State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 5-27-2004 FILE IN TRIPLICATE **OIL CONSERVATION DIVISION** WELL API NO. DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 32-025-34373 Santa Fe. NM 87505 5. Indicate Type of Lease STATE X 1301 W. Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 33 1. Type of Well: 8. Well No. 534 Oil Well Gas Well Injector 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Feet From The 2200 Feet From The 2415 South East NMPM Section 33 Lea County 18-S 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3650' KB Pit or Below-grade Tank Application or Closure Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume mil bbls; Construction Material Pit Liner Thickness 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **PLUG & ABANDONMENT TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB **Multiple Completion** OTHER: X OTHER: Open additional pay/plug back/acid treat 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. POOH with injection equipment. 2. Plug back with sand to ± 4285 '. 3. Perf 4039-44, 4093-96, 4101-06 (29 shots) @2 JSPF 4. Acid treat from 4045" to 4214". 5. Run injection equipment back in hole. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be closed according to NMOCD guidelines or an (attached) alternative OCD-approved plan

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TYPE OR PRINT NAME

SIGNATURE

APPROVED BY CONDITIONS OF APPROVAL IP ANY:

Administrative Associate

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TITLE

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