

Submit 1-Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-29066

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
 STATE LAND 76

8. Well Number #003

9. OGRID Number 17213

10. Pool name or Wildcat
 ANDERSON RANCH; WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 5001) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well SWD

2. Name of Operator Penroc Oil Corporation

3. Address of Operator
 P.O. Box 2769 Hobbs, NM 88240

4. Well Location
 Unit Letter I : 660 feet from the EAST line and 4720 feet from the SOUTH line
 Section 02 Township 16S Range 32E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 4302

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Test anchors
- RU WSU. NU BOP. Unseat ~~pk~~ and TOH w/ tubing.
- RU WL. Run gauge ring to 9850'. Run and set CIBP @9850' w/WL dump 35' class H cement on top of CIBP. WOC 4 hrs.
- TIH w/ 2-7/8" tbg, tag plug, come up and circulate hole w/ 10# gelled brine.
- TOH, RU wireline, perf 5 1/2" Prod csg 2 squeeze holes @ 6850'.
- TIH w/pkr&tbg. Pump 50sxs Class H cmt, 50 in & 50 out.
- Perf 2 holes @ 4191', Squeeze w/50sxs class C cmt. 50 in & 50 out. Tag plug.
- Perf 2 holes @ 406', Squeeze w/50sxs class C cmt. 50 in & 50 out. Tag plug.
- Perf 2 holes @ 60', Squeeze w/25sxs class C cmt and cement to surface.
- Put 5sxs @ surface. Install dry hole marker. 4" dia 4' tall above ground
- Cut the well head, RD, cut anchors, clean location, and move out.
- Rehab within 90 days per NMOCD & surface owners requirements.

P+S 50 SX 2400 Base of SALT
 P+S 50 SX 1350 TOP OF SALT

P.S. No earthen pit, all fluids will be contained in steel pit & hauled off to approved disposal facility.

Spud Date:

Rig Release Date:

See Attached
 Conditions of Approval

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 7-5-18

Type or print name M.Y. Merchant E-mail address: mymerch@penrocoil.com PHONE: 575-492-1236
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer DATE 8-15-19
 Conditions of Approval (if any):

State Land 76#3

W B D

By: Dillon Salas

API: 30-025-29066

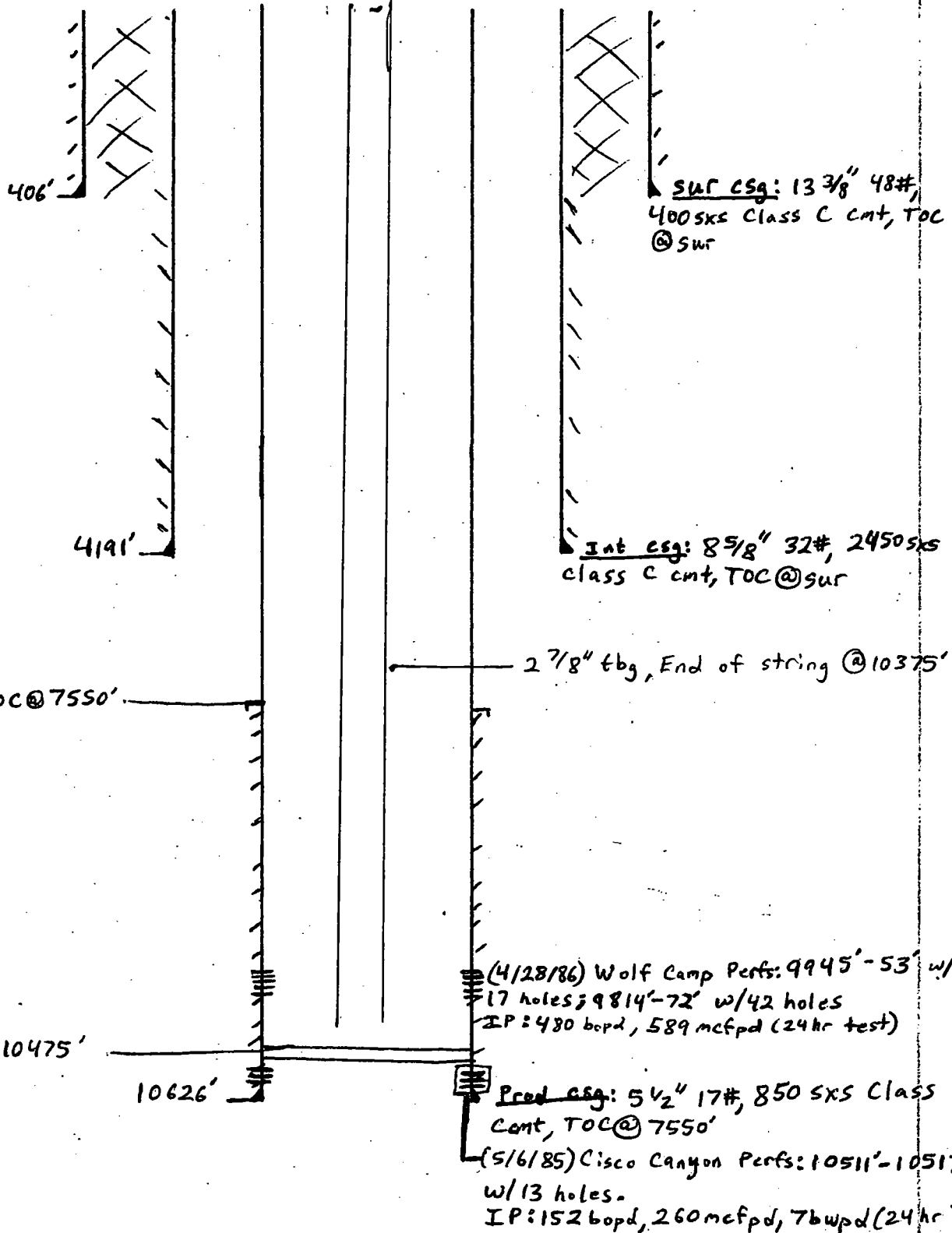
Before: 7/3/2019

Unit I Sec 2 T16S R32E

Lea County, New Mexico

Anderson Ranch; Wolfcamp

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



State Land 76#3

W B D

By: Dillon Salas

After: 7/3/2019

API: 30-025-29066
Unit I sec 2 T16S R32E
Lea County, New Mexico
Anderson Ranch; Wolfcamp

