

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**HOBBS OGD**  
**RECEIVED**  
**JUL 22 2019**

WELL API NO. <b>30-025-34035</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>NM86025</b>
7. Lease Name or Unit Agreement Name <b>THOMAS LONG A</b>
8. Well Number <b>#3</b>
9. OGRID Number <b>21355</b>
10. Pool name or Wildcat <b>BLINEBRY OIL AND GAS (PRO GAS)</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR REPAIR OR TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**SOUTHWEST ROYALTIES, INC.**

3. Address of Operator  
**P.O. BOX 53570; MIDLAND, TEXAS 79710-3570**

4. Well Location  
 Unit Letter M : 430 feet from the SOUTH line and 560 feet from the WEST line  
 Section 11 Township 22S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3661' GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**NOTICE OF INTENT TO PLUG AND ABANDON**

**5-1/2" Csg TOC @ 1675' (Temperature Survey)**

**POH 2-2/8" TBG, WELL TO BE CIRCULATED W/ 10# GELLED BRINE, TEST ABOVE EXISITING RBP @ 4730' TO 500 PS<sub>L</sub>, PERF 2 SQUEEZE HOLES @ 3100', SQUEEZE 50 SXS CLASS "C" CMT, PERF 2 SQUEEZE HOLES @ 1150', SQUEEZE 50 SXS CLASS "C" CMT, PERF 2 SQUEEZE HOLES @ 400', CIRC CLASS "C" CMT TO SURFACE, REMOVE WELL HEAD, INSTALL BELOW GROUND DRY HOLE MARKER, STEEL PIT TO UTILIZED (NO EARTHEN PIT)**

*SPOT  
255x  
CLOSS C  
4730*

*send pics before back filling*

**See Attached  
 Conditions of Approval**

Spud Date: **AUGUST 23, 1997**

Rig Release Date: **SEPTEMBER 3, 1997**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *L. Livesay* TITLE REGULATORY ANALYST DATE 06/27/2019

Type or print name LINDSAY LIVESAY E-mail address: llivesay@swrpermian.com PHONE: (432) 207-3054

For State Use Only

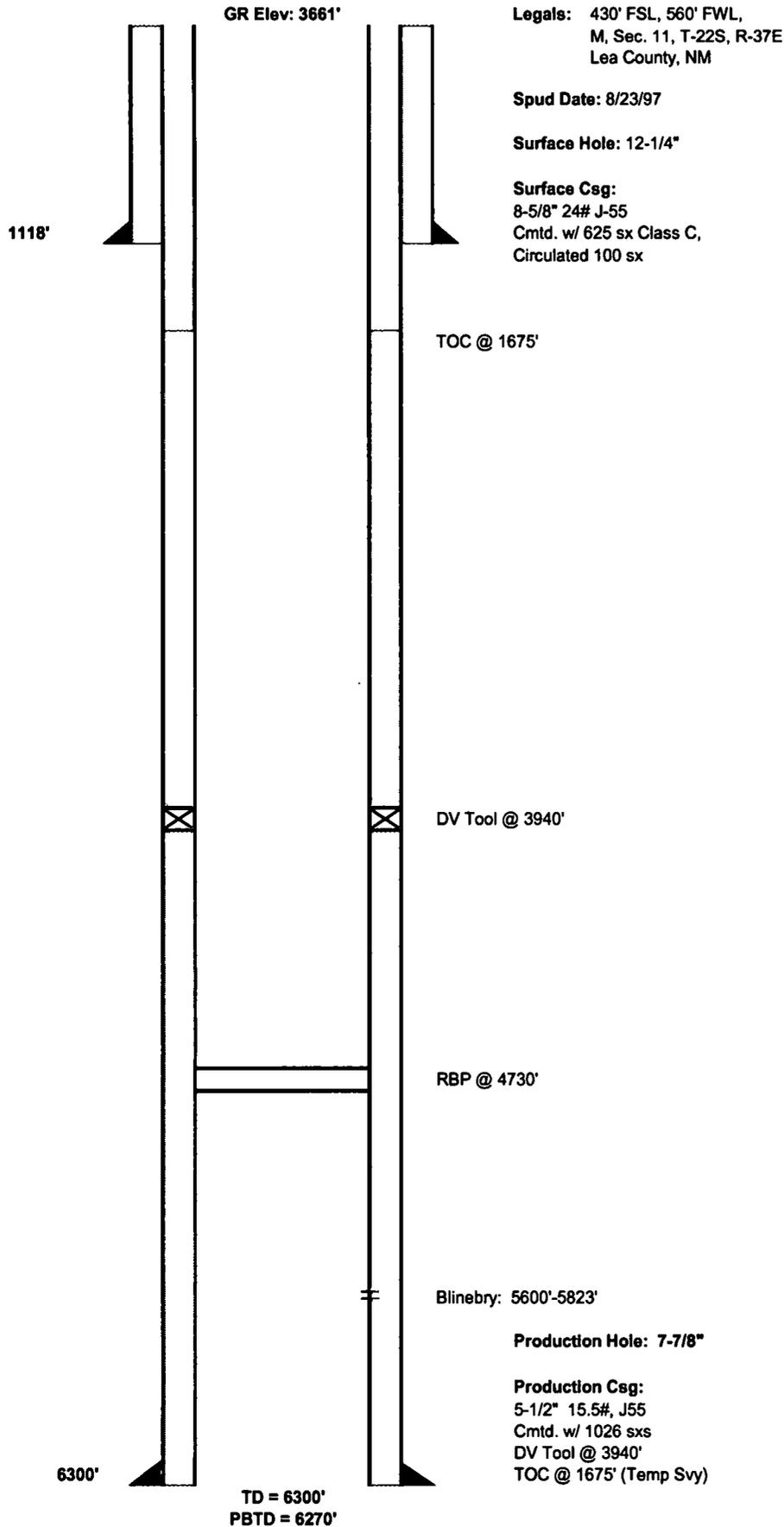
APPROVED BY: *Kerry Fahn* TITLE Compliance Officer A DATE 8-24-19  
 Conditions of Approval (if any):

