

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to recomplete an abandoned well. Use form 3160-3 (APD) for such proposals.*

**HOBBS OCD**  
**RECEIVED**  
AUG 21 2019

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

|  |   |  |
|--|---|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                   |   | 5. Lease Serial No.<br>NMLC062300                                      |
| 2. Name of Operator<br>CHEVRON USA INCORPORATED  |   | 6. If Indian, Allottee or Tribe Name                                   |
| Contact: LAURA BECERRA<br>E-Mail: LBECCERRA@CHEVRON.COM  |   | 7. If Unit or CA/Agreement, Name and/or No.                            |
| 3a. Address<br>6301 DEAUVILLE BLVD<br>MIDLAND, TX 79706  | 3b. Phone No. (include area code)<br>Ph: 432-687-7665 | 8. Well Name and No.<br>CO YETI 15 22 FED COM 0053H                    |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 15 T25S R32E NENE 10FNL 1285FEL<br>32.137733 N Lat, 103.658371 W Lon |   | 9. API Well No.<br>30-025-45533-00-X1                                  |
|  |   | 10. Field and Pool or Exploratory Area<br>WC025G06S253206M-BONE SPRING |
|  |   | 11. County or Parish, State<br>LEA COUNTY, NM                          |

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Drilling Operations |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/19/19 - Notified Jon Staton @ BLM of intent to spud well.

7/23/19 - Spud well

- Drilled 17.5" surface hole to 893'. Ran 13-3/8", 54.5# J-55 BTC surface casing to 883'; float collar @ 839', float shoe @ 881'. Cement in place with 873 sx, Class C, Yld: 1.33cft/sack, Dens: 14.80#/gal, 92 bbls cement to surface. Full returns throughout job, WOC per BLM time requirement. Release rig

- Pressure test 13-3/8" surface csg to 1,809 psi for 30 min, good test.

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14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #477424 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/13/2019 (19PP2832SE)**

Name (Printed/Typed) LAURA BECERRA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 08/09/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**

JONATHON SHEPARD  
Title PETROELUM ENGINEER

Date 08/14/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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**Revisions to Operator-Submitted EC Data for Sundry Notice #477424**

|                | <b>Operator Submitted</b>  | <b>BLM Revised (AFMSS)</b>   |
|----------------|--|--|
| Sundry Type:   | DRG<br>SR  | DRG<br>SR  |
| Lease:         | NMLC062300   | NMLC062300   |
| Agreement:     |  |  |
| Operator:      | CHEVRON USA INC<br>6301 DEAUVILLE BLVD<br>MIDLAND, TX 79706<br>Ph: 432-687-7665                | CHEVRON USA INCORPORATED<br>6301 DEAUVILLE BLVD<br>MIDLAND, TX 79706<br>Ph: 432.687.7100<br>Fx: 432-687-7221 |
| Admin Contact: | LAURA BECERRA<br>REGULATORY SPECIALIST<br>E-Mail: LBECERRA@CHEVRON.COM<br><br>Ph: 432-687-7665 | LAURA BECERRA<br>REGULATORY SPECIALIST<br>E-Mail: LBECERRA@CHEVRON.COM<br><br>Ph: 432-687-7665               |
| Tech Contact:  | LAURA BECERRA<br>REGULATORY SPECIALIST<br>E-Mail: LBECERRA@CHEVRON.COM<br><br>Ph: 432-687-7665 | LAURA BECERRA<br>REGULATORY SPECIALIST<br>E-Mail: LBECERRA@CHEVRON.COM<br><br>Ph: 432-687-7665               |
| Location:      |  |  |
| State:         | NM   | NM   |
| County:        | LEA  | LEA  |
| Field/Pool:    | WC-025G06S253206M;BN SPRG  | WC025G06S253206M-BONE SPRING   |
| Well/Facility: | CO YETI 15 22 FED COM 0053H<br>Sec 15 T25S R32E Mer NMP NENE 10FNL 1285FEL                     | CO YETI 15 22 FED COM 0053H<br>Sec 15 T25S R32E NENE 10FNL 1285FEL<br>32.137733 N Lat, 103.658371 W Lon      |