

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**Carlsbad Field Office**  
**OC D Hobbs**  
**HOBBS OGD**  
**AUG 21 2019**  
**RECEIVED**

5. Well Serial No. **10432**

If Indian, Allottee or Tribe Name \_\_\_\_\_

7. If Unit or CA/Agreement, Name and/or No. **NMNM136083**

8. Well Name and No. **NORTH LEA 3 FED COM 1H**

9. API Well No. **30-025-42080-00-S1**

10. Field and Pool or Exploratory Area **QUAIL RIDGE**

11. County or Parish, State **LEA COUNTY, NM**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **READ & STEVENS INCORPORATED** Contact: **KELLY BARAJAS**  
E-Mail: **kbarajas@read-stevens.com**

3a. Address **ROSWELL, NM 88202**

3b. Phone No. (include area code)  
Ph: **575-624-3760**  
Fx: **575-622-8643**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec 3 T20S R34E Lot 1 0200FNL 0350FEL**  
**32.363221 N Lat, 103.322613 W Lon**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Read & Stevens, Inc. is requesting to flare gas on the North Lea 3 Federal Com #1H Battery. There are 4 wells producing into this battery. They are:

1. North Lea 3 Federal Com #1H - 30-025-42080;
2. North Lea 3 Federal Com #2H - 30-025-42227;
3. North Lea 3 Federal Com #3H - 30-025-42228;
4. North Lea 3 Federal Com #4H - 30-025-42684.

The sales line is at 30#. When all 4 wells are flowing gas the NL3F Com #1H and the NL3F Com #3H the gas cannot get in the line. The gas to be flared is approximately 150 MCF per day from the #1H and #3H. If the 2H or the 4H are down, then the gas from the 1H and the 3H will be able to go into the sales line. A Total Flow meter has been installed per BLM regulations.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #470705 verified by the BLM Well Information System**  
**For READ & STEVENS INCORPORATED, sent to the Hobbs**  
**Committed to AFMSS for processing by PRISCILLA PEREZ on 06/26/2019 (19PP2313SE)**

Name (Printed/Typed) **MATTHEW B MURPHY** Title **OPERATIONS MANAGER**

Signature (Electronic Submission) \_\_\_\_\_ Date **06/26/2019**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By /s/ Jonathon Shepard **Patroleum Engineer** **JUL 18 2019**  
**Carlsbad Field Office**  
Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*RR*

**Additional data for EC transaction #470705 that would not fit on the form**

**32. Additional remarks, continued**

Also, if DCP, Midstream has their sales line shut-in we would be flaring all of the gas.

# BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

## Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i - iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

### Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.