Form 3160-5 (June 2015)

UNITED STATES Carlsbad Field Office DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Horbs SUNDRY NOTICES AND REPORTS ON WELLS FORM OMB Expires: 5. Lease Serial No. NMNM64606

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	NMNN	164606	
_			

Do not you thi	1						
Do not use thi abandoned wel	6. If Indian, Allottee of	or Tribe Name					
SUBMIT IN 1	6. If Indian, Allottee of NMNM127994 8. Well Name and No.	7. If Unit or CA/Agreement, Name and/or No. NMNM127994					
1. Type of Well Gas Well Oth	O. WELL MAINE AND INC.	8. Well Name and No. AIRBONITA 12 FEDERAL COM 2H					
Name of Operator COG OPERATING LLC	Contact: E-Mail: CSEELY@		9. API Well No. 30-025-40179-0	00-S1			
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	0 W ILLINOIS AVENUE	3b. Phone No. (include area code) Ph: 575-748-1549	10. Field and Pool or RED TANK-BO	10. Field and Pool or Exploratory Area RED TANK-BONE SPRING			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)	11. County or Parish,	11. County or Parish, State			
Sec 12 T22S R32E SWSE 375	LEA COUNTY,	LEA COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	■ Water Shut-Off			
	□ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity			
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other Venting and/or Flari			
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	ng			
13. Describe Proposed or Completed Ope	Convert to Injection	☐ Plug Back	☐ Water Disposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							
COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE AIRBONITA 12 FEDERAL COM #2H.							
FROM 7/19/19 TO 10/17/19.							
# OF WELLS TO FLARE: 1 AIRBONITA 12 FEDERAL COM #2H: 30-025-40179							
BBLS OIL/DAY: 50 MCF/DAY: 100							
REASON: UNPLANNED MIDSTREAM CURTAILMENT							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #472408 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs							
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/08/2019 (19PP2445SE)							
Name (Printed/Typed) CATHY SE	EELY	Title ENGINI	EERING TECH				
Signature (Electronic S	Submission)	Date 07/08/2	019				
	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE USE				
_Approved By/s/ Jon	athon Shepard	Title Petro	Title Petroleum Engineer Juliated 7 2019				
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the		oad Field Office				
Title 18 U.S.C. Section 1001 and Title 43			willfully to make to any department or	agency of the United			

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.