Submit I Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION	WELL API NO. 30-025-07539		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South S. Francis Dr. 9	5. Indicate Type of Lease STATE X FEE		
D' . ' . DI	Santa Fe, NM, 875054 LUV ES AND REPORTS ON WELLS ECENED LS TO DRILL OR TO DEEPEN OR PLOG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH	6. State Oil & Gas Lease No.		
	 Lease Name or Unit Agreement Name North Hobbs G/SA Unit 			
PROPOSALS.) 1. Type of Well: Oil Well G	8. Well Number 341			
2. Name of Operator Occidental Permian LTD	9. OGRID Number 157984			
3. Address of Operator	10. Pool name or Wildcat			
PO Box 4294 Houston, TX 77	Hobbs; (G/SA)			
4. Well Location Unit Letter O:	330 feet from the S line and	2310 feet from the E line		
Section 32	Township 18S Range 38E	NMPM County Lea		
	 Elevation (Show whether DR, RKB, RT, GR, etc., 3636' GL 			

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING	
	CHANGE PLANS		COMMENCE DRILLING OPNS.	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM				_	
OTHER:			OTHER		

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/7/19: MIRU x NDWH x NUBOP. POOH 123 jts 2 7/8" tbg, 5" inj packer, x injection equipment. RIH 4 1/8" bit x tagged pbtd @4230'. 1/8/19: RIH 5" rbp@4060' x pkr @3868'. Tested csg which held @ 600 psi x got inj rate on zone 1 pumping 1.25bpm @ 1300 psi. POOH rbp x pkr x RIH 5"cibp @4060' w. 1 sx cmt on top x pumped 10 bbls BW. 1/9/19: RIH 5"cicr @3860'. Pumped 23.5 bbls Class C cmt w/ 2% calcium chloride lead x 47 bbls Class C cmt tail x squeeze of 2500 psi. Pumped out 23 bbls of cmt. 1/10/19 -1/15/19: RIH 4 1/8" bit x drilled through cicr x cibp x cmt down to PBTD @4230'. 1/16/19: POOH bit x shot new perfs 4220' - 4092'. 1/17/19: Performed 11 setting acid job w/ 3500 gals 15% nefe acid. 1/18/19: RIH 5 @4060" inj pkr x 123 jts 2 7/8" tbg @3856'. Ran MIT – chart attached. 1/21/19: RD x NDBOP x NUWH.

Spud Date:	1/7/2019	Rig Release Date:	1/21/2019			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Specialist DATE 05/07/2019						
Type or print prin		E-mail address:	pril_Hood@Oxy.com	PHONE: _	713-366-5771	
APPROVED	N Lt	TITLE <u><i>C, </i></u>	4	date &	-15-19	

