Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-025-45813

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.
325311

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Zeus 24S33E0909 State

6. Well Number:
#216H

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
TAP ROCK OPERATING, LLC

9. OGRID
372043

10. Address of Operator
602 PARK POINT DR, STE 200 GOLDEN, CO 80401

11. Pool name or Wildcat
WC-025 G-09 S243310P, Upper Wolfcamp

12.Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	09	24S	33E		602	FSL	1915	FEL	LEA
BH:	B	09	24S	33E		30	FNL	1651	FEL	LEA

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
4/18/19	5/23/19	5/26/19	7/13/19	3617 GL

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
17729'		Yes	

22. Producing Interval(s), of this completion - Top, Bottom, Name
17,584' – 12,404', Wolfcamp A Lower

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	1358	17 ½	1160sks	
9 5/8	40	5044	12 ¼	1265sks	
7 5/8	29.7	12118	8 ¾	500sks	
5 ½	20		6 ¾		
5	18	17719	6 ¾	1200sks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
17,584' – 12,404', 0.4", 1014

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
17,584' – 12,404'	13,176,910 lbs 100 mesh

28. **PRODUCTION**

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod. or Shut-in)*
7/13/19	*Flowing*	*Producing*

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil – Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/18/19	24	36/64		1289	2975	3783	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - *(Corr.)*
	1775		1289	2975	3783	

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
Sold

30. Test Witnessed By
Terry Blackmon

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature John W Masenheimer Printed Name John Masenheimer Title: Operations Technician Date: 8/7/19

E-mail Address: jmasenheimer@taprk.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
RUSTLER	1256.43653	T. Ojo Alamo	T. Penn A"
SALT_TOP	1769.82236	T. Kirtland	T. Penn. "B"
BASE_SALT	4984.11731	T. Fruitland	T. Penn. "C"
DELAWARE_MTN_GROUP	5232.59833	T. Pictured Cliffs	T. Penn. "D"
LARMAR	5241.71978	T. Cliff House	T. Leadville
BELL_CANYON	5263.38321	T. Menefee	T. Madison
RAMSEY_SAND	5281.62610	T. Point Lookout	T. Elbert
CHERRY_CANYON	6204.28622	T. Mancos	T. McCracken
BRUSHY_CANYON	7719.48858	T. Gallup	T. Ignacio Otzte
BONE_SPRING	9133.27323	Base Greenhorn	T.Granite
AVALON_UPPER	9254.67238	T. Dakota	
AVALON_MIDDLE	9547.58541	T. Morrison	
AVALON_LOWER	9949.63347	T.Todilto	
1ST_BONE_SPRING_SAND	10175.34578	T. Entrada	
2ND_BONE_SPRING_CARB	10489.38282	T. Wingate	
2ND_BONE_SPRING_SAND	10956.30710	T. Chinle	
3RD_BONE_SPRING_W_SAND	12301.73070	T. Permian	
WOLFCAMP_A_X_SAND	12379.07580		
WOLFCAMP_A_Y_SAND	12503.30818		
WFMP_LOWER_TARGET_TOP	13002.78737		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology