

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**OCD Hobbs**  
**RECEIVED**  
AUG 21 2019

5. Lease Serial No.  
NMNM27506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SALADO DRAW 18 26 33 FED 3H

9. API Well No.  
30-025-42278-00-S1

10. Field and Pool or Exploratory Area  
WC025G06S263319P-BONE SPRING

11. County or Parish, State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON USA INCORPORATED  
Contact: CINDY H MURILLO  
E-Mail: CHERRERAMURILLO@CHEVRON.COM

3a. Address  
6301 DEAUVILLE BLVD  
MIDLAND, TX 79706

3b. Phone No. (include area code)  
Ph: 575-263-0431  
Fx: 575-263-0445

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 18 T26S R33E NENW 200FNL 1943FWL  
32.035590 N Lat, 103.613078 W Lon

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be determined only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC HAS FLARED AT THE ABOVE LOCATION. THE TOTAL AMOUNT IS 63.1 MCF FOR THE MONTH OF JUNE 2019. THE WELLS AFFECTED AND A COPY OF THE VOLUMES FLARED ARE ATTACHED.

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #472428 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/09/2019 (19PP2468SE)

Name (Printed/Typed) CINDY H MURILLO Title PERMITTING SPECIALIST

Signature (Electronic Submission) Date 07/08/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title **Accepted for Record** Date **JUL 10 2019**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Jonathon Shepard**  
**Carlsbad Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***



METER PRODUCTION

7/3/2019 11:49:10 AM

6/1/2019 to 6/30/2019

Area CARLSBAD  
Sub Area FMT  
Operator Route CARLSBAD  
6030001 -  
EAST  
ROUTE 1  
Collection Point SALADO  
DRAW 19  
CTB

OMT NAME	STREAM CATEGORY	STREAM PHASE	DATE	FLOW HOURS	RATE (MCFD)	VOLUME (MCF)	DIFF PRESS (IN)	STATIC PRESS (PSIA)	LINE TEMP (DEG F)
SALADO 19 FLARE (UNAVOID)- 7300250008	GAS_FLARE	GAS	6/2/2019	24	0.1	0.1			
SALADO 19 FLARE (UNAVOID)- 7300250008	GAS_FLARE	GAS	6/3/2019	24	0	0			
SALADO 19 FLARE (UNAVOID)- 7300250008	GAS_FLARE	GAS	6/4/2019	24	0.23	0.23			
SALADO 19 FLARE (UNAVOID)- 7300250008	GAS_FLARE	GAS	6/5/2019	24	0.15	0.15			
SALADO 19 FLARE (UNAVOID)- 7300250008	GAS_FLARE	GAS	6/6/2019	24	0	0			
SALADO 19 FLARE (UNAVOID)- 7300250008	GAS_FLARE	GAS	6/7/2019	24	0	0			
SALADO 19 FLARE (UNAVOID)- 7300250008	GAS_FLARE	GAS	6/8/2019	24	0.01	0.01			
SALADO 19 FLARE (UNAVOID)- 7300250008	GAS_FLARE	GAS	6/9/2019	24	0	0			
SALADO 19 FLARE (UNAVOID)- 7300250008	GAS_FLARE	GAS	6/10/2019	24	0	0			
SALADO 19 FLARE (UNAVOID)- 7300250008	GAS_FLARE	GAS	6/11/2019	24	0	0			
SALADO 19 FLARE (UNAVOID)- 7300250008	GAS_FLARE	GAS	6/12/2019	24	0	0			
SALADO 19 FLARE (UNAVOID)- 7300250008	GAS_FLARE	GAS	6/13/2019	24	0	0			
SALADO 19 FLARE (UNAVOID)- 7300250008	GAS_FLARE	GAS	6/14/2019	24	0	0			
SALADO 19 FLARE (UNAVOID)- 7300250008	GAS_FLARE	GAS	6/15/2019	24	0	0			
SALADO 19 FLARE (UNAVOID)- 7300250008	GAS_FLARE	GAS	6/16/2019	24	0	0			
SALADO 19 FLARE (UNAVOID)- 7300250008	GAS_FLARE	GAS	6/17/2019	24	0	0			
SALADO 19 FLARE (UNAVOID)- 7300250008	GAS_FLARE	GAS	6/18/2019	24	0.15	0.15			

SALADO 19 FLARE (UNAVOID) - 7300250008	GAS_FLARE	GAS	6/19/2019	24	1.22	1.22
SALADO 19 FLARE (UNAVOID) - 7300250008	GAS_FLARE	GAS	6/20/2019	24	65.02	65.02
SALADO 19 FLARE (UNAVOID) - 7300250008	GAS_FLARE	GAS	6/21/2019	24	0	0
SALADO 19 FLARE (UNAVOID) - 7300250008	GAS_FLARE	GAS	6/22/2019	24	0	0
SALADO 19 FLARE (UNAVOID) - 7300250008	GAS_FLARE	GAS	6/23/2019	24	0.04	0.04
SALADO 19 FLARE (UNAVOID) - 7300250008	GAS_FLARE	GAS	6/24/2019	24	0	0
SALADO 19 FLARE (UNAVOID) - 7300250008	GAS_FLARE	GAS	6/25/2019	24	1	1
SALADO 19 FLARE (UNAVOID) - 7300250008	GAS_FLARE	GAS	6/26/2019	24	0.07	0.07
SALADO 19 FLARE (UNAVOID) - 7300250008	GAS_FLARE	GAS	6/27/2019	24	0	0
SALADO 19 FLARE (UNAVOID) - 7300250008	GAS_FLARE	GAS	6/28/2019	24	0	0
SALADO 19 FLARE (UNAVOID) - 7300250008	GAS_FLARE	GAS	6/29/2019	24	5	5
SALADO 19 FLARE (UNAVOID) - 7300250008	GAS_FLARE	GAS	6/30/2019	24	0.11	0.11
<b>TOTALS:</b>					<b>63.1</b>	<b>63.1</b>

Collection Point

SALADO  
DRAW 23  
CTB



## C-129 for Salado Draw 19 CTB

### Salado Draw Wells

<b>Name</b>	<b>API#</b>
Salado Draw 18 26 33 Fed #3H	30-025-42278
Salado Draw 18 26 33 Fed #4H	30-025-42279
Salado Draw 19 26 33 Fed #3H	30-025-42280
Salado Draw 19 26 33 Fed #4H	30-025-42281
Salado Draw 18 26 33 Fed #1H	30-025-42659
Salado Draw 18 26 33 Fed #2H	30-025-42660
Salado Draw 19 26 33 Fed #1H	30-025-42661
Salado Draw 19 26 33 Fed #2H	30-025-42662
SD EA 18 Federal P6 #5H	30-025-42795
SD EA 18 Federal P6 #6H	30-025-42796
SD EA 19 Federal P6 #5H	30-025-42797
SD EA 19 Federal P6 #6H	30-025-42798
SD EA 19 Federal P6 #7H	30-025-42799
Porter Brown #1H	30-025-40802
SD EA 18 19 Fed Com P15 16H	30-025-44088
SD EA 18 19 Fed Com P15 17H	30-025-44089
SD EA 18 19 Fed Com P15 18H	30-025-44090
SD EA 18 19 Fed Com P15 19H	30-025-44167
SD EA 18 19 Fed Com P15 20H	30-025-44091