State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION		
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240		St. Francis Dr. NM 87505	WELL API NO. 30-025-07	602
DISTRICT II			5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210			STATE X	FEE
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			South Hobbs (G/SA) Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)			Section 4	
Type of Well: Oil Well X Gas Well Other			8. Well No. 44	
Name of Operator Occidental Permian Ltd.			9. OGRID No. 157984	
3. Address of Operator			10. Pool name or Wildcat	Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX	79323			
4. Well Location Unit Letter J: 2310	Feet From The South	1650 Feet	From The East	Line
Section 4	Township 19-S	Range 38-E		Lea County
	11. Elevation (Show whether DF, RK 3611'	B, RT GR, etc.)		
Pit or Below-grade Tank Application	or Closure			
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING	G CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPN	IS. PLUG & A	ABANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN		
OTHER:		OTHER:		_
		-		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU. Pull ESP Equipment. 2. Scan tubing out of hole. 3. Acidize well w/1000 gal 15% NEFE. Flush w/17 bbl 10# brine. 4. Pumped 200 gal 6490 chemical in 100 bbl fresh water. Flushed w/500 bbl fresh water. 5. Run back in hole w/ESP equipment on 115 jts of 2-3/8" tbg. Set Inake @3753' 6. RDPU. Clean location. RUPU 04/26/06 RDPU 05/02/06				
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6. RDPU. Clean location.				
			3 773	
RUPU 04/26/06			1/3 60	40 Cm 3
RDPU 05/02/06			133	460/
				21230
I hereby certify that the information above is tr	rue and complete to the best of my knowl	edge and belief. I further certify the	hat any pit or below-grade tank-	has been/will be
constructed or				
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE TYPE OF PROTECTION	Uphnon	TITLE Administrative	· · · · · · · · · · · · · · · · · · ·	
	hnson E-mail address:	Mendy_johnson@oxy.com	TELEPHONE NO	806-592-6280
APPROVED BY LOW WILL OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE				
CONDITIONS OF APPROVAL IF ANY:				