Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103						
Office District I - (575) 393-6161 Energy, Minerals and Natural Resources Revised July 18, 2013 WELL APLNO								
1625 N. French Dr., Hobbs, NM 88240 WELL API NO. District II = (575) 748-1283 30-025-37103								
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210								
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE						
1000 Rio Brazos Rd., Aztec, NM 87416	Oca Santa Fe. NM 87505	6. State Oil & Gas Lease No.						
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, ANG 19		6. State Off & Gas Lease No.						
87505	2010							
SUNDRY NOTICE	SAND REPORTS ON WELLS							
PROPOSALS.)	Control (Today e-101) For socii	8. Well Number						
1. Type of Well: Oil Well Ga	s Well Other	1						
2. Name of Operator		9. OGRID Number						
	00010	I I						
	88210	Jenkins; Devonian						
•								
Unit Letter L : 165	60 feet from the South line and	660 feet from the West line						
Section 29	Township 9S Range 35E	NMPM Lea County						
	1. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)						
	4157'GR							
12. Check App	propriate Box to Indicate Nature of Notice	e, Report or Other Data						
NOTICE OF INT	MILON TO	DOCUMENT DEDOCT OF						
		-						
								
SINDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM ATE CRASALS TO BALLO. ATO DEPERENCA PLUG BACK TO A DIFFERENT RESERVOIR. USE "ANT-ALL STORM PERMIT" (FORM C-101) FOR SUCH Note								
								
OTHER:	□ OTHER:	П						
		nd give pertinent dates, including estimated date						
proposed completion or recom	pletion.							
EOG Resources, Inc. plans to plug and abando	n this well as follows:							
1. MIRU all safety equipment as needed. POO	OH with production equipment.							
2. RIH with GR/JB to 12,615'.								
		d tag. Covers open hole Devonian producing interval						
		nd Morrow ton						
		4000 4000 WO G 1						
7. Perforate at 4220'. Attempt to establish inje	ction rate. Squeeze a 50 sx Class "C" in/out cement plug fr	om 4220'-4070'. WOC and tag. Covers casing shoe.						
9. Perforate at 2820'. Attempt to establish inje	ection rate. Squeeze a 48 sx Class "C" in/out cement plug fi	from 2820'-2690'. WOC and tag. Covers Yates top.						
		lass "C" in/out cement plug from 470' up to surface.						
**************************************	-							
Wellbore schematics attached L Be	Low ground Mrs take + send pi	cs before Rack Filling						
	——————————————————————————————————————							
0.15.	n: n 1	Hi 9 A						
Spud Date:	Rig Release Date:	Soo Attack						
<u> </u>	<u></u>	- See Attached						
		Conditions of Approved						
I hereby certify that the information abo	veris true and complete to the best of my knowled	ge and belief.						
SIGNATURE (1)	TITLE DELLA GUILLE	. DATE A 10.0010						
SIGNATURE CONTRACTOR	TITLE Regulatory Special	ist DATE August 8, 2019						
Type or print name Tina Huerta	E-mail address: tina huerta@eogresour	rces.com PHONE: 575-748-4168						
For State Use Only	E-man address. this nuclea@eogresour	COS.COM 1110INE. <u>373-740-4100</u>						
	Δ Δ Λ							
APPROVED BY: Kerry Int	\overline{z} TITLE C , O . A	DATE 8-15-19						
Conditions of Approval (if arg):								

