

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
JUL 23 2019
RECEIVED

WELL API NO.	30-025-23986
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	312479
7. Lease Name or Unit Agreement Name	NORTH VACUUM ABO UNIT
8. Well Number	171
9. OGRID Number	298299
10. Pool name or Wildcat	VACUUM; ABO, NORTH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4031.6 GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO PLUG OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ INJ

2. Name of Operator
CROSS TIMBERS ENERGY, LLC

3. Address of Operator
400 W 7TH STREET, FORT WOTH, TX 76102

4. Well Location
Unit Letter N : 660 feet from the S line and 1780 feet from the W line
Section 14 Township 17-S Range 34-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/10/19 - MIRU. SDON

07/11/19 - RU vac trk. BWDTT, NDWH, NUBOP. Attempt to release SA & tbg parted. PU & RIH w spear, latch fish. Release SA. POOH LD fishing tool and tbg.

07/12/19 - Ru vac trk. Cont to LD tbg & SA. RU tester. PU redressed SA & tested tbg. RD testing trk. SWD & SDOWE.

7/15/19 - RU tbg tester. Sting into pkr. Test backside to 500 psi for 10 mins. Held ok. Sting out of pkr. Circ 200 bbls pkr fluid. Sting back into pkr. ND BOP. NU WH. Notify OCD of intent to run MIT. OK given to run MIT. No OCD present. RU Chart. Test for 35 mins. Start 390 psi, End 380 PSI. Held OK. RD Chart. RD Pmpt trk. RDMO. RWTI

Spud Date:

12/31/1971

Rig Release Date:

01/24/1972

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Samanntha Avarello TITLE Regulatory Technician DATE _____

Type or print name Samanntha Avarello E-mail address: savarello@mspartners.com PHONE: 817-334-7747
For State Use Only

APPROVED BY: Kerry Forte TITLE C.O. A DATE 8-16-19
Conditions of Approval (if any):

PRINTED IN U.S.A. 6 PM

NOON

DATE 7-15-19
BR 2221

Graphic Controls



MIDNIGHT

6 AM

5

4

3

2

1

1

2

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State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Cross Timbers Energy LLC	API Number 30-025-23986
Property Name North Vacuum ABO	Well No. 171

7. Surface Location

UL - Lot N	Section 14	Township 17S	Range 34E	Feet from 660	N/S Line FSL	Feet From 1780	E/W Line FWL	County LEA
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Well Status

TA'D Well YES ☐ NO ☒	SHUT-IN YES ☐ NO ☒	INJECTOR INJ ☒ SWD ☐	PRODUCER OIL ☐ GAS ☐	DATE 7-15-19
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OBSERVED DATA

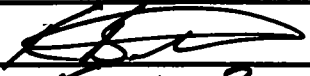
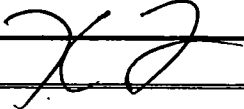
	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Csmg	(E)Tubing
Pressure	0	0	—	0	0
Flow Characteristics					NOT INJ
Puff	Y/N ☒	Y/N ☒	Y/N ☐	Y/N ☒	CO2 ☐
Steady Flow	Y/N ☒	Y/N ☒	Y/N ☐	Y/N ☒	WTR ☐
Surges	Y/N ☒	Y/N ☒	Y/N ☐	Y/N ☒	GAS ☐
Down to nothing	Y/N ☒	Y/N ☒	Y/N ☐	Y/N ☒	If applicable type
Gas or Oil	Y/N ☒	Y/N ☒	Y/N ☐	Y/N ☒	fluid injected for
Water	Y/N ☒	Y/N ☒	Y/N ☐	Y/N ☒	Waterflood

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR ☐	FRESH ☐	SALTY ☐	SULFUR ☐	BLACK ☐
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Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

POST WORKOVER TEST
M+S
SER# M+S#3
CAL 4-24-19

Signature: 	OIL CONSERVATION DIVISION
Printed name: KEVIN BENNETT	Entered into RBDMS
Title: Operator	Re-test
E-mail Address: Kbennett@CTFieldSVCS.com	
Date: 7-15-19	
Phone: 575-513-8156	
Witness:	