

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-23777
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 312479
7. Lease Name or Unit Agreement Name NORTH VAC ABO UNIT
8. Well Number 209
9. OGRID Number 298299
10. Pool name or Wildcat NORTH VAC ABO
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4050 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CROSS TIMBERS ENERGY, LLC

3. Address of Operator
400 WEST 7th STREET, FORT WORTH, TX 76102

4. Well Location
Unit Letter **J** : **1980** feet from the **S** line and **1780** feet from the **E** line
Section **22** Township **17 S** Range **34 E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4050 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/2/2019: MIRU

8/5/2019: POOH w/tubing and packer, scanned tubing.

8/6/2019: Replaced all BB, GB, RB tubing with 2-3/8" YB or better. Tested tubing back in hole. Set packer @ 8480'.

8/7/2019: Pressure test backside to 400 psi for 15 min- held. Released from on/off tool, circulate 200 bbls pkr fluid. Latch back on to on/off tool.

Passing MIT (attached) - Start pressure 410 psi, End pressure 410 psi

Spud Date:

05/25/1972

Rig Release Date:

08/07/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Connie Blaylock

TITLE Regulatory Analyst

DATE 8/8/2019

Type or print name **Connie Blaylock**

E-mail address: **cblaylock@mspartners.com** PHONE: **817-334-7882**

For State Use Only

APPROVED BY:

Kenny Fort

TITLE Compliance Officer A

DATE 8-15-19

Conditions of Approval (if any):

MIDNIGHT

Graphic Controls

NAW 209

DATE 08-07-19
BR 2221

NOON

6 AM

7

8

9

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11

1

2

3

4

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6 PM

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State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Cross Timbers Energy LLC	API Number 30-025-23777
Property Name North Vacuum ABO	Well No. 209

1. Surface Location

UL - Lot J	Section 22	Township 17S	Range 34E	Feet from 180	N/S Line FSL	Feet From 1780	E/W Line FEL	County LEA
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Well Status

TA'D Well YES <input type="radio"/> NO <input checked="" type="radio"/>	SHUT-IN YES <input type="radio"/> NO <input checked="" type="radio"/>	INJECTOR <input checked="" type="radio"/> INJ SWD	PRODUCER OIL <input type="radio"/> GAS <input type="radio"/>	DATE 8-7-19
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OBSERVED DATA

	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	—	—	0	0
Flow Characteristics					NOT INJ
Puff	Y/N	Y/N	Y/N	Y/N	CO2 —
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR —
Surges	Y/N	Y/N	Y/N	Y/N	GAS —
Down to nothing	Y/N	Y/N	Y/N	Y/N	If applicable type
Gas or Oil	Y/N	Y/N	Y/N	Y/N	fluid injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterflood

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

POST WORKOVER - T6G LEAK

Chart Info:

M+S #1
4-24-19
1000#

Signature: [Signature]	OIL CONSERVATION DIVISION
Printed name: Kevin Bennett	Entered into RBDMS
Title: Operator	Re-test X
E-mail Address: Kbennett@CTFieldSVCS.com	
Date: 8-7-19	
Phone: 575-513-8156	
Witness:	

NO OGD Present