**SOUTHWEST ROYALTIES, INC.**

**THOMAS LONG A #3**

**30-025-34035**

**CURRENT TA BLINEBRY OIL & GAS (PRO GAS) WELL**

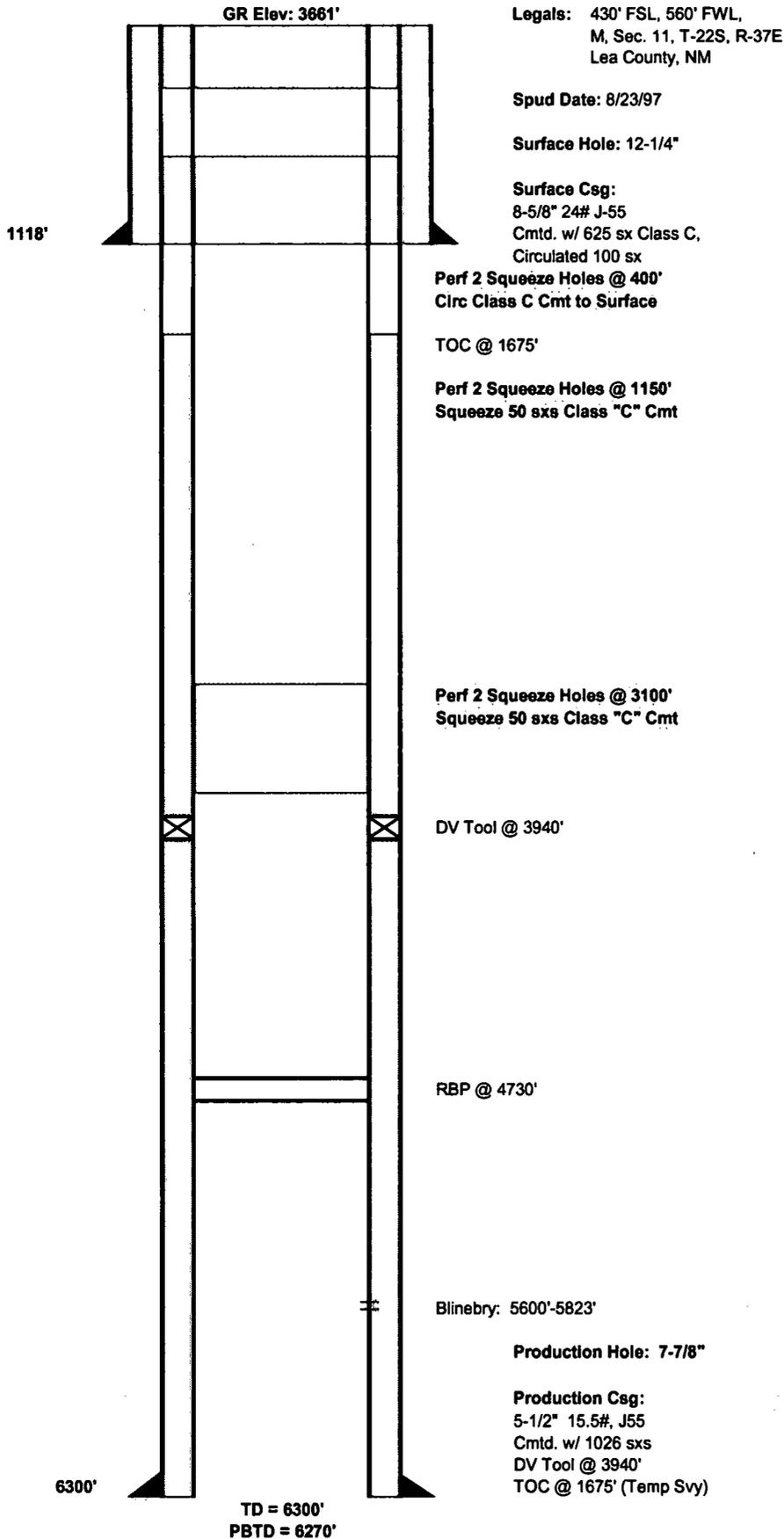


**SOUTHWEST ROYALTIES, INC.**

**THOMAS LONG A #3**

**30-025-34035**

**PLUGGED TA BLINEBRY OIL & GAS (PRO GAS) WELL**



GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.