

ZSubmit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20152
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mosley
8. Well Number 1
9. OGRID Number 225789
10. Pool name or Wildcat JUSTIS; BLINEBRY

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type Tank Bottoms Depth to Groundwater >50' Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
INFLOW PETROLEUM RESOURCES, LP

3. Address of Operator
13760 NOEL ROAD SUITE 104 DALLAS TX, 75240

4. Well Location
Unit Letter P : 330 feet from the East line and 330 feet from the South line
Section 34 Township 24S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3176' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Pit closure <input checked="" type="checkbox"/>	

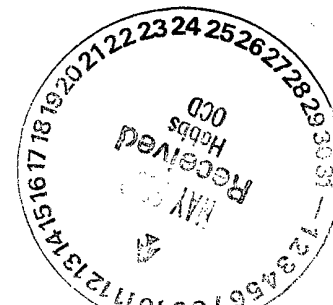
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Excavated 220 yards of soil and caliche, transported and disposed at Doom land farm.

3/23 – Took three soil samples at base of excavated pit area for TPH and chloride analysis - lab
3/25/06 results showed TPH non-detect and chlorides in compliance. Backfilled pit with clean fill dirt and caliche.

4/13/06 Tilled and contoured top soil, seeded and ran final trap till.

C-144 Form also attached to this sundry notice.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rey A. Baribault TITLE CEO-IPR ENERGY, LLC, GP DATE 5/2/2006

Type or print name Rey A. Baribault E-mail address: rab@inflowpetro.com Telephone No. 469-916-8373

For State Use Only

APPROVED BY [Signature] TITLE Enviro Eng DATE 5-12-06
Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
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1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOC District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>InFlow Petroleum Resources, LP</u> Telephone: <u>469-916-8373</u> e-mail address: <u>rab@inflowpetro.com</u>		
Address: <u>13760 Noel Road, Suite 104, Dallas, Texas 75240</u>		
Facility or well name: <u>Justis (Blinbry) Field - Mosley No. 1</u> API #: <u>30-025-20152</u> U/L or Qtr/Qtr <u>P</u> Sec <u>34</u> T <u>24S</u> R <u>37E</u>		
County: <u>Lea</u> Latitude <u>32.165</u> Longitude <u>-103.143</u> NAD: 1927 <input type="checkbox"/> 1983 <input type="checkbox"/>		
Surface Owner: Federal <input type="checkbox"/> State <input type="checkbox"/> Private <input checked="" type="checkbox"/> Indian <input type="checkbox"/>		
Pit Type: Drilling <input type="checkbox"/> Production <input checked="" type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input checked="" type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness <u> </u> mil Clay <input type="checkbox"/> Pit Volume <u>319</u> bbl	Below-grade tank Volume: <u> </u> bbl Type of fluid: <u> </u> Construction material: <u> </u> Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. <u> </u>	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) <u>50 - 100 feet</u>	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
Ranking Score (Total Points)		10 points

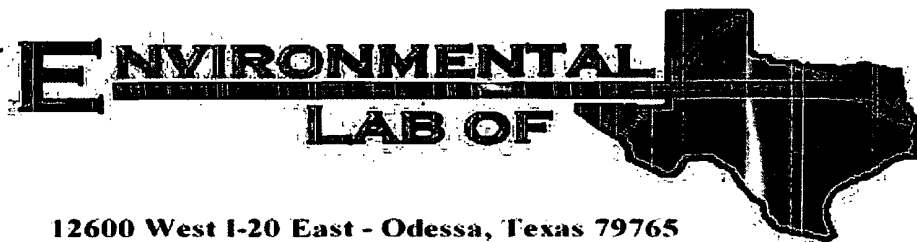
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☒ If offsite, name of facility B. J. Doom - land farm. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: **No** ☒ Yes ☐ If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:
Pit delineation was conducted on November 18, 2005 per approval by Larry Johnson - Hobbs OCD. Soil samples were obtained from 5 borings - at 4' depth in the 4 perimeter bores D-1,2,4, & 5 and at 8' depth in the center bore D-3. Sample analyses for TPH, BTEX and chlorides were completed by Cardinal Labs - Hobbs on November 22, 2005.
Excavation and remediation plan was approved per OCD memo dated January 4, 2006. Work commenced on March 23, 2006 through March 25 th excavated 220 yards of soil and caliche, transported and disposed at Doom land farm. Took three samples at base of excavated pit area for TPH and chloride analysis - lab results attached - TPH non-
Detect, chlor. in compliance. Backfilled pit with clean fill dirt and caliche from Doom land farm. On April 13, 2006, tilled and contoured top soil, seeded and ran final trap till.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOC District Office guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 5/2/06
Printed Name/Title Rey A. Baribault, CEO - Gen Par IPR Energy, LLC Signature Rey A. Baribault
Your certification and NMOC District Office approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:
Printed Name/Title Larry Johnson Signature Larry Johnson Date: 5.12.06



12600 West I-20 East - Odessa, Texas 79765

Analytical Report

Prepared for:

Mike Herron

West Texas Environmental

P.O. Box 10054

Midland, TX 79702

Project: Moseley

Project Number: None Given

Location: Lea Co.

