Submit One Copy To Appropriate District Office State of New Me	
<u>District I</u> Energy, Minerals and Natu 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 District III OIL CONSERVATION 1220 South St. Fran	5 Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 27505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	Shahara State Unit 8. Well Number 7
2. Name of Operator EnergyQuest II, LLC	9. OGRID Number 305911
3. Address of Operator 4526 Research Forest Dr. The Woodlands, Tx. 77381	10. Pool name or Wildcat Maljamar
4. Well Location Unit Letter N : 1980 feet from the West line and 660 feet from the Southline	
Section 16 Township 17S Range 33E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4187 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL	REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB
OTHER: D Location is ready for OCD inspection after P&A	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
 ✓ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. Lea County Electric Cooperative will remove their power lines to well.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE	VP Operations DATE 6/27/19
TYPE OR PRINT NAME JEHT TEARE E-MAIL: CH. TEARE CONFIGNATION PRINT NAME JEHT TE	
APPROVED BY: Kerry Fut title Corpline Office A DATE 8-16-19	