10 SHEETS
30 SHEETS
30 SHEETS

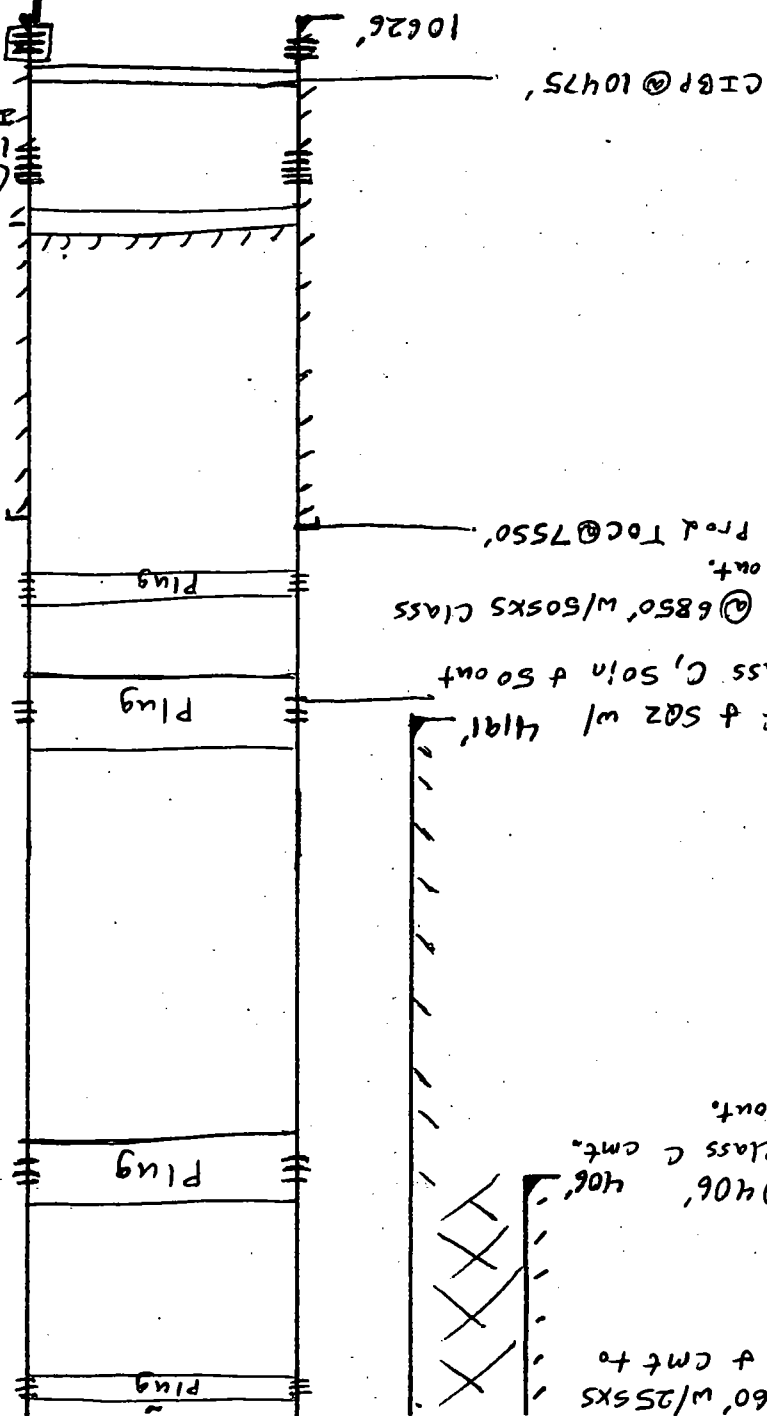
Perf + SQZ @ 60' w/ 255XS
CMT CLASS C + CMT to
SUR.
Perf + SQZ @ 406'
w/ 505XS CLASS C CMT.
SO 2-1-2019
SO 2-1-2019

SUR CSG: 13 3/8" 48#
4005XS CLASS C CMT, TOC
@ SUR

Int CSG: 8 5/8" 32# 2450XS
CLASS C CMT, TOC @ SUR

Prod CSG: 5 1/2" 17# 850 5XS CLASS
CMT, TOC @ 7550'

(5/6/85) Cisco Canyon Perfs: 10511'-10517'
w/ 13 holes.
IP: 152 bopd, 260 mcfpd, 7 bwpd (24 hr T



Perf + SQZ @ 6850' w/ 505XS CLASS
H, SOIN + SOOUT.
Plug

Perf + SQZ w/ 4191'
Plug

Perf + SQZ @ 406'
w/ 505XS CLASS C CMT.
SO 2-1-2019
SO 2-1-2019

Perf + SQZ @ 60' w/ 255XS
CMT CLASS C + CMT to
SUR.

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.