDDAR FEDERAL COM **Well Number:** 701H

SUPO Additional Information:

Use a previously conducted onsite? YES

Previous Onsite Information: Dana Ginanni from GMT and Richard Crawford from Centennial performed an onsite with Colleen Rios on June 27, 2017.

Other SUPO Attachment



REV: 3 09-11-18 J.N. (ADDED WELLS)

LEGEND:

● EXISTING WELLS

N

CENTENNIAL RESOURCE PRODUCTION, LLC

CHEDDAR 2BS FEDERAL COM 1H, 3BS FEDERAL COM 1H, FED COM #201H - #204H, #301H, #302H, #401H, #402H, #502H, 602H, #651H, #652H, 701H, #751H, & #752H, SW 1/4 SW 1/4, SECTION 5, T22S, R32E, N.M.P.M. LEA COUNTY, NEW MEXICO

SURVEYED BY	R.C., D.F.	02-08-18	SCALE
DRAWN BY	J.A.	02-15-18	1 : 36,000

WELL PROXIMITY MAP **TOPO C**

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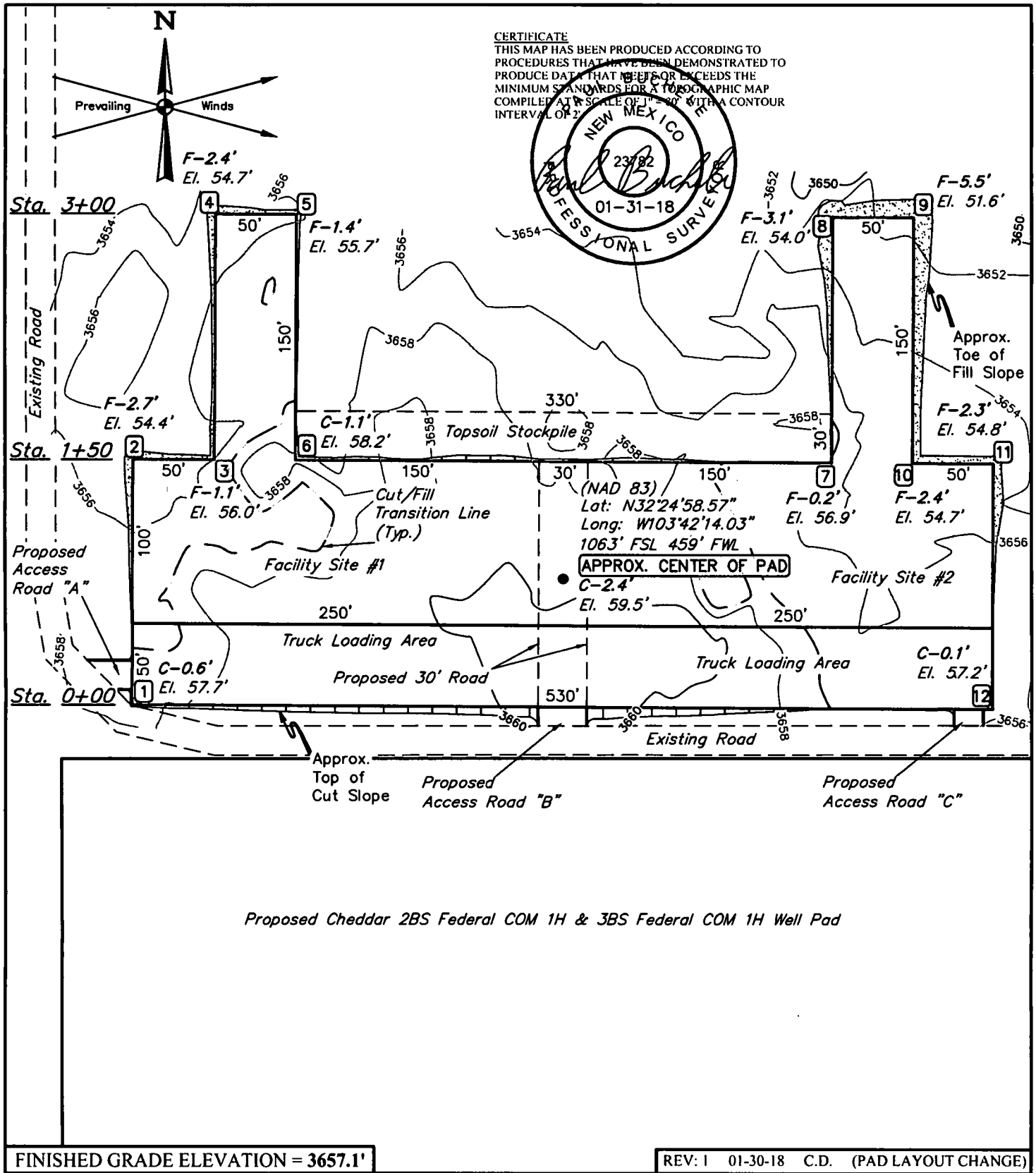
Vernal, UT 84078 * (435) 789-1017