Lab Order Number: 6C27003

Report Date: 03/28/06

West Texas Environmental
P.O. Box 10054
Midland TX, 79702

Project: Moseley
Project Number: None Given
Project Manager: Mike Herron

Fax: (432) 682-9090

Reported:
03/28/06 10:43

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
CS-1	6C27003-01	Soil	03/24/06 15:20	03/27/06 10:20
CS-2	6C27003-02	Soil	03/24/06 15:30	03/27/06 10:20
CS-3	6C27003-03	Soil	03/24/06 15:40	03/27/06 10:20

West Texas Environmental
P.O. Box 10054
Midland TX, 79702

Project: Moseley
Project Number: None Given
Project Manager: Mike Herron

Fax: (432) 682-9090

Reported:
03/28/06 10:43

Organics by GC
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CS-1 (6C27003-01) Soil									
Carbon Ranges C6-C12	ND	25.0	mg/kg dry	1	EC62707	03/27/06	03/27/06	TX 1005	
Carbon Ranges C12-C28	ND	25.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	ND	25.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	ND	25.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		104 %	70-130		"	"	"	"	
Surrogate: 1-Chlorooctadecane		108 %	70-130		"	"	"	"	
CS-2 (6C27003-02) Soil									
Carbon Ranges C6-C12	ND	25.0	mg/kg dry	1	EC62707	03/27/06	03/27/06	TX 1005	
Carbon Ranges C12-C28	J [18.5]	25.0	"	"	"	"	"	"	J
Carbon Ranges C28-C35	ND	25.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	ND	25.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		101 %	70-130		"	"	"	"	
Surrogate: 1-Chlorooctadecane		106 %	70-130		"	"	"	"	
CS-3 (6C27003-03) Soil									
Carbon Ranges C6-C12	ND	25.0	mg/kg dry	1	EC62707	03/27/06	03/27/06	TX 1005	
Carbon Ranges C12-C28	67.9	25.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	J [12.0]	25.0	"	"	"	"	"	"	J
Total Hydrocarbon C6-C35	67.9	25.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		105 %	70-130		"	"	"	"	
Surrogate: 1-Chlorooctadecane		109 %	70-130		"	"	"	"	

West Texas Environmental
P.O. Box 10054
Midland TX, 79702

Project: Moseley
Project Number: None Given
Project Manager: Mike Herron

Fax: (432) 682-9090

Reported:
03/28/06 10:43

General Chemistry Parameters by EPA / Standard Methods
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CS-1 (6C27003-01) Soil									
Chloride	112	5.00	mg/kg	10	EC62802	03/27/06	03/27/06	EPA 300.0	
% Moisture	10.0	0.1	%	1	EC62801	03/27/06	03/28/06	% calculation	
CS-2 (6C27003-02) Soil									
Chloride	105	5.00	mg/kg	10	EC62802	03/27/06	03/27/06	EPA 300.0	
% Moisture	9.8	0.1	%	1	EC62801	03/27/06	03/28/06	% calculation	
CS-3 (6C27003-03) Soil									
Chloride	125	5.00	mg/kg	10	EC62802	03/27/06	03/27/06	EPA 300.0	
% Moisture	10.5	0.1	%	1	EC62801	03/27/06	03/28/06	% calculation	

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Reported:
03/28/06 10:43

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EC62707 - Solvent Extraction (GC)

Blank (EC62707-BLK1)

Prepared: 03/27/06 Analyzed: 03/28/06

Carbon Ranges C6-C12	ND	25.0	mg/kg wet							
Carbon Ranges C12-C28	ND	25.0	"							
Carbon Ranges C28-C35	ND	25.0	"							
Total Hydrocarbon C6-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	41.8		mg/kg	50.0		83.6	70-130			
Surrogate: 1-Chlorooctadecane	43.8		"	50.0		87.6	70-130			

LCS (EC62707-BS1)

Prepared & Analyzed: 03/27/06

Carbon Ranges C6-C12	585	25.0	mg/kg wet	500		117	75-125			
Carbon Ranges C12-C28	561	25.0	"	500		112	75-125			
Total Hydrocarbon C6-C35	1150	25.0	"	1000		115	75-125			
Surrogate: 1-Chlorooctane	62.3		mg/kg	50.0		125	70-130			
Surrogate: 1-Chlorooctadecane	61.7		"	50.0		123	70-130			

