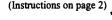
Form 3160-5 - (June 2015)

UNITED STATES CARISDAD FIELD OFFI

FORM APPROVED OMB NO. 1004-0137

B	UREAU OF LAND MANA	GEMENT		Mr Ol	Expires: Ja	anuary 31, 2018
SUNDRY NOTICES AND REPORTS ON WELLS DO TO BE DO					5. Lease Serial No. NMNM028881	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN	TRIPLICATE - Other ins	tructions on	page 2/6 %	LED	7. If Unit or CA/Agre	ement, Name and/or No.
1. Type of well					8. Well Name and No. DIAMOND 31 FED COM 701H	
2. Name of Operator		KDICTINIA A	TEE REU		9. API Well No.	D CON 70111
Name of Operator Contact: KRISTINA AGEE EOG RESOURCES INCORPORATEDE-Mail: kristina_agee@eogresources.com					30-025-44757-00-S1	
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-6996			10. Field and Pool or Exploratory Area WC025G09S243336I-UP WOLFCAMP		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				·	11. County or Parish, State	
Sec 31 T24S R34E Lot 4 618I 32.168496 N Lat, 103.515484	•	LEA COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Inter-	☐ Acidize	☐ Dee	pen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off
Notice of Intent	☐ Alter Casing	🗖 Hyd	raulic Fracturing	☐ Reclama	ation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	ing Repair New Construction		☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon		□ Temporarily Abandon		Venting and/or Flari
	Convert to Injection	☐ Plug Back ☐ W		□ Water D		
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final At determined that the site is ready for frequency of the strength o	operations. If the operation repandonment Notices must be fil inal inspection. ISSION TO FLARE ON THE FL 67451356/67451357 125-44757 125-44760 125-44761	sults in a multipl led only after all THE BELOW	e completion or reco requirements, includ	empletion in a n ing reclamation	ew interval, a Form 316 , have been completed a	0-4 must be filed once and the operator has
14. I hereby certify that the foregoing is	Electronic Submission #	JRCES INCOR	PORATED, sent (to the Hobbs		
Name (Printed/Typed) KRISTINA	AGEE		Title SR. RE	GULATORY	ADMINISTRATOR	
Signature (Electronic S	Submission)		Date 07/31/26	019		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE	
/s/ Jonathon Shepard			itle Pet	ruleurr	Fuginee	AUG 0 6 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			Cil	sc ad l	Field Offic	e

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



which would entitle the applicant to conduct operations thereon.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.