Cheddar Existing Wells:

API	Well Name	Section	Township	Range	Unit_ltr	Ogrid_Name	Directional_Status	Pool_id_list	Well Type	Well Status
30-025-26986	GETTY 32 STATE COM #001	32	21S	32E	G	CONOCOPHILLIPS COMPANY	V	[72124] BILBREY, MORROW (GAS)	Gas	Plugged (Site Released
30-025-27473	FEDERAL CK COM #001	6	22S	32E	H	KAISER-FRANCIS OIL CO	V	[72124] BILBREY, MORROW (GAS); [96631] BILBREY, ATOKA, WEST (GAS)	Gas	Plugged (Site Released
30-025-27620	BILBREY SWD #001	5	22S	32E	2	EOG Y RESOURCES, INC.	V	[39370] LIVINGSTON RIDGE, DELAWARE, NE; [66203] LEA UNDESIGNATED, GROL	Salt Water Disposal	Active
30-025-27779	BILBERY 29 FEDERAL COM #001	29	21S	32E	K	MEWBOURNE OIL CO	V	[72124] BILBREY, MORROW (GAS)	Gas	Active
30-025-30886	BILBREY 32 STATE COM #001	32	21S	32E	F	CONOCOPHILLIPS COMPANY	V	[72124] BILBREY, MORROW (GAS); [96631] BILBREY, ATOKA, WEST (GAS)	Gas	Plugged (Site Released
30-025-31089	FEDERAL 31 #001	31	21S	32E	I	OXY USA INC	V	[40299] LOST TANK, DELAWARE; [72124] BILBREY, MORROW (GAS)	Gas	Active
30-025-32464	EAST LIVINGSTON RIDGE UNIT #006	7	22S	32E	P	OXY USA INC	V	[39366] LIVINGSTON RIDGE, DELAWARE, EAST	Oil	Plugged (Site Released
30-025-32709	FEDERAL 8 COM #001	8	22S	32E	G	OXY USA INC	V	[83720] RED TANK, MORROW (GAS)	Gas	Active
30-025-33647	BILBREY 30 FEDERAL #005	30	21S	32E	J	CHI OPERATING INC	V	[40299] LOST TANK, DELAWARE	Oil	Plugged (Site Released
30-025-33650	EAST LIVINGSTON RIDGE UNIT #012	7	22S	32E	I	OXY USA INC	V	[39366] LIVINGSTON RIDGE, DELAWARE, EAST	Oil	Active
30-025-35946	BILBREY 32 STATE COM #002	32	21S	32E	K	CIMAREX ENERGY CO. OF COLORADO	V	[72124] BILBREY, MORROW (GAS); [96631] BILBREY, ATOKA, WEST (GAS)	Gas	Plugged (Site Released
30-025-40987	BILBREY BASIN 5 STATE COM #001H	5	22S	32E	N	CENTENNIAL RESOURCE PRODUCTION, LLC	H	[5695] BILBREY BASIN, BONE SPRING	Oil	Active
30-025-43328	WEST GRAMMA RIDGE SWD #001	6	22S	32E	3	MESQUITE SWD, INC	V	[96101] SWD, DEVONIAN	Salt Water Disposal	Active
30-025-44692	CHEDDAR 3BS FEDERAL COM #001H	5	22S	32E	M	CENTENNIAL RESOURCE PRODUCTION, LLC	H	[5695] BILBREY BASIN, BONE SPRING	Oil	Active
30-025-44861	CHEDDAR 2BS FEDERAL COM #001H	5	22S	32E	M	CENTENNIAL RESOURCE PRODUCTION, LLC	H	[5695] BILBREY BASIN, BONE SPRING	Oil	New (Not Drilled/Completed)



CERTIFICATE
THIS MAP HAS BEEN PRODUCED ACCORDING TO PROCEDURES THAT HAVE BEEN DEMONSTRATED TO PRODUCE DATA THAT MEETS OR EXCEEDS THE MINIMUM STANDARDS FOR A TOPOGRAPHIC MAP COMPILED AT A SCALE OF 1" = 80' WITH A CONTOUR INTERVAL OF 2'.

