COCD	
Submit One Copy To Appropriate State of New Mexico Office District I 1625 N. French Dr., Hobbs, NM 882406 District II 811 S. First St., Artesia, NM 88210 EUL CONSERVATION DIVISION	Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 882406	WELL API NO. 30-025-02757
811 S. First St., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 8741 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District I 1625 N. French Dr., Hobbs, NM 882406 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 8741 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	303290
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	STATE ETA
1. Type of Well: Oil Well Gas Well Other	8. Well Number 002
2. Name of Operator WPX Energy Permian, LLC	9. OGRID Number 246289
3. Address of Operator 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172	10. Pool name or Wildcat TOWNSEND; MORROW (GAS)
4. Well Location Unit Letter 1 : 1980 feet from the S line and 660 feet from the E line	
Section 08 Township 16S Range 35E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4.307' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB	
	ady for OCD inspection after P&A
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
 All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. 	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE Regulatory Tec	h III08/06/2019
For State Use Only	oxenergy.com PHONE: 539-573-3527
APPROVED BY: Kerry Fisher title C, O	A DATE 8-16-19