

**HOBBS OCD**

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.

Santa Fe, NM 87505

**AUG 19 2019**

**RECEIVED**

WELL API NO. 30-025-46028
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 325727
7. Lease Name or Unit Agreement Name QUIJOTE 2 STATE COM
8. Well Number #713H
9. OGRID Number 7377
10. Pool name or Wildcat 98158 WC-025 G-09 S253236A; UPR WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES

3. Address of Operator  
P O BOX 2267, MIDLAND TX 79702

4. Well Location  
Unit Letter A : 300 feet from the NORTH line and 697 feet from the EAST line  
Section 2 Township 26S Range 32E NMPM County LEA COUNTY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3341 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: DRILL CSG <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/14/19 8-3/4" hole  
 07/14/19 Intermediate Casing @ 11,616'  
 Ran 7-5/8", 29.7#, ECP-110 BTC SCC (0' - 952')  
 Ran 7-5/8", 29.7#, HCP-110 MO-FXL (952' - 11,616')  
 Stage 1: Lead Cement w/ 395 sx Class H (1.20 yld, 15.6 ppg)  
 Test casing to 2,550 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,050' by Calc  
 Stage 2: Bradenhead squeeze w/ 1,000 sx Class H (1.5 yld, 14.8 ppg) TOC @ 1,200' by Calc  
 Stage 3: Top out w/ 50 sx Class H (1.37 yld, 14.8 ppg) TOC @ 23' by Echometer Resume Drilling 8-3/4" hole

Spud Date: 07/07/19 06/02/19 Rig Release Date:                     

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Emily Follis* TITLE Sr. Regulatory Administrator DATE 08/14/19

Type or print name Emily Follis E-mail address: emily\_follis@eogresources.com PHONE: 432-848-9163

**For State Use Only**

APPROVED BY:  TITLE Petroleum Engineer DATE 08/19/19

Conditions of Approval (if any):