Calibration Check (EC62707-CCV1)

Prepared: 03/27/06 Analyzed: 03/28/06

Carbon Ranges C6-C12	282		mg/kg	250		113	80-120			
Carbon Ranges C12-C28	291		"	250		116	80-120			
Total Hydrocarbon C6-C35	573		"	500		115	80-120			
Surrogate: 1-Chlorooctane	64.2		"	50.0		128	70-130			
Surrogate: 1-Chlorooctadecane	63.2		"	50.0		126	70-130			

Matrix Spike (EC62707-MS1)

Source: 6C24004-01

Prepared & Analyzed: 03/27/06

Carbon Ranges C6-C12	516	25.0	mg/kg dry	535	ND	96.4	75-125			
Carbon Ranges C12-C28	494	25.0	"	535	ND	92.3	75-125			
Total Hydrocarbon C6-C35	1010	25.0	"	1070	ND	94.4	75-125			
Surrogate: 1-Chlorooctane	59.5		mg/kg	50.0		119	70-130			
Surrogate: 1-Chlorooctadecane	55.7		"	50.0		111	70-130			

West Texas Environmental
P.O. Box 10054
Midland TX, 79702

Project: Moseley
Project Number: None Given
Project Manager: Mike Herron

Fax: (432) 682-9090

Reported:
03/28/06 10:43

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EC62707 - Solvent Extraction (GC)

Matrix Spike Dup (EC62707-MSD1)

Source: 6C24004-01

Prepared & Analyzed: 03/27/06

Carbon Ranges C6-C12	508	25.0	mg/kg dry	535	ND	95.0	75-125	1.56	20	
Carbon Ranges C12-C28	484	25.0	"	535	ND	90.5	75-125	2.04	20	
Total Hydrocarbon C6-C35	992	25.0	"	1070	ND	92.7	75-125	1.80	20	
Surrogate: 1-Chlorooctane	58.6		mg/kg	50.0		117	70-130			
Surrogate: 1-Chlorooctadecane	55.1		"	50.0		110	70-130			

West Texas Environmental
P.O. Box 10054
Midland TX, 79702

Project: Moseley
Project Number: None Given
Project Manager: Mike Herron

Fax: (432) 682-9090

Reported:
03/28/06 10:43

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EC62801 - General Preparation (Prep)

Blank (EC62801-BLK1)

Prepared: 03/27/06 Analyzed: 03/28/06

% Solids 100 %

Duplicate (EC62801-DUP1)

Source: 6C27002-01

Prepared: 03/27/06 Analyzed: 03/28/06

% Solids 92.9 % 95.1 2.34 20

Duplicate (EC62801-DUP2)

Source: 6C27007-08

Prepared: 03/27/06 Analyzed: 03/28/06

% Solids 88.0 % 88.3 0.340 20

Batch EC62802 - Water Extraction

Blank (EC62802-BLK1)

Prepared & Analyzed: 03/27/06

Chloride ND 0.500 mg/kg

LCS (EC62802-BS1)

Prepared & Analyzed: 03/27/06

Chloride 9.14 mg/L 10.0 91.4 80-120

Calibration Check (EC62802-CCV1)

Prepared & Analyzed: 03/27/06

Chloride 9.14 mg/L 10.0 91.4 80-120

Duplicate (EC62802-DUP1)

Source: 6C27003-01

Prepared & Analyzed: 03/27/06

Chloride 112 5.00 mg/kg 112 0.00 20

West Texas Environmental
P.O. Box 10054
Midland TX, 79702

Project: Moseley
Project Number: None Given
Project Manager: Mike Herron

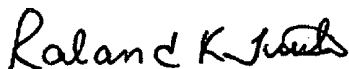
Fax: (432) 682-9090

Reported:
03/28/06 10:43

Notes and Definitions

J Detected but below the Reporting Limit; therefore, result is an estimated concentration (CLP J-Flag).
DET Analyte DETECTED
ND Analyte NOT DETECTED at or above the reporting limit
NR Not Reported
dry Sample results reported on a dry weight basis
RPD Relative Percent Difference
LCS Laboratory Control Spike
MS Matrix Spike
Dup Duplicate

Report Approved By:



Date:

3/28/2006

Raland K. Tuttle, Lab Manager
Celey D. Keene, Lab Director, Org. Tech Director
Peggy Allen, QA Officer

Jeanne Mc Murrey, Inorg. Tech Director
LaTasha Cornish, Chemist
Sandra Sanchez, Lab Tech.

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-563-1800.