CASING DETAIL # INCLUSIVE GOZE WORT GRADE Top Bottom Six Cred Country Co. 7 A 17.1/2 13 Ma 48 0 0 200 440 CPC TO Bottom Six Cred Country Co. 7 A 17.1/2 13 Ma 48 0 0 200 440 CPC TO BOTTOM TOPS B 11.1/2 8.99 36460 0 5.1/2 JSTS JSTS JSTS TOP GOMESTIC TOPS FORMATION TO			Gill BGJ #1					TWN-RNG: OOTAGES:			- GL:		30-025-37103 4,157'			
## Particular Data## Particular Data## 1982 - 1985 170 1985 1	co	MMENTS					\Box		ļ			KB:				
## Particular Data## Particular Data## 1982 - 1985 170 1985 1							CASING	3 DETAIL			· · · · · · · · · · · · · · · · · · ·					
A 17.1/2 13.36	l					li			SIZE	WGHT	GRADE	Тор	Bottom	Sx Cmt	Circ/TOC	TOC by
C	1									1						
PORMATION 10F8							В	12 1/4	9 5/8	36&40		0	4,170	1575	Circ	
FORMATION TOPS	l .						<u>c</u>	8 3/4	5 1/2	17		0	12660	3400		3670 Calc
FORMATION TOPS							s¹			ļ	ļ					
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Sea Andrew 1460	İ			1 1										\vdash		
Abota Perfs 11603*-11609* Abota Perfs 11604*-11267 Austin Perfs 11,644*-11,877* Austin Perfs 12,650* arc Gare of 21,726* are one reserved in 1,726* are of 21,726* are one of 21,726* are of 21,726* a	i			i i					San Andres	4016						
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Morrow 11708	i		1 1				-	 						1		
Perforation Detail Formation Top. Bottom Treatment Notes			1	1—1			-	1			+	\vdash		-		
Perforation Data Formation Top Treatment Note			را ا	4 1			<u> </u>	+	Morrow	11708	+	$\vdash \vdash$				
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Figure Top Bottom Treatment Notes]						Perfora	tion Detail								
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Aloka 11003 11000 not sure if open or squeezed	1			1 1				L	Austin	11844	11877		1000gal 15%		squeezed	
Devortion 12600 12870 open hole				1 1				ŀ						l		
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# Joint Description Length OD ID Grade Whith Top (NKB) Bt Plugs				1			-	ŀ	Devonian	12660	12670	لسسا	open hole	l		
# Joint Description Length OD ID Grade Whith Top (NKB) Bt Plugs	l .						TD0 D									
Plugs				1 1			#	Joint	Description	Length	OD	ID	Grade	Wt/Ib/ft	Top (ftKB)	Btm (ftKB)
Atoka Perfs 11603'-11609' Morrow Perfs 11758'-11765' Austin Perfs 11,844'-11,877' Devonlan 12,660'-12,670' Open Hole Propered by: JDE Propered by: JDE				1 1	1 1											
Atoka Perfs 11603'-11609' Morrow Perfs 11758'-11765' Austin Perfs 11,844'-11,877' Devonlan 12,660'-12,670' Open Hole Propered by: JDE Propered by: JDE				1					 					1		
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Austin Perfs 11,844' - 11,877' ADDITIONAL DETAIL	Atoka Perfs	11603' - 11609'		1 1	[]		<u> </u>	+	-		 			 		
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10/18/05 set CIBP @ 11,820 w/ 35' cmt 10/25/05 set CIBP @ 11,740 w/ 35' cmt 10/2																
Devonian 12,660' - 12,670' Open Hole Devonian 12,660' - 12,670' Department Devonian Devo													<u> </u>			
Devonian 12,660' - 12,670' 9/15/06 set cmt retainer @ 11,725 & squeezed morrow & austin perfs w/ 100sx 9/15/06 drilled and cleaned out CIBP & cmt to 12,670 Prepared by: JDE	1		_	ار ا	Ĺ							LI				
Open Hole B/19/00 drilled and cleaned out CIBP & cmt to 12,670 Prepared by: JDE	<u> </u>		C										out cmt retainer to 11,612	1		
Prepared by: JDE		12,660' - 12, 6 70'			- 1						perfs w/ 100	sx		 		
Prepared by: JDE	Open Hole		l				9/19/06	gniled and cleaner	a out CIBP & cmt to 12,6	70				ــــــــــــــــــــــــــــــــــــــ		
PRTD: 12 670 MD	i		1					Pro	pared by: JDF		1					
APPAIA	l		PBTD	: 12,670 MD				1-10								
TD: 12,670 MD	1										8/5	v2U19				

Sec-TWN-RNG: 29-9S-35E 30-025-37103 API: Gill BGJ #1 FOOTAGES: 1650' FSL & 660' FWL GL: 4,157' KB: COMMENTS CASING DETAIL HOLE SIZE SIZE WGHT GRADE Тор Bottom Sx Cmt Circ/TOC TOC by 17 1/2 13 3/8 48 0 420 440 В 12 1/4 9 5/8 36840 0 4,170 1575 Circ С 8 3/4 5 1/2 17 0 12660 3400 3670 Calc FORMATION TOPS FORMATION TOP FORMATION TOP Rustle 2190 2764 4016 Gloriet Abo 7708 Wolfcamp 8946 Могтом 11708 Perforation Detail Тор Bottom Formation Treatment Austin 11844 11877 1000gal 15% squeezed Morrow 11758 11765 1000gal 7 1/2% squeezed Atoka 11609 11603 not sure if open or squeezed Devonlar 12660 12670 open hole CMT CLASS TOP SX втм DESCRIPTION 12380 CIBP w/ 25 sx. Covers open hole Devonian and Dev. Top 25 н 12600 45 н 11530 11930 Covers squeezed perforations and Morrow Top 3 25 н 7540 7760 Covers Abo top 4 25 С 5270 5520 Covers Glorieta top Atoka Perfs 11603' - 11609' 5 50 4070 4220 9 5/8° csg shoe. Squeeze in/out plug 6 3900 4050 50 San Andres top 11758' - 11765' Morrow Perfs 48 2820 2690 Yates top 8 150 0 470 Surface csg shoe and surface plug Austin Perfs 11,844' - 11,877' ADDITIONAL DETAIL 10/7/05 set CIBP @ 12,620 10/13/05 set CIBP @ 12,600 w/ 15' cmt 10/18/05 set CIBP @ 11,820 w/ 35' cmt 10/25/05 set CIBP @ 11,740 w/ 35' cmt 9/13/06 set cmt retainer @ 11575 w/ 100sx "H" & Squeezed perfs to 5,000# & drilled out cmt retainer to 11,612 12,660' - 12,670' 9/15/06 set cmt retziner @ 11,725 & squeezed morrow & sustin perfs w/ 100sx Open Hole 9/19/06 drilled and cleaned out CIBP & crnt to 12,670 Prepared by: JDE PBTD: 12,670 MD 8/5/2019 TD: 12,670 MD