

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> Revised April 3, 2017				
<b>HOBBS OGD</b> <b>AUG 20 2019</b> <b>RECEIVED</b>				1. WELL API NO. <b>30-025-45778</b>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>Pirate State</b>				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: <b>401H</b>				
8. Name of Operator <b>Centennial Resource Production, LLC</b>						9. OGRID <b>372165</b>				
10. Address of Operator <b>1001 17th Street, Suite 1800, Denver, CO</b>						11. Pool name or Wildcat <b>Red Hills; Bone Spring, North 96434</b>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	<b>A</b>	<b>16</b>	<b>24S</b>	<b>34E</b>		<b>330</b>	<b>North</b>	<b>559</b>	<b>East</b>	<b>Lea</b>
BH:	<b>P</b>	<b>16</b>	<b>24S</b>	<b>34E</b>		<b>92</b>	<b>South</b>	<b>1101</b>	<b>East</b>	<b>Lea</b>
13. Date Spudded <b>5/15/19</b>	14. Date T.D. Reached <b>6/3/19</b>	15. Date Rig Released <b>6/5/19</b>		16. Date Completed (Ready to Produce) <b>7/03/19</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3529</b>				
18. Total Measured Depth of Well <b>15340</b>			19. Plug Back Measured Depth <b>15306</b>		20. Was Directional Survey Made? <b>Yes</b>		21. Type Electric and Other Logs Run <b>Gama Ray</b>			
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>10,788 - 15,296</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
<b>13.375</b>		<b>54.5</b>		<b>1300</b>		<b>17.5</b>		<b>1040 sx</b>		
<b>9.625</b>		<b>40</b>		<b>5342</b>		<b>12.25</b>		<b>1135 sx</b>		
<b>5.5</b>		<b>20</b>				<b>8.75</b>				
<b>5.5</b>		<b>20</b>		<b>15326</b>		<b>8.5</b>		<b>2136 sx</b>		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) <b>10,788 - 15,296, 1002 holes</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						<b>10,788 - 15,296</b>		<b>9,6687.694 gals slick water</b>		
								<b>11,400.607# 100 mesh sand</b>		
<b>28. PRODUCTION</b>										
Date First Production <b>7/03/19</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>				Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>				
Date of Test <b>8/11/19</b>	Hours Tested <b>24</b>	Choke Size <b>2</b>	Prod'n For Test Period	Oil - Bbl <b>788</b>	Gas - MCF <b>921</b>	Water - Bbl. <b>1339</b>	Gas - Oil Ratio <b>1169</b>			
Flow Tubing Press.	Casing Pressure <b>1000</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>788</b>	Gas - MCF <b>921</b>	Water - Bbl. <b>1339</b>	Oil Gravity - API - ( <i>Corr.</i> ) <b>41</b>				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>						30. Test Witnessed By <b>Reggie Phillips</b>				
31. List Attachments <b>C-104, Survey, C-102, Additional points required</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <b>K. Schlichting</b>			Printed Name <b>Kanicia Schlichting</b>			Title <b>Sr. Regulatory Analyst</b>			Date <b>8/19/19</b>	
E-mail Address <b>Kanicia.schlichting@cdevinc.com</b>										