Phone: 432-563-1800
Fax: 432-563-1713

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager: MILES E. ROUN

Project Name: MOSEL MOSELEY

Company Name **WTF**

Project #:

Company Address: 1600 GARDEN CITY HWY.

Project Loc: EA, Co

City/State/Zip: MIDLAND, TX 79701

PO #:

Telephone No: 682 - 2106

Fax No: 682-9090

Sampler Signature:

Email: FATHOM82@AOL.COM

[illegible]

Special Instructions:

PLEASE E-MAIL RESULTS.
BILL TO INTE.



Sample Containers Intact?	
---------------------------	--

Labels on container?

Custody Seals: Containers / Cooler *None*
Temperature Upon Receipt:

Temperature Upon Receipt.

Laboratory Comments:

Relinquished by:	Date	Time	Received by:	Date	Time
	3-27-06	1020			
Relinquished by:	Date	Time	Received by ELOT:	Date	Time
				03-27-06	1020

Environmental Lab of Texas Variance / Corrective Action Report – Sample Log-In

Client: West Texas Environmental

Date/Time: 03-27-04 @ 1020

Order #: 6C27003

Initials: JMM

Sample Receipt Checklist

Temperature of container/cooler?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	4/D C
Shipping container/cooler in good condition?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	N/A
Custody Seals intact on shipping container/cooler?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Not present N/A
Custody Seals intact on sample bottles?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<u>Not present</u>
Chain of custody present?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Sample Instructions complete on Chain of Custody?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Chain of Custody signed when relinquished and received?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Chain of custody agrees with sample label(s)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Not labels – id on lid
Container labels legible and intact?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Not labels – id on lid
Sample Matrix and properties same as on chain of custody?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Samples in proper container/bottle?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Samples properly preserved?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Sample bottles intact?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Preservations documented on Chain of Custody?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Containers documented on Chain of Custody?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Sufficient sample amount for indicated test?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
All samples received within sufficient hold time?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
VOC samples have zero headspace?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Not Applicable

hand delivered
by sampler

Other observations:

Client requested 1005 for New Mexico

Variance Documentation:

Contact Person: _____ Date/Time: _____ Contacted by: _____
Regarding: _____

Corrective Action Taken:



May 8, 2006

Mr. Larry Johnson
New Mexico Oil Conservation Division
1625 N. French Drive
Hobbs, New Mexico 88240

Re: Justis Blinebry Field - Mosley No. 1 Pit Closure Final Report
Site Location: UL-P, Sec 34 - T24S - R37E
Lea County, New Mexico

Dear Mr. Johnson:

Attached are 3 signed copies of our C-103 Sundry Notice and Pit Closure Form C-144 regarding the final pit closure for our Mosley 1 well pursuant to the OCD approved plan of operations.

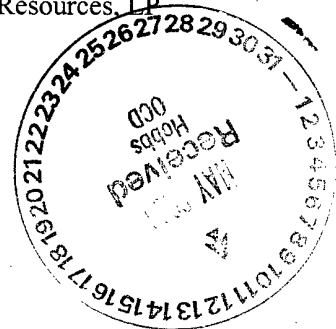
Also enclosed please find the laboratory analysis results of three soil samples taken from the excavated pit area. If you have any questions, please do not hesitate to contact me at (469) 916-8373, x 2.

Best Regards,

A handwritten signature in black ink, appearing to read "Rey A. Baribault". The signature is fluid and cursive.

Rey A. Baribault, CEO
IPR Energy, LLC – General Partner
of InFlow Petroleum Resources, LP

Enclosures





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

January 4, 2006

Rey Baribault rab@inflowpetro.com
InFlow Petroleum Resources, LP
13760 Noel Road Suite 104
Dallas, TX 75240

Re: Justis Blinebry Field Mosley No. 1 Pit Closure Proposal
 Site Location: UL-P, Sec 34 - T24S - R37E
 C-144 Dated: December 15, 2005

Dear Mr. Baribault,

The New Mexico Oil Conservation Division (OCD) reviewed the above referenced closure plan submitted by InFlow Petroleum Resources, LP (InFlow). The plan is **hereby approved**. Once the operation is completed, please submit a final report so it can be closed in the records.

Please be advised that OCD approval does not relieve InFlow of responsibility should operations result in pollution of surface water, ground water, or the environment. In addition, OCD approval does not relieve InFlow of responsibility for compliance with any federal, state or local laws and/or regulations.

If you have any questions or need assistance please call me at (505) 393-6161, x111 or e-mail larry.johnson@state.nm.us

Sincerely,

Larry Johnson - Environmental Engineer

Cc: Roger Anderson - Environmental Bureau Chief
 Chris Williams - District I Supervisor
 Paul Sheeley - Environmental Engineer

