

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-30977
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2199
7. Lease Name or Unit Agreement Name GEM,8705 JV-P
8. Well Number 003
9. OGRID Number 041867
10. Pool name or Wildcat SWD, DELAWRE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,579' GR

HOBBS OCD
JUL 19 2019
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BOREHOLES IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-100) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BTA OIL PRODUCERS, LLC

3. Address of Operator
104 SOUTH PECOS ST; MIDLAND, TX. 79701

4. Well Location
 Unit Letter O : 660 feet from the SOUTH line and 1980 feet from the EAST line
 Section 2 Township 20S Range 33E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <u>Repaired tubing</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA OIL PRODUCERS, LLC HAS PULLED AND REPAIRED TUBING AND PERFORMED AND PASSED THE MIT. The MIT test was performed on 7/08/2019.

Spud Date: 8/21/2013

Rig Release Date: 9/04/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Katy Reddell TITLE REGULATORY ANALYST DATE 07/16/2019

Type or print name KATY REDDELL E-mail address: kreddell@btaoil.com PHONE: 432-682-3753

APPROVED BY: Kerry Fater TITLE C. O. DATE 8-16-19

Conditions of Approval (if any):

State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name BTA O.L. Producers		API Number 30-025-30977
Property Name GEN 8705 JV-P		Well No. #3

Surface Location

UL - Lot 0	Section 2	Township 20S	Range 33E	Feet from 660	N/S Line S	Feet From 1980	E/W Line E	County LEA
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Well Status

TA'D WELL YES	NO	YES	SHUT-IN NO	INJECTOR INJ	SWD	PRODUCER OIL	GAS	DATE 7-8-19
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	0	N/A	0	0
Flow Characteristics					
Pull	Y/N	Y/N	Y/N	Y/N	CO2 ___
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR ___
Surges	Y/N	Y/N	Y/N	Y/N	GAS ___
Down to nothing	Y/N	Y/N	Y/N	Y/N	Type of fluid injected for waterflood if applies
Gas or Oil	Y/N	Y/N	Y/N	Y/N	
Water	Y/N	Y/N	Y/N	Y/N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

POST WORKOVER

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test: 27
E-mail Address:	
Date:	
Phone:	
Witness: Gary Helms	

PERFORMING BRADENHEAD TEST

General Procedure for Bradenhead Test

Identify: All valves prior to testing

Gauges: Install on each casing string to record pressure.

Assure: That all valves are in good working condition and closed at least 24 hours prior to testing.

Open: Each valve (Bradenhead, intermediate and casing valves) is to be opened separately.

Check Gauges: Record pressure on each gauge and casing string on BHT form. Open valves to atmosphere and record results on BHT form.

Designate what applies to the result of opening the valves for each string:

- | | |
|------------------------|-----------|
| • Blow or Puff | Yes or No |
| • Bled down to Nothing | Yes or No |
| • Steady Flow | Yes or No |
| • Oil or Gas | Yes or No |
| • Water | Yes or No |

Start: Injection or SWD pump so tubing pressure can be read.

Instructions below apply to the District 1 Hobbs office since this must be reported on a form.

In case of pressure:

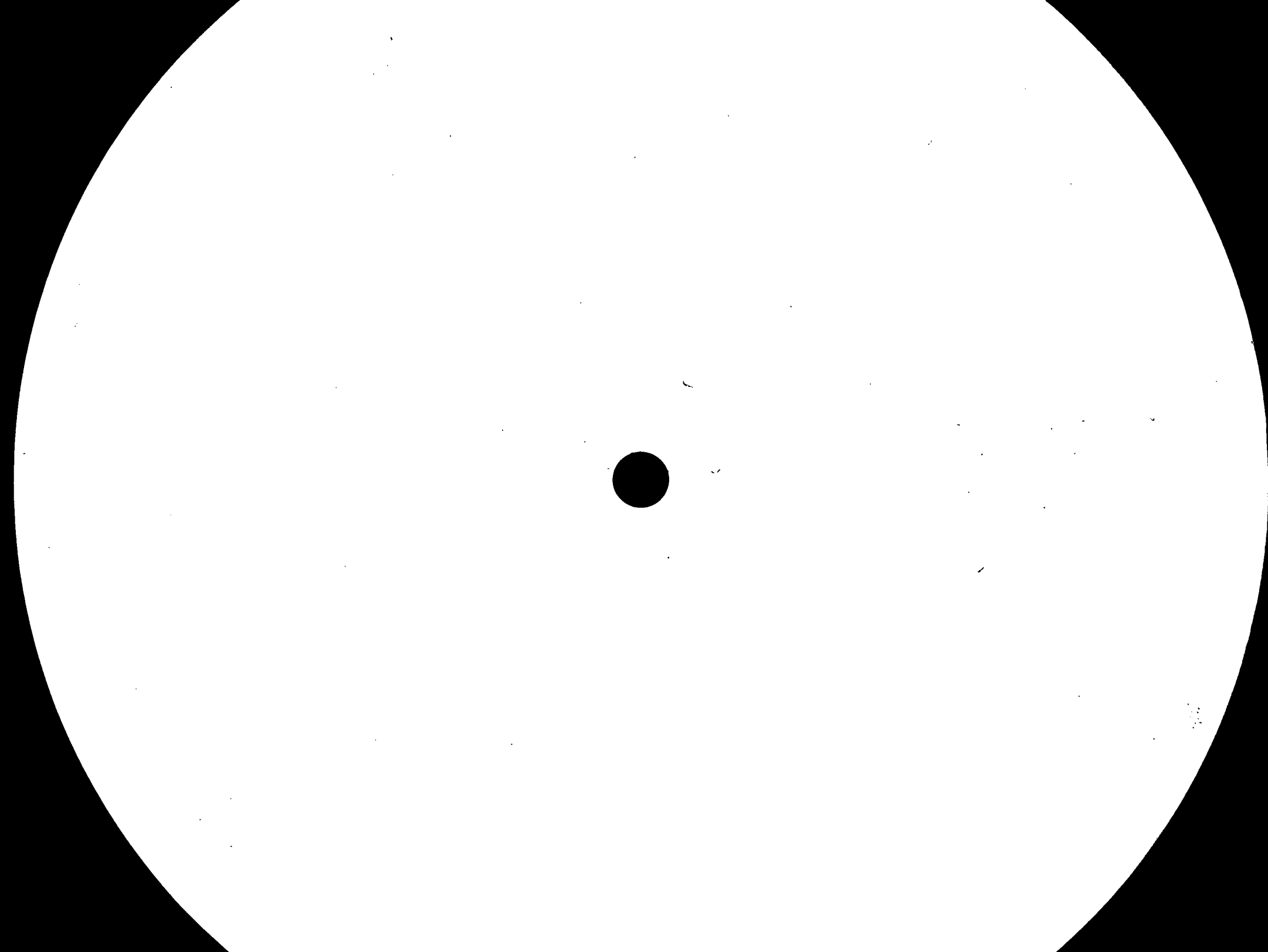
1. Record pressure reading on gauge.
2. Bleed and note time elapsed to bleed down.
3. Leave valve open for additional observation.
4. Note any fluids expelled.

In absence of Pressure:

1. Leave valve open for additional observation.
2. Note types of fluids expelled.
3. Note if fluids persist throughout test.

Note: Tubing pressure on injection or SWD wells.

Test will be signed by person performing test with a contact phone number.



State Of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor
Sarah Cottrell Propst
Cabinet Secretary
Todd E. Leahy, JD, PhD
Deputy Cabinet Secretary

Adrienne Sandoval
Division Director



"Response Required - Deadline Enclosed"

*Field Inspection Program
"Preserving the Integrity of Our Environment"*

18-Jun-19

BTA OIL PRODUCERS, LLC
104 S Pecos
Midland, TX 79701

LETTER OF VIOLATION - Field Inspection

Dear Operator:

The following inspection indicates that the well, equipment, location or operational status of the well failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

[30-025-30977] GEM 8705 JV-P #003

OGRID: 260297

O-02-20S-33E 660 FSL 1980 FEL

Inspection Date 6/18/2019	Type Inspection Routine Inspection	Inspector [GR] Gary Robinson	Corrective Action Due By 9/16/2019	Inspection No. iGR1916938967
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Violations:

Rule

19.15.26 Injection

Comment:

FAILED MIT, RULE: 19.15.2.11, 300# ON PROD CASING W/ FLUID, BLEW TO TRUCK, OPEN UP AND FLUID CONTINUED, CLOSED VALVE AND WELL BUILT BACK TO 280#, WELL WAS SHUT IN.

19.15 Oil and Gas

Comment:

Auto Generated Violation - MIT Failure exits.

Violation

Detection of Deficient Mechanical Integrity

Mechanical Integrity Failure Recorded

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Sincerely,

Hobbs OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

