

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
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AUG 19 2019

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 100 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised April 3, 2017

1. WELL API NO.
 30-025-35920

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Fred Turner Jr. B

6. Well Number:
 2

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 OXY USA WTP LP

9. OGRID
 192463

10. Address of Operator
 P.O. Box 50250 Midland TX 7970

11. Pool name or Wildcat
 Skaggs Graybung

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	17	20S	30E		210	South	2090	West	Lea
BH:										

13. Date Spudded: 5/30/19
 14. Date T.D. Reached: 6/6/19
 15. Date Rig Released: 6/21/19
 16. Date Completed (Ready to Produce): 7/5/19
 17. Elevations (DF and RKB, RT, GR, etc.): 3560'

18. Total Measured Depth of Well: 7250'
 19. Plug Back Measured Depth: 5633'
 20. Was Directional Survey Made?
 21. Type Electric and Other Logs Run: GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
 3710-3738' 4080-4090' Graybung

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1506'	11"	650SX	Surf-Circ ✓
5 1/2"	17#	7250'	7 7/8"	1680 SX	Surf-Circ

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3306'	-

26. Perforation record (interval, size, and number)
 6 SPX @ 3710 - 3738', 4080 - 4090'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3710-4090'	71000g SW 61/4 Frac w/ 23000g ST.

28. **PRODUCTION**

Date First Production: 7/5/19
 Production Method (Flowing, gas lift, pumping - Size and type pump): Dumping 1 1/2" Rod
 Well Status (Prod. or Shut-in): Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/6/19	24	-		31	54	288	1806

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
250	80		31	56	288	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold.
 30. Test Witnessed By

31. List Attachments: C103, C104, WBD

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *David Stewart*
 Printed Name: David Stewart Title: SR. Reg. Advisor Date: 8/12/19
 E-mail Address: david_stewart@oxy.com

