

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr., Santa Fe, NM 87505

Form C-105  
Revised April 3, 2017

1. WELL API NO.  
30-025-45757

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.  
320719

RECEIVED  
AUG 05 2019  
DISTRICT I ARTESIA O.G.  
HOERS OGD  
AUG 7 2019  
RECEIVED

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Zeus 24S33E0909 State

6. Well Number:  
203H

7. Type of Completion:  
 **NEW WELL**  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**TAP ROCK OPERATING, LLC**

9. OGRID  
372043

10. Address of Operator  
602 PARK POINT DR, STE 200 GOLDEN, CO 80401

11. Pool name or Wildcat  
WC-025 G-09 S243310P. Upper Wolfcamp

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	O	09	24S	33E		608	South	1940	East	LEA
<b>BH:</b>	B	09	24S	33E		30	North	2310	East	LEA

13. Date Spudded  
4/29/2019

14. Date T.D. Reached  
5/15/2019

15. Date Rig Released  
5/18/2019

16. Date Completed (Ready to Produce)  
7/13/19

17. Elevations (DF and RKB, RT, GR, etc.)  
3610 GL

18. Total Measured Depth of Well  
17,420'

19. Plug Back Measured Depth  
N/A

20. Was Directional Survey Made?  
YES

21. Type Electric and Other Logs Run  
Gamma

22. Producing Interval(s), of this completion - Top, Bottom, Name  
17281 - 12570, Wolfcamp A-X/Y

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	1,350'	17.5"	1160	
9-5/8"	40#	5,052'	12-1/4"	1270	
7-5/8"	29.7#	11,760'	8-3/4"	575	
5-1/2"	20#		6-3/4"		
5"	18#	17,414'	6-3/4"	1305	

**25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
17281 - 12570'. 0.4", 936

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
17281 - 12570'	12,196,118 lbs 100 mesh

**28. PRODUCTION**

Date First Production  
7/14/19

Production Method (*Flowing, gas lift, pumping - Size and type pump*)  
Flowing

Well Status (*Prod. or Shut-in*)  
Producing

Date of Test 7/18/19	Hours Tested 24	Choke Size 36/64	Prod'n For Test Period	Oil - Bbl 1823	Gas - MCF 3059	Water - Bbl. 4023	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 2250	Calculated 24-Hour Rate	Oil - Bbl. 1823	Gas - MCF 3059	Water - Bbl. 4023	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
Sold

30. Test Witnessed By  
Terry Blackmon

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