NEW MEXICO 23782 Paul Buchanan 01-31-18 PROFESSIONAL SURVEYOR

FINISHED GRADE ELEVATION = **3657.1'**

REV: 1 01-30-18 C.D. (PAD LAYOUT CHANGE)

NOTES:

- Flare pit is to be located a min. of 100' from the wellhead.
- Contours shown at 2' intervals.
- Cut/Fill slopes 2:1 (Typ. except where noted)
- Underground utilities shown on this sheet are for visualization purposes only, actual locations to be determined prior to construction.

CENTENNIAL RESOURCE PRODUCTION, LLC

CHEDDAR FACILITY SITE
1063' FSL 459' FWL (APPROX. CENTER OF PAD)
SW 1/4 SW 1/4, SECTION 5, T22S, R32E, N.M.P.M.
LEA COUNTY, NEW MEXICO

SURVEYED BY	B.B., R.C.	01-11-18	SCALE
DRAWN BY	C.D.	01-14-18	1" = 80'

LOCATION LAYOUT **FIGURE #1**

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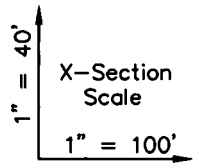
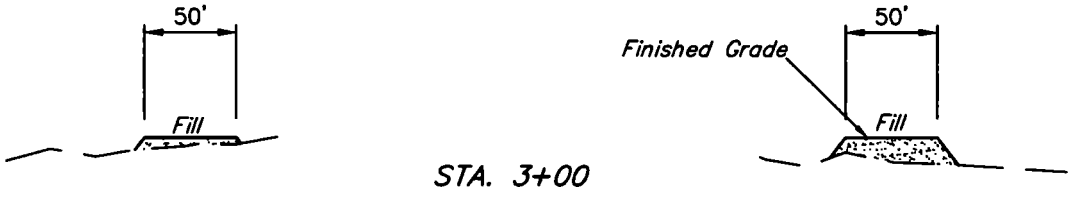
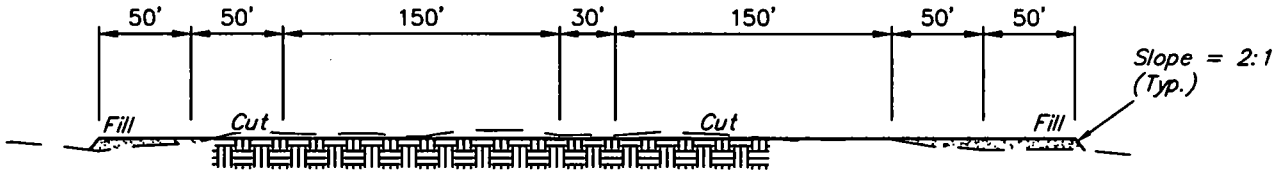
Vernal, UT 84078 * (435) 789-1017

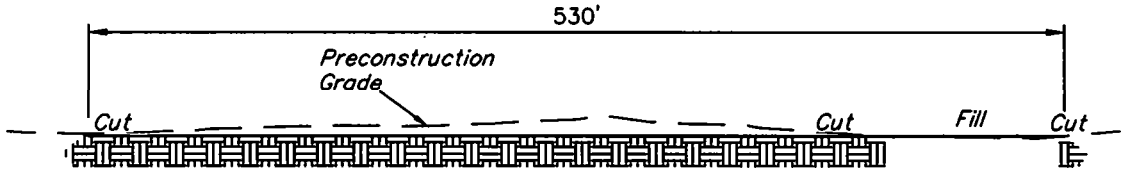




STA. 3+00



STA. 1+50



STA. 0+00

APPROXIMATE EARTHWORK QUANTITIES	
(4") TOPSOIL STRIPPING	1,250 Cu. Yds.
REMAINING LOCATION	2,810 Cu. Yds.
TOTAL CUT	**4,060 Cu. Yds.**
FILL	**2,810 Cu. Yds.**
EXCESS MATERIAL	1,250 Cu. Yds.
TOPSOIL	1,250 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	**0 Cu. Yds.**

APPROXIMATE SURFACE DISTURBANCE AREAS		
	DISTANCE	**ACRES**
WELL SITE DISTURBANCE	NA	±2.528
30' WIDE ACCESS ROAD "A" R-O-W DISTURBANCE	±18.78'	±0.013
30' WIDE ACCESS ROAD "B" R-O-W DISTURBANCE	±11.42'	±0.008
30' WIDE ACCESS ROAD "C" R-O-W DISTURBANCE	±9.88'	±0.007
TOTAL SURFACE USE AREA		**±2.556**

REV: 1 01-30-18 C.D. (PAD LAYOUT CHANGE)

NOTES:

- Fill quantity includes 5% for compaction.
- Cut/Fill slopes 2:1 (Typ. except where noted)

CENTENNIAL RESOURCE PRODUCTION, LLC

CHEDDAR FACILITY SITE
1063' FSL 459' FWL (APPROX. CENTER OF PAD)
SW 1/4 SW 1/4, SECTION 5, T22S, R32E, N.M.P.M.
LEA COUNTY, NEW MEXICO

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SURVEYED BY	B.B., R.C.	01-11-18	SCALE
DRAWN BY	C.D.	01-14-18	AS SHOWN

TYPICAL CROSS SECTIONS FIGURE #2

PROCEED IN A NORTHEASTLY, THEN EASTERLY DIRECTION FROM CARLSBAD, NEW MEXICO ALONG U.S. HIGHWAY 62 APPROXIMATELY 31.1 MILES TO THE JUNCTION OF THIS ROAD AND CAMPBELL ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 9.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN NORTHERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 19' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM CARLSBAD, NEW MEXICO TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 43.0 MILES.

REV: 1 01-30-18 J.A. (UPDATED TITLE BLOCK)

CENTENNIAL RESOURCE PRODUCTION, LLC

CHEDDAR FACILITY SITE
1063' FSL 459' FWL (APPROX. CENTER OF PAD)
SW 1/4 SW 1/4, SECTION 5, T22S, R32E, N.M.P.M.
LEA COUNTY, NEW MEXICO

UINTAH ENGINEERING & LAND SURVEYING

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Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

SURVEYED BY	B.B., R.C.	01-11-18	
DRAWN BY	J.A.	01-15-18	

ROAD DESCRIPTION

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

PWD Data Report
08/15/2019

APD ID: 10400035833 **Submission Date:** 11/09/2018

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: CHEDDAR FEDERAL COM **Well Number:** 701H

Well Type: OIL WELL **Well Work Type:** Drill

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined Pits

Would you like to utilize Lined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: CHEDDAR FEDERAL COM **Well Number:** 701H

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

Section 3 - Unlined Pits

Would you like to utilize Unlined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD disturbance (acres): **PWD surface owner:**

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: CHEDDAR FEDERAL COM **Well Number:** 701H

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

Section 4 - Injection

Would you like to utilize Injection PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number: **Injection well name:**

Assigned injection well API number? **Injection well API number:**

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection attachment:

Underground Injection Control (UIC) Permit?

UIC Permit attachment:

Section 5 - Surface Discharge

Would you like to utilize Surface Discharge PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Section 6 - Other

Would you like to utilize Other PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Other PWD discharge volume (bbl/day):

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: CHEDDAR FEDERAL COM **Well Number:** 701H

Other PWD type description:

Other PWD type attachment:

Have other regulatory requirements been met?

Other regulatory requirements attachment:

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Bond Info Data Report

08/15/2019

APD ID: 10400035833 **Submission Date:** 11/09/2018

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: CHEDDAR FEDERAL COM **Well Number:** 701H

Well Type: OIL WELL **Well Work Type:** Drill

Show Final Text

Bond Information

Federal/Indian APD: FED

BLM Bond number: NMB001471